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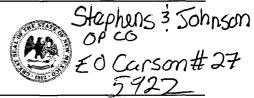
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TH	IIS CHECKLIST IS N	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applica	[DHC-Dow	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE s: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Iffied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Checl [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
* *	al is <mark>accurate</mark> a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
_	Note	Statement must be completed by an individual with managerial and/or supervisory capacity.
Bob	Bol Mure	15th Shus Engre 8-26-8
Print or	Type Name	Signature Englace B-78-98 Title Date TSGILMORE STOC. No.
		e-mail Address

811 Sixth Street, Suite 300

Post Office Box 2249

WICHITA FALLS, TEXAS 76307-2249

August 22, 2008

New Mexico Oil Conservation Division Attn: Mr. Mark Fesmire 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Stephens & Johnson Operating Co.
E. O. Carson No. 27
Request for Non-Standard Location
Sec. 33, T21S R37E
Unit Letter F
Lea County, New Mexico

Dear Mr. Fesmire:

Stephens & Johnson Operating Co. request administrative approval of a non-standard location for our E. O. Carson No. 27 well located at 2050 feet from the north line and 1553 feet from the west line of Section 33, T21S, R37E in Lea County, New Mexico.

The well will be a producer in the Penrose-Skelly-Greyburg Field (Pool Code 50350) which is an oil pool spaced on 40 acres. The non-standard location is needed since the well is located 233 feet from a unit line. The well is located 590 feet from the south line and 1553 feet from the west line of the E. O. Carson lease. The E. O. Carson lease consists of 320 acres located in the Sections 28 and 33, T21S R37E in Lea County, New Mexico and has common royalty and working interest ownerships. There are no adversely affected interest owners and no one has to be notified of this application.

Please contact me if you have any questions or need additional information on this request. I can be reached at 940-723-2166 or by email at bgilmore@sjoc.net. Thank you for your consideration of this matter.

Sincerely,

STEPHENS & JOHNSON OPERATING CO.

Bob Gilmore

BG/np

NOTIFICATION LIST

Application of Stephens & Johnson Operating Co. for Administrative Approval of a Non-Standard Location

E. O. Carson No. 27 2050' FNL & 1553' FWL Section 33, T21S, R37E Unit Letter F Lea County, New Mexico

Offset Operators, Working Interest Owners

Stephens & Johnson Operating Co.
 P O Box 2249
 Wichita Falls, TX 76307-2249

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State of New Mexico
Minerals & Natural Resources

Form C-101 May 27, 2004

District I 1625 N French Dr., Hobbs, NM 88240 District II

E-mail Address: bgilmore@sjoc.net

6-11-08

Phone:

(940)723-2166

Date:

1301 W Grand Av District III	/enue,Artesia	, NM 88210	, ,,,,,,	1 4 006	Qil Con	servation	Division		Submit to approp	oriate District Office
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CONDITIONS OF APPROVAL. Intent to

drill ONLY -- CANNOT produce until the Non-Standard Location has been

approved by OCD Santa Fe office

District 1

MED N. Prosek Dr., Hobbs NM PROED

District ()

1301 W. Grand Awres, Arlesh, NM 66210

Diarlet III

BIO Rio Drama Rd., Artec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 8/506

State of New Mexico

Pagity, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C 402

Revised October 12, 2005

□ AMENDED REPORT

Sabrait to Appropriate District Office

Phale Levez - 4 Copies

For large - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025 3902	4 Pod Cate Penrose-Skelly-Graybur	
17 HOUNTY COME 32 449	E. O. Carson Lause	9 "Well Norther" 27
019958	Stephens & Johnson Operating Company	3456.60

¹¹ Pottom Hole Location If Different From Surface									
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No allowable will be resigned to this completion until all interests have been consolidated on a non-standard unit has been approved by the division.

