

**GW – 155**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2008 - 2012**

# AFFIDAVIT OF PUBLICATION

COPY OF PUBLICATION

Ad No. 604923 / Aztec OCD  
STATE OF NEW MEXICO  
County of San Juan:

CONNIE PRUITT, being duly sworn  
That she is the ADVERTISING DIRECTOR  
THE DAILY TIMES, a daily newspaper  
general circulation published in English  
Farmington, said county and state, and  
the hereto attached Legal Notice  
published in a regular and entire issue of  
said DAILY TIMES, a daily newspaper  
qualified for the purpose within the meaning of  
Chapter 167 of the 1937 Session Laws  
State of New Mexico for publication  
appeared in The Daily Times on the following  
August 27, 2008

And the cost of the publication is \$ 5.00

*Connie Pruitt*

ON 8/27/08 CONNIE PRUITT  
appeared before me, whom I know personally  
to be the person who signed the  
document.

*Christine Sellers*  
My Commission Expires 11/05/11

## PUBLIC NOTICE

Williams Four Corners, LLC, 188 County Road 4900, Bloomfield, New Mexico 87413, submitted a renewal application in July 2008 to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-155 for their Aztec Compressor Station located in the SW/4, SW/4 of Section 8 Township 32 North, Range 10 West in San Juan County, New Mexico. The facility, located approximately 13 miles north of Aztec, provides natural gas compression and conditioning services.

The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used lube oil, oily waste water from equipment wash down, and glycol. The quantity of wastewater generated is 100 - 5000 gallons per year per engine. The facility does not discharge to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers equipped with secondary containment. Waste shipped offsite will be disposed or recycled at a facility permitted by state, federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be in the range of 50-200 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2,000 parts per million.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

## ATENCIÓN PÚBLICA

Williams Four Corners, LLC, County Road 4900, Bloomfield, NM 87413, han presentado una aplicación de renovación en julio de 2008 a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la descarga antes aprobada planear GW-155 para su Aztec Compressor Station localizada en el SW/4, SW/4 de la Sección 8, Municipio 32 Norte, Rectoría 10 Oeste en San Juan County, New Mexico. La instalación, norte de aproximadamente 13 millas localizada de Aztec, proporciona servicios de acondicionamiento y compresión de gas naturales.

El plan de descarga se dirige como las caídas, los agujeros, y otras descargas casuales a la superficie serán manejados. Los materiales típicos generados o usados en la instalación incluyen el echan agua condensado/producir de gas natural, el petróleo de lubricación nuevo y usado, echan agua de desecho acitoso del equipo se lavan abajo, y glicol. La cantidad de wastewater generado es 100 - 5000 galones por año por motor. La instalación no descarga para reventar o subvertir los echan agua. Toda la basura generada será temporalmente almacenada en tanques o contenedores equipados con la contención secundaria. La basura transportó offsite será dispuesto o reciclado en una instalación permitida por la agencia estatal, federal, o tribal recibir tal basura. Se espera que la profundidad de agua subterránea estimada en el sitio esté en la variedad de 50-200 pies. El total se disolvió se espera que la concentración de sólidos del agua subterránea de área esté en la variedad de 200-2,000 partes por millón.

Cualquier persona, interesada o personas pueden obtener la información, presentar comentarios o solicitar para ser colocado en una lista de direcciones específica de instalación para futuros avisos por ponerse en contacto con Leonard Lowe en el Nuevo México OCD en 1220 Sur San, Francis Drive, Santa Fe, Nuevo México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés en cuanto a la renovación y creará una lista de direcciones específica de instalación para personas que desean recibir futuros avisos.

# AFFIDAVIT OF PUBLICATION

Ad No. 60581

## STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday

August 20, 2008

And the cost of the publication is \$221.86

ON 8/20/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers  
My Commission expires November 05, 2011

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of August 2008.

SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
Mark Fesmire, Director

Legal No. 60581 published in The Daily Times, Farmington, New Mexico on Wednesday August 27, 2008

## COPY OF PUBLICATION

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-155) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Aztec compressor station, located in the SW/4 SW/4 of Section 8, Township 32 North, Range 10 West, NMPM, San Juan County, approximately 13 miles north of Aztec, New Mexico. The facility provides metering and compression services to various producers for the gathering of natural gas for treatment and delivery. Approximately 100-5000 gal/year/unit of waste/wash down water; 1000-4000 bbl/year of used glycol and 500-2000 gal/year/engine of used oil are generated and stored in onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-88) - BP America Production Company - Farmington Operations Center, 200 Energy Court, Farmington, New Mexico 87401, Attention: Mr. Larry Schlatterback, Field Environmental Coordinator, (505) 326-9200, has submitted a renewal application for the previously approved discharge plan (GW-088) for their Gallegos Canyon (Highway 64) Compressor Station, located in the SW/4 of the NE/4 of Section 21, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately seven miles east of Farmington, New Mexico. Approximately 365 gallons of produced water are generated on site annually, which are collected and temporarily stored in a containment vessel prior to transport to an NMOCD approved Class II disposal well, operated by BP. Additionally, an estimated 300 gallons of used oil and approximately one 55-gallon drum of used oil filters are generated annually. These wastes are picked up by a used oil recycler. Empty drums are taken back by the supplier of the oil or chemical contained in the drums. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 150 feet, with a total dissolved solids concentration of approximately 1000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

2008 RUB 23

NMEMNRD Oil Conserv.  
Leonard Lowe  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

**NOTICE OF  
PUBLICATION**

**STATE OF NEW  
MEXICO  
ENERGY, MINERALS  
AND NATURAL RE-  
SOURCE  
DEPARTMENT  
OIL CONSERVATION  
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ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00265050 ACCOUNT: 00002212  
LEGAL NO: 85840 P.O. #: 52100-00000137  
325 LINES 1 TIME(S) 282.80  
AFFIDAVIT: 7.00  
TAX: 23.00  
TOTAL: 312.80

**AFFIDAVIT OF PUBLICATION**

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 85840 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/20/2008 and 08/20/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 20th day of August, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

*L. Paquin*

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of August, 2008

Notary

*Pamela Anne Beach*

Commission Expires:

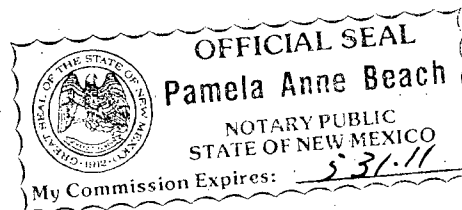
*May 31, 2011*

GW88

OK to pay

*Edward J. Kanner*

8-27-08



www.santafenewmexican.com

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are generated on site annually, which are collected and temporarily stored in a containment vessel prior to transport to an NMOCD approved Class II disposal well, operated by BP. Additionally, an estimated 300 gallons of used oil and approximately one 55-gallon drum of used oil filters are generated annually. These wastes are picked up by a used oil recycler. Empty drums are taken back by the supplier of the oil or chemical contained in the drums. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 150 feet, with a total dissolved solids concentration of approximately 1000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-382) Reef Services, LLC with a mailing address of 7906 West Highway 80 in Midland, Texas has submitted an application for a new discharge

plan with respect to their chemical storage yard in Hobbs, NM, (Lea County) located at 2703 West Marland in the NW 1/4 of the NE 1/4 of Section 5, Township 19 South, Range 38 East, NMPM. Materials generated and/or stored at the facility include, but may not be limited to: Hexane, acetic acid, isopropanol, xylene, methanol, toluene, xylene, trimethylbenzene, formic acid, and other oil field-related chemicals. The aquifer beneath this facility lies at an approximate depth of 38 feet below ground surface with a concentration of total dissolved solids varying from 800 to 1,300 milligrams per liter. The discharge plan addresses how chemicals and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice,

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Para obtener más información sobre esta solicitud en español,

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of August 2008.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL  
Mark Fesmire,  
Director  
Legal No. 85840  
Pub. Aug. 20, 2008