

GW - 308

**GENERAL
CORRESPONDENCE**

YEAR(S):

2006 - 1998

2006 AUG 23 AM 11 44



Environmental Department
188 County Road 4900
Bloomfield, NM 87413
505/632-4606
505/632-4781 Fax

August 22, 2006

Mr. Wayne Price
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Change of Company Name

Dear Mr. Price;

In accordance with Conditions of Discharge Plan Approval attached to each discharge plan approved by the New Mexico Oil Conservation Division, we hereby provide notice of a change of ownership for the Williams facilities identified in the attached table to Williams Four Corners, LLC.

As a corporate strategy, Williams has created regional limited liability corporations for our assets. So, although a new corporation has been created, Williams Four Corners LLC is still a wholly-owned unit of Williams, and there is no change of corporate ownership for these facilities. Williams will continue to comply with the terms and conditions of all approved discharge plans. All other administrative items (responsible official, environmental contacts, mailing addresses, etc.) remain unchanged.

If you have any questions, please call David Bays, Senior Environmental Specialist, at (505) 632-4951 or Ingrid Deklau of Cirrus Consulting at (801) 583-3107.

Sincerely,

A handwritten signature in black ink that reads "David Bays".

David Bays
Senior Environmental Specialist

Attachments

xc: Clara Cardoza
Monica Sandoval
WFS FCA file 210



Four Corners Area
Environmental Department
#188 County Road 4900
Bloomfield, N.M. 87413
Phone: (505) 632-4606
Fax: (505) 632-4781

September 12, 2003

CERTIFIED MAIL – RETURN RECEIPT REQUESTED #70022410000008038214

Bureau of Land Management
1235 N. La Plata Highway
Farmington, NM 87401

Dear Madam/Sir:

This letter is to advise you that Williams Field Services Company is preparing to submit to the Oil Conservation Division a Discharge Plan Renewal application for the permitted Martinez Draw Compressor Station (GW-308). This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan Renewal application to the Oil Conservation Division during October 2003.

The facility, located in Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, provides natural gas compression and conditioning services.

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility does not discharge wastewater to surface or subsurface waters. All wastes generated will be temporally stored in tanks or containers with secondary containment. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected because the estimated ground water depth at the site is 50-200 feet. The total dissolved solids concentration of area ground water is expected to range from 200 to 2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division
1220 South Saint Francis Dr.
Santa Fe NM 87505

Respectfully submitted,

Clara M. Garcia
Environmental Compliance

COPY

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BLM
1235 N La Plata Hwy.
Farmington NM 87401

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

Virginia Barber, BLM

7/15/03

C. Signature

X *Virginia Barber*☐ Agent☐ AddresseeD. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒

Certified Mail

☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Cc

.7002 2410 0000 0803 8214

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 1-20-04,
or cash received on _____ in the amount of \$ 1700-
from Williams Field Services
for Martinez Draw CS GW-308
Submitted by: [Signature] Date: 1-30-04
Submitted to ASD by: _____ Date: _____
Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ☒
Modification _____ Other _____
(optional)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

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Williams

WILLIAMS FIELD SERVICES COMPANY
P.O. Box 21218 * Tulsa OK 74121-1218

70-2322739
ATC 9401167

DATE 01/20/2004

PAY TO THE ORDER OF

PAY → *****\$1,700.00

WATER MANAGEMENT QUALITY MANAGEMENT FUND
C/O OIL CONSERVATION DIV
1220 S ST FRANCIS DR

SANTA FE

NM 87505

[Signature]
Authorized Signer

Bank One, NA
Illinois



Environmental Affairs
188 CR 4900
Bloomfield, NM 87413
505/632-4606
505/632-4781 Fax

January 29, 2004

Mr. Jack Ford
New Mexico Oil Conservation Division
Water Quality Management Fund
2040 South Pacheco
Santa Fe NM 87505

Re: Discharge Plan GW-307, -308, -309, -310

Dear Mr. Ford:

Enclosed please find the signed copy of the discharge plan conditions for the Williams Field Services (WFS) Laguna Seca, Martinez Draw, Quintana Mesa and North Crandell Compressor Stations. Also included are checks 3500028332, 3500028333, 3500028334 and 3500028334 to cover the flat fee required by the approval conditions.

Williams Field Services appreciates your assistance in handling these approvals and processing the fees. If you have any questions or require additional information, please contact me at 505/632/4606.

Thank you,

A handwritten signature in black ink, appearing to read "Clara M. Garcia", followed by a long horizontal flourish.

