2/27	03	SUSPENSE	N

ABOVE THIS LINE FOR DIVISION USE ONLY

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## **NEW MEXICO OIL CONSERVATION DIVISION**



TYPE DHC

AKRV03058

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

# ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication [A] 📋 NSL 🔲 NSP 🔲 SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] **OLM** X DHC CTB PLC PC OLS [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D]x Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, **[F]** Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

K.M.	Valuert	Engineeri
 Signature		Title

Signature

Ken M. Calvert

Print or Type Name

ng Manager Inte

2/25/03 Date

e-mail Address

#### **MEWBOURNE OIL COMPANY**

P.O. BOX 7698 TYLER, TEXAS 75711 903 - 561-2900 FAX 903 - 561-1870

February 26, 2003

#### UPS NEXT DAY AIR #N450 202 806 4

Mr. David Catanach New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Form C-107A Burton Flat "5" Federal #4 Sec 5 T20S R28E Burton Flat, North; Strawn (Gas) and Angell Ranch; Atoka-Morrow (Gas) Pools Eddy Co., NM

Dear Mr. Catanach:

Please find enclosed the following for the application to downhole commingle production from the Strawn and the Atoka-Morrow zones in the referenced well:

Form C-107A Attachments information Form C-102 for both zones Production curve (Atoka-Morrow only) Administrative Application Checklist

A copy of Form C-107A is being mailed today to the Bureau of Land Management Office in Roswell. If you need further information, please call me at (903) 561-2900.

Yours truly,  $\mathcal{O}$ 

Janet Burns Reg. Tech.

cc: NMOCD - Artesia Bureau of Land Management - Roswell, NM Hobbs Midland Allen Brinson Wayne Jones Don Russell District I

District II

811 South First Street, Artenia, NM 88210

ba. NM 88240

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals and Natural Resources Department

#### **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE \_X\_Single Well \_Establish Pre-Approved Pools EXISTING WELLBORE \_X\_Yes \_\_\_No

#### **APPLICATION FOR DOWNHOLE COMMINGLING**

Mewbourne Oil Company	P. O. Box 7698, Tyler, TX	75711
Operator	Address	
Burton Flat "5" Federal #4	P - Sec 5, T20S, R28E	Eddy
Lease Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 14744 Property Code 7869 API No. 30-015-31628 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Burton Flat, North; Strawn (Gas)		Angell Ranch; V Atoka-Morrow (Gas)
Pool Code	73410		70310
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,295 - 10,303'		10,676 - 10,907'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	60.0		N/A
Producing, Shut-In or New Zonc	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Datc: Estimated rate: Ratcs: 15 BO, 300 MCFD, 0 BW	Date: Rates:	Date: 2/23/03 Rates: 0 BO, 170 MCFD, 0 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 100 % 64 %	Oil Gas % %	Oil Gas 0 % 36 %

#### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Ycs_X	No
NMOCD Reference Case No. applicable to this well:		

#### Attachments:

e.E.

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

#### **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that	the information above is true	and complete to the best	of my knowledge and belief.
i norooy contry that		and complete to the best	or my knownedge and benef.

SIGNATURE	Judon)	TITLE	Reg. Tech.	DATE 2/26/03	

TYPE OR PRINT NAME Janet Burns

\_\_\_\_TELEPHONE NO. (903 \_\_\_\_\_) 561-2900

#### Attachments to C-107A

#### Mewbourne Oil Company Burton Flat "5" Federal #4 Unit Letter P, Sec 5 T20S R28E Burton Flat, North; Strawn (Gas) and Angell Ranch; Atoka-Morrow (Gas) Pools Eddy Co., NM

C-102 for each zone to be commingled showing its spacing unit and acreage dedication

Production curve is attached (Atoka-Morrow only)

#### Estimated production rates and supporting data

Test Data:

Atoka-Morrow2/23/03 170 MCFD, 0 BO, 0 BW: current productionStrawn300 MCFD, 15 BO, 0 BW: estimated initial production

#### Data to support allocation method or formula

Test as shown above for both zones

# Notification list of working, royalty and overriding royalty interests for uncommon interest cases

No uncommon interests.

#### Any additional statements, data or documents required to support commingling

The well is completed with 5 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Strawn interval (upper zone) up the annulus (5  $\frac{1}{2}$ " - 2 7/8") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Strawn as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

. . ,...RÍCT Ì P.O. Bez 1980, Hobbs, NM 88241-1980

. . .

DISTRICT II P.O. Drawer DD, Artesis, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

DISTRICT IV P.O. BCI 2088, SANTA FE, N.M. 87504-2088

### OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

State Lease - 4 Copies Fee Lease - 3 Copies

Revised February 10, 1994

Submit to Appropriate District Office

Form C-102

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code				-	Pool Name		
	5-3162	8	70	0310			gell Ranch;	; At	oka-Morrow		<u> </u>
Property C 7869	operty Code 7869		×	Property Name BURTON FLAT 5 FEDERAL						Well Num 4	aber
0 <b>GRID No</b> 14744						Operator Name Elevation 3289					
		<u> </u>				ce Loca					
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<sup>4</sup> BISTRICF I P.0. Ber 1960, Hobbe, NM 88241-1980

DISTRICT II P.O. Draver DD, Artonia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV P.O. BOI 2008, SANTA PE, N.M. 67504-2068 State of New Mexico

Energy, Minerals and Natural Resources Departme

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#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code			Pool Name	•	
30-015-31628 Property Code	l		Property Nam	on Flat, Nor	th; Strawn (	Gas) Well Nur	aber
7869		BURTON FLAT 5 FEDERAL					
OGRID No. 14744		ME	Operator Nam			Elevation 3289	
			Surface Loca			·····	
UL or lot No. Section P 5	Township Range	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 660	East/West line EAST	County EDDY
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