

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**NMOCD ACOI 185-A**

**IN THE MATTER OF CIMAREX ENERGY CO. OF COLORADO,**

**Respondent.**

**AMENDED  
AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraph 3 of Agreed Compliance Order 185, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

**FINDINGS**

1. Agreed Compliance Order 185 (ACOI 185) requires Cimarex Energy Co. of Colorado (Operator) to return to compliance with OCD Rule 201 the Skelly Penrose A Unit No. 30 (30-025-10614), the Skelly Penrose A Unit No. 59 (30-025-10679), and three of the wells identified in the Order by September 1, 2008 and file a compliance report by that date.

2. ACOI 185 further provides that if Operator returns to compliance with OCD Rule 201 the Skelly Penrose A Unit No. 30, the Skelly Penrose A Unit No. 59, and three of the wells identified in the Order by September 1, 2008 and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 185 for a second six-month period, requiring Operator to return an additional six wells to compliance by that deadline.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following wells identified in the Order to compliance:

- |                                |              |
|--------------------------------|--------------|
| ● Hodge No. 003                | 30-025-11059 |
| ● Mallon 34 Federal No. 007    | 30-025-32782 |
| ● Mallon 34 Federal No. 010    | 30-025-32785 |
| ● Skelly Penrose A Unit No. 30 | 30-025-10614 |
| ● Skelly Penrose A Unit No. 59 | 30-025-10679 |

## CONCLUSIONS

1. Operator has met its goal of returning the Skelly Penrose A Unit No. 30, the Skelly Penrose A Unit No. 59, and three of the wells identified in the Order by September 1, 2008.

2. The OCD should amend ACOI 185 to extend its terms through March 2, 2009 and require Operator to return to compliance by that date six additional wells identified in the Order.

## ORDER

1. Operator shall return to compliance by March 2, 2009 six wells identified in the Order that are not identified in Findings Paragraph 3, above.

2. Operator shall file a written compliance report by March 2, 2009 identifying the well(s) it returned to compliance in the second period, stating the date the well(s) were returned to compliance, and stating how the well(s) were returned to compliance (returned to production or other beneficial use; wellbore plugged; or placed on approved temporary abandonment status). The report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager (email: [daniel.sanchez@state.nm.us](mailto:daniel.sanchez@state.nm.us)) and Assistant General Counsel (email: [sonny.swazo@state.nm.us](mailto:sonny.swazo@state.nm.us)) so that it is received by compliance deadline March 2, 2009.

3. The terms of ACOI 185 otherwise remain in effect.

Done at Santa Fe, New Mexico this 10<sup>th</sup> day of Sept, 2008

By: 

Mark Fesmire, P.E.

Director, Oil Conservation Division