PC

PLR0371/35776

### NOV 0 6 2003 NEW MEXICO OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION - Engineering Bureau OIL CONSERVATION 220 South St. Francis Drive, Santa Fe, NM 87505 DIVISION

#### **ADMINISTRATIVE APPLICATION CHECKLIST**

TH	IIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acronyn	
	[NSL-Non-Sta [DHC-Dov [PC-P	andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  vnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD
		k One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice  Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	al is accurate	<b>ATION:</b> I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this equired information and notifications are submitted to the Division.
	Note	e: Statement must be completed by an individual with managerial and/or supervisory capacity.
	Corley Type Name	Signature Sr. Regulatory Analyst 11/03/2003  Title Date
		corleyml@bp.com

e-mail Address

Office	f New Mexico	Form C-103			
District I Energy, Mineral	s and Natural Resources	Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-29305 (2A) & 30-045-20456 (8)			
District II 811 South First, Artesia, NM 88210 OIL CONSER					
District III 1220 Sou	5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410	Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	<b>5</b> , 1111 5 7 5 5 5	o. State Off & Gas Lease No.			
87505					
SUNDRY NOTICES AND REPORTS (		7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO					
PROPOSALS.)	RM C-101) FOR SOCH	McCulley LS			
1. Type of Well:		(Federal Lease NM-04208 BLM Notified on			
Oil Well Gas Well K Other	Form 3160-5)				
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	8. Well No.			
BP America Production Company Attn: Mary Corley		Nos. 2A & 8			
3. Address of Operator		9. Pool name or Wildcat			
P.O. Box 3092 Houston, TX 77253	· · · · · · · · · · · · · · · · · · ·	Aztec PC & Blanco Mesaverde			
4. Well Location					
Unit Letter E (see C-102) feet from the	North line and fee	from the West line			
Section 14 Township 28N		MPM San Juan County			
10. Elevation (Show	whether DR, RKB, RT, GR, e	tc.)			
	GR COV				
11. Check Appropriate Box to I	,				
NOTICE OF INTENTION TO:		SSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDO	N 🔲 📗 REMEDIAL WOF	RK			
TEMPORARILY ABANDON	COMMENCE DE	RILLING OPNS. PLUG AND			
TEMI CIVILLE ADAMPON CHANCE LEANS	COMMENCE DI	ABANDONMENT			
PULL OR ALTER CASING   MULTIPLE	☐ CASING TEST A				
COMPLETION	CEMENT JOB				
OTHER: Surface Commingle	OTHER:				
12. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. Fo					
or recompilation.	i Multiple Completions. Attac	or wellbore diagram of proposed completion			
· · · · · · · · · · · · · · · · · · ·					
	a surface commingle nraduc	tion the Aztec Pictured Cliffs and Blanco			
Mesaverde Pools from our McCulley LS Wells No. 2A a		tion the Aztec Pictured Cliffs and Blanco			
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<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

Form C-102

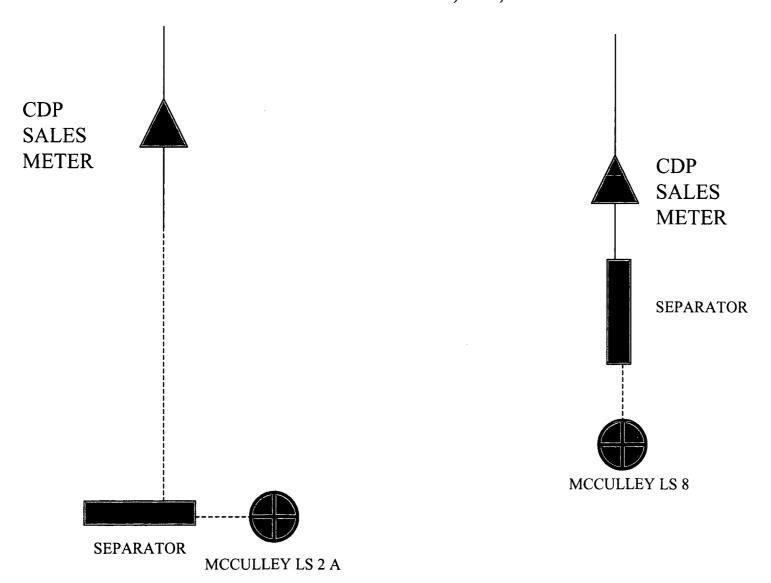
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number see below			i .	1 Code & 72359	<sup>3</sup> Pool Name Aztec Pictured Cliff & Blanco Mesaverde				
<sup>4</sup> Propert 0008	-	<sup>5</sup> Property Name McCulley LS							<sup>6</sup> Well Number 2A & 8
<sup>7</sup> ogri 0007	- · · · · · · · · · · · · · · · · · · ·	<sup>8</sup> Operator Name BP America Production Company						<sup>9</sup> Elevation	
				]	Surface I	ocation		<b>!</b>	
UL or lot no.	Section	Township	Range	Lot ldn	Feet from	North/South	Feet from	East/West	County
Unit E	14	28n	09W			North		West	San Juan
			11 Botto	m Hole	Location If	Different I	rom Sur	face	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
12 Dedicated Acres 160 PC 320 MV		<sup>13</sup> Joint or Infill		14 Consolidation Code		<sup>15</sup> Order No.			