Clara M. Garcia
Environmental Compliance

enclosures

Xc: Denny Foust, Aztec, OCD Dist III (without attachments)

THE SANTA FE
NEW MEXICAN

Founded 1849

RECEIVED

DEC 02 2003

OIL CONSERVATION
DIVISION

NM OIL CONSERVATION D
1220 ST. FRANCIS DR
ATT MARY ANAYA
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00039982 ACCOUNT: 00002212
LEGAL NO: 74386 P.O. #: 04-199-050340
433 LINES 1 TIME(S) 296.56
AFFIDAVIT: 5.25
TAX: 20.19
TOTAL: 322.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 74386 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/01/2003 and 12/01/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of December, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ B. Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of December, 2003

Notary Laura L. Harding
Commission Expires: 11/23/07

**NOTICE OF
PUBLICATION
STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-151) - El Paso Natural Gas Company, Robert H. St. John, Principal Environmental Scientist, (432) 686-3268, 3300 North "A" Building Two, Suite 200, Midland, TX 79705, has submitted its discharge permit renewal application for its Eunice B Compressor Station located in the NW/4 NW/4 of Section 5,

Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of wastewater will be stored in above-ground, steel tanks prior to disposal at an OCD-approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 160 feet with a total dissolved solids concentration of approximately 1,000 mg/l. The discharge permit addresses how oil field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-353) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Culpeper Compressor Station located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 500 to 1,500 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 50 to 200 feet with estimated total dissolved

solids concentration

mately 200 mg/l to 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-310) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services North Crandall Compressor Station located in the SW/4 NE/4 of Section 2, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 500 to 2,000 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 7 to 20 feet with estimated total dissolved solids concentration ranging from approximately 397 mg/l to 987 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-307) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North,

Rio Arriba County, New Mexico. Approximately 2000 to 9000 barrels per year of produced and waste water is stored in an above ground storage tank prior to transport to an approved Williams Field Services evaporation facility or an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 400 feet with estimated total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Martinez Draw Compressor Station located in the NE/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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(GW-309) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-115) - Halliburton Energy Services, Saul Medina, (505) 392-0701, 2311 South First Street, Artesia, New Mexico 88210, has submitted a discharge application for the Halliburton Service facility located in Section 28, Township 17 South, Range 26

County, New Mexico. Approximately 3,500 gallons per day of wastewater is collected in the truck wash rack and floor sump then discharged into the City of Artesia Sewage Treatment System (POTW). Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 feet with a total dissolved solids concentration ranging from 1200 mg/l to 3500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site, <http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest. If no public hearing is held, the Director will approve or disapprove the proposed permit

available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of November 2003.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
LORI WROTENBERG,
Director
Legal #74389
Pub. December 1, 2003

STATE OF NEW MEXICO
County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the CLASSIFIED MANAGER of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared on the Internet at The Daily Times
web site on the following day(s):
Sunday, November 30, 2003.

And the cost of the publication is \$146.24.

Connie Pruitt

ON 12-4-03 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Dennis Beck
My Commission Expires April 2, 2004.

918
NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of November 2003.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
LORI WROTENBERY,
Director
Legal #74389
Pub: December 1, 2003

GW-308

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/23/03,
or cash received on _____ in the amount of \$ 400

from Williams Field Services

for see attached

Submitted by: [Signature] Date: 10-22-03

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility ☐ Renewal ☒

Modification ☐ Other ☐ (specify) _____

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment ☐

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

Williams
WILLIAMS FIELD SERVICES COMPANY
P.O. Box 21218 * Tulsa, OK 74121-1218

70-21432719
A/C 9401167

DATE 09/25/2003

PAY TO THE ORDER OF

NEW MEXICO OIL CONSERVATION DIV
WATER QUALITY MANAGEMENT FUND
2040 S PACHECO

SANTA FE NM 87505
United States

Bank One, NA
Illinois

PAY ☒ *****\$400.00

[Signature]
Authorized Signer



Environmental Affairs
188 CR 4900
Bloomfield, NM 87413
505/632-4606
505/632-4781 Fax

October 21, 2003

Mr. Jack Ford
New Mexico Oil Conservation Division
Water Quality Management Fund
1220 S St. Francis Dr.
Santa Fe NM 87505

Re: Discharge Plan GW-307, 308, 309 and 310 Application Renewal and Filing Fee

Dear Mr. Ford:

Enclosed please find copies of Discharge Plan application renewal and check number 3500018517 for \$400.00 to cover the filling fee for the following Williams Field Services (WFS) Compressor Stations:

- Laguna Seca CS (GW-307)
- Martinez Draw CS (GW-308)
- North Crandall CS (GW-310)
- Quintana Mesa CS (GW-309)

Williams Field Services appreciates your assistance in handling these applications and fees. If you have any questions or require additional information, please contact me at 505/632/4606.

Thank you,

A handwritten signature in dark ink, appearing to read "Clara M Garcia", with a long horizontal flourish extending to the right.

Clara M Garcia
Environmental Compliance

Xc: Denny Foust, Aztec, OCD Dist III

(up to 8 units - max. 8
off. '98)

- change hp rating



295 Chipeta Way
P.O. Box 58900
Salt Lake City, UT 84108
801/584-6543
801/584-7760

September 29, 1999

Mr. Jack Ford
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Underground Line Testing Results at various Williams Field Services Facilities

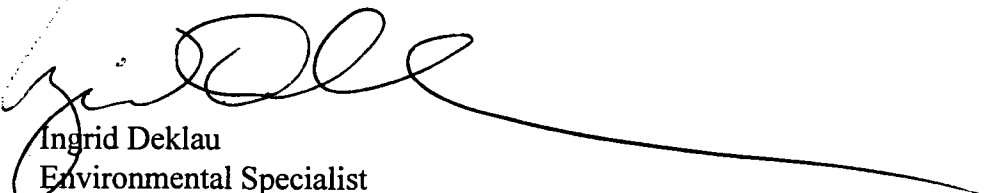
Dear Mr. Ford:

Enclosed, please find a copy of the underground line testing that was performed at the Williams Field Services (WFS) facilities listed below.

Laguna Seca (GW-307), 10/15/98
Martinez Draw (GW-308), 10/16/98
Quintana Mesa (GW-309), 11/12/98
31-6 CDP (GW-118), 11/24/98

If you have any questions concerning this submittal, please call me at 801-584-6543.

Sincerely,



Ingrid Deklau
Environmental Specialist

XC: Denny Foust, NM OCD

Form 910-1218 Rev. 7/98



Primary Contract <input type="checkbox"/>	Approved Change Order <input checked="" type="checkbox"/>	No. <u>2141005 - 95</u> Claimed Extra Work Not Approved <input type="checkbox"/>	Work Order Number <u>1118/11</u>
Contractor <u>POI</u>			Contract Number <u>70200</u>
Project <u>Master Draw</u>			Date Worked <u>10-11-89</u>

Description of Work

Test utilities rolling pipe Rock down 3500 Fathoms. Still chugging.

[illegible][illegible]

MATERIALS AND SUPPLIES				MATERIALS AND SUPPLIES			
DESCRIPTION	PRICE	QUAN	AMOUNT	DESCRIPTION	PRICE	QUAN	AMOUNT
Refined Turbidity 5/100							
				% Handling Charge			
				Total Material & Supplies			

☒ Approve ☐ Disapprove

Reason for Disapproval:

TOTAL COST THIS DATE \$ _____

Contractor

By

Date _____

Northwest Pipeline Corporation

By

Date _____



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 22, 1999

CERTIFIED MAIL

RETURN RECEIPT NO. Z 274 520 504

Ingrid Deklau
Environmental Specialist
Williams Field Services
P.O. Box 58900
Salt Lake City, UT 84108

Re: Discharge Plans GW-307, 308, and 309

Dear Ms. Deklau:

The New Mexico Oil Conservation Division (NMOCD) approved the above captioned sites on January 20, 1999. Please note these approvals are for a period of five years. The NMOCD inadvertently indicated in the approval letters that these discharge plans will expire on January 19, 2005. This was in error, the discharge plans will expire on January 19, 2004.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

A handwritten signature in cursive script, appearing to read "Wayne Price-Pet".

Wayne Price-Pet. Engr. Spec.
Environmental Bureau

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 1/27/99,
or cash received on _____ in the amount of \$ 2760.⁰⁰

from WILLIAMS FIELD SERVICES CO.
NO. CRANDALL COMP ST GW-310 / LA GUNA SECA GW-307
for MARTINEZ DRAW COMP ST GW-308 / QUINTANA MESA GW-309