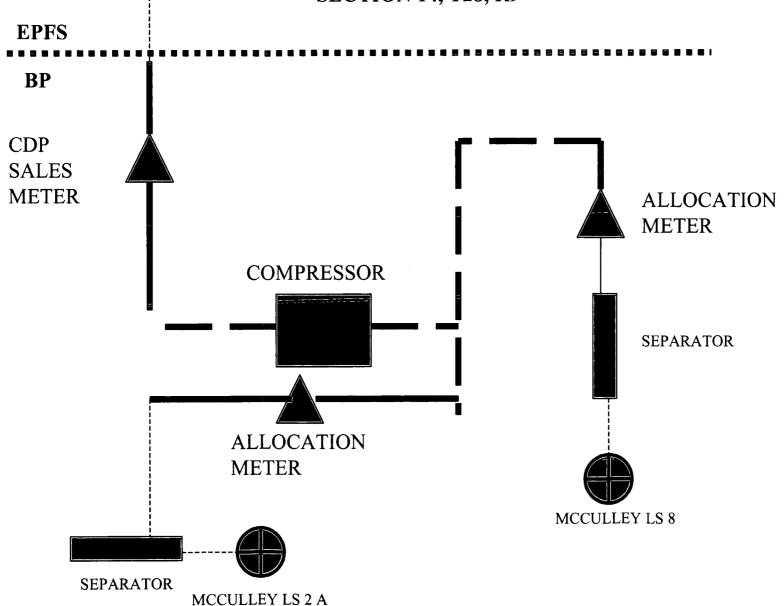
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

NON-STANDA	ARD UNIT HAS BEEN APPROVED BY THE DIVISION
McCulley LS 2A API # 30-045-29305 1545' FNL & 895' FWL	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
McCulley LS 8 API # 30-045-20456	Signature  Mary Corley  Printed Name  Sr. Regulatory Analyst
1590' FNL & 800' FWL Aztec Pictured Cliffs	Title 11/03/2003 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
	and correct to the best of my belief.  On File  Date of Survey
	Signature and Seal of Professional Surveyor:
	Certificate Number

## EXISTING SITE LAYOUT FOR MCCULLEY LS 2 A AND MCCULLEY LS 8 SECTION 14, T28, R9



# SHARED COMPRESSOR SCHEMATIC FOR MCCULLEY LS 2 A AND MCCULLEY LS 8 SECTION 14, T28, R9







### **BP America Production Company**

San Juan Performance Unit 501 Westlake Park Boulevard Houston, Texas 77079 Room 19.104

Brett Woody Land Negotiator

Phone: 281.366.4691 Fax: 281.366.7099

November 3, 2003

New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

Surface Commingling Application McCulley LS No. 2A McCulley LS No. 8 Section 14, T28N, R09W San Juan County, New Mexico

Please be advised that the working interest, royalty and overriding royalty interest owners are identical for each well.

Sincerely, Brett Woody

Land Negotiator