Submitted by: (Facility Name) R. M. Pina - NMOC Date: (DP No.) 2/2/99

Submitted to ASD by: R. Chudra Date: 2/2/99

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



Williams Field Services Company
P. O. Box 58900
Salt Lake City, Utah 84158-0900

Chase Manhattan Bank Delaware
1201 Market Street
Wilmington DE 19801

62-26 5736-09
311

DATE	CHECK NO.	NET AMOUNT
01/27/99	[REDACTED]	2760.00

PAY
TWO THOUSAND SEVEN HUNDRED SIXTY AND 00/100-----

TO THE
ORDER
OF

NEW MEXICO OIL CONSERVATION DI
NM WATER QUALITY MGMT FUND
2040 SOUTH PACHECO
SANTA FE NM 87504

Mary Jane Bittick
TREASURER



GW-307, 308, 309, + 310

Williams Field Services Company

4341 NEW MEXICO OIL CONSERVATION DI

01/27/99

INVOICE NUMBER	DESCRIPTION	INVOICE DATE	AMOUNT	DISCOUNT	NET AMOUNT
012699	NO. CRANDALL COMP.	01/19/99	690.00	0.00	690.00
012699A	LAGUNA SECA COMPRE	01/20/99	690.00	0.00	690.00
012699B	MARTINEZ DRAW COMP	01/20/99	690.00	0.00	690.00
012699C	QUINTANA MESA COMP	01/20/99	690.00	0.00	690.00
			2760.00	0.00	2760.00

PLEASE DETACH BEFORE DEPOSITING

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 1/27/99,
or cash received on _____ in the amount of \$ 2760.00

from WILLIAMS FIELD SERVICES CO.
for NO. CRANDALL COMP ST GW-310 / LA GUNA SECAHW-307
MARTINEZ DRAW COMP ST GW-308 / QUINTANA MESA GW-309

Submitted by: [Signature] (DP No.) Date: 2/2/99

Submitted to ASD by: [Signature] Date: 2/2/99

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____ (specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



Williams Field Services Company
P. O. Box 58900
Salt Lake City, Utah 84158-0900

Chase Manhattan Bank Delaware
1201 Market Street
Wilmington DE 19801

62-26 5736-0
311

DATE	CHECK NO.	NET AMOUNT
01/27/99	[REDACTED]	2760.00

PAY
TWO THOUSAND SEVEN HUNDRED SIXTY AND 00/100-----

TO THE
ORDER
OF

NEW MEXICO OIL CONSERVATION DI
NM WATER QUALITY MGMT FUND
2040 SOUTH PACHECO
SANTA FE NM 87504

[Signature]
TREASURER

The Santa Fe New Mexican

Since 1849 We Read You.

NM OCD

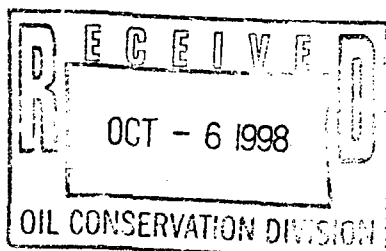
ATTN: SALLY MARTINEZ

2040 S. PACHECO ST.

SANTA FE, NM 87505

AD NUMBER: 48624 ACCOUNT: 56689
LEGAL NO: 64217 P.O.#: 9819900257
314 LINES 1 time(s) at \$ 117.55
AFFIDAVITS: 5.25
TAX: 7.68
TOTAL: 130.48

AFFIDAVIT OF PUBLICATION



STATE OF NEW MEXICO

COUNTY OF SANTA FE

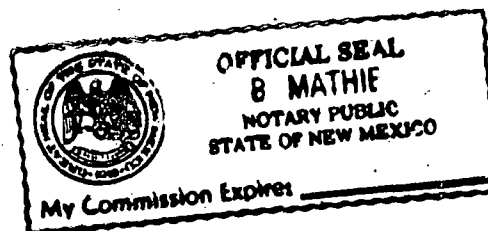
I, B. Pinner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTE FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #64217 a copy of which is hereto attached was published in said newspaper 1 day(s) between 09/30/1998 and 09/30/1998 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 30 day of September, 1998 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Betsy Pinner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
30 day of September A.D., 1998

Notary B Mathie

Commission Expires 3-13-2001



**NOTICE OF
PUBLICATION**

**STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 627-7131:

(GW-155) Williams Field Services, Ingrid A. Dekau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan renewal application for the Aztec CDP Compressor Station located in the SW/4 SW/4 of Section 8, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 200 barrels per week of processed water is collected in a fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 350 feet with a total dissolved solids concentration of approximately 3,150 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-307) Williams Field Services, Ingrid A. Dekau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fi-

berglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 400 feet below ground surface with a total dissolved solids concentration ranging from approximately 330 mg/l to 2000 mg/l, respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) Williams Field Services, Ingrid A. Dekau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Martinez Creek Compressor Station located in the NW/4 NE/4 of Section 17, Township 31 North, Range 3 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 400 feet below ground surface with a total dissolved solids concentration ranging from approximately 330 mg/l to 2000 mg/l, respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-309) Williams Field Services, Ingrid A. Dekau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an acc-

idental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 330 mg/l to 2000 mg/l, respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN Under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 23rd day of September 1998.

**STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
LORI WROTENBERY
Director
Legal 26477
FED September 30, 1998**

AFFIDAVIT OF PUBLICATION

No. 40146

STATE OF NEW MEXICO

County of San Juan:

DENISE HENSON, being duly sworn says: That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Tuesday, September 29, 1998

and the cost of publication is: \$111.87

Denise Henson

On 9/29/98 DENISE HENSON

appeared before me, whom I know personally to be the person who signed the above document.

Jimmy Beck

My Commission Expires April 2, 2000.

COPY OF PUBLICATION

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-155) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan renewal application for the Aztec CDP Compressor Station located in the SW/4 SW/4 of Section 8, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 200 barrels per week of processed water is collected in a fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 380 feet with a total dissolved solids concentration of approximately 3,150 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-307) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Martinez Draw Compressor Station located in the NW/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-309) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of September 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

/s/Roger C. Anderson
for LORI WROTENBERY, Director

SEAL

Legal No. 40146, published in The Daily Times, Farmington, New Mexico, on Tuesday, September 29, 1998.

ORIGINAL FILED
GW-155

(NEW MEXICO NEWSPAPERS, INC.)
201 N. ALLEN POST OFFICE BOX 450
FARMINGTON, NEW MEXICO 87499
505-325-4545

Company **STATE OF NM ENERGY, MINERALS &**
Name **OIL CONSERV. WM. LEMAY**
Address **NATURAL RESOURCES DEPARTMENT**
Address **2840 S. PACHECO ST.**
Address **SANTA FE, NEW MEXICO 87505-5472**

Phone no: **(505) 827-7131**
Cust # **d102625**
Date **09/29/98**
Due **09/30/98**

Ad Received by: **SR**

Date Ad Received

Ad #	Text	Start	Stop	Days	Class	Words	Lines	Inches	Amount
d5222600	40146	09/29/98	09/29/98	1	999	887	88	32.85	111.87
TOTAL									111.87

OK FOR PAYMENT
Wagner Price NM CO

Tuesday, September 29, 1998

and the cost of publication is: \$111.87

Denise Henson

On 9/29/98 DENISE HENSON
appeared before me, whom I know
personally to be the person who signed the
above document.

Ginny Beck

My Commission Expires April 2, 2000.

(GW-307) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Laguna Seca Compressor Station located in the SW/4 of Section 18, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Martinez Draw Compressor Station located in the NW/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from

Land was set aside two miles
and Indian Village for vendors
build a different tourism project.
Shiprock Chapter \$242,000 to
Tourism Development office gave
In 1992, the Navajo Nation
million project still lacks funds.
clearances completed. But the \$1
development and archaeological
The land has been freed for
house office
which can be seen in the chapter
sketched the plan on posters
architect Leon Shirley has
let President William Lee Navajo
design stage, said Shiprock Chap
the project is in the preliminary
naturally low in
fat and choices
the way the animals store fat. In
prized for its fat and cattle were
But the trend is now for low-fat
is favorable for elk, Frock said.
with the meat market here is that
d deer meat often gets labeled as
restaurants, Hale said.
committee is working toward truth
assumes know what they're really
endeavors can also be viewed as
tives, Hale said.
under and other communities that
and issues to buy areas for open
ies can accomplish the same pur

NOTICE OF
PUBLICATION
STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Acheco, Santa Fe, New Mexico 87505, Telephone (505) 27-7131:

(GW-155) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 1900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan renewal application for the Aztec CDP Compressor Station located in the W/4 SW/4 of Section 8, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 200 barrels per week of processed water is collected in a fiberglass storage tank and transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 380 feet with a total dissolved solids concentration of approximately 3,150 mg/l. The discharge plan addresses spills, leaks, and other accidental discharges to the surface will be managed.

(GW-307) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 1900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North, Range 5 West, NMPM, Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 1900, Salt Lake City, Utah 84158-0900, has submitted a

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
County of Rio Arriba

I, Robert Trapp, being first duly sworn, declare and say that I am the Publisher of the Rio Grande Sun, a weekly newspaper, published in the English language, and having a general circulation in the City of Espanola and County of Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937; that the publication, a copy of which is hereto attached,

(GW-309) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 1900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

significant public interest.

which week for consecutive weeks, and
a regular issue of the paper during the time
was published in the newspaper proper, and
application being on the day of
and the last publication on the day
that payment for said advertisement has
been set forth in this affidavit.

Robert Trapp
Publisher
and sworn to before me this day of A.D., 1998.
Notary Public

Commission expires
5-17-01



295 Chipeta Way
P.O. Box 58900
Salt Lake City, UT 84108
801/584-6543
801/584-7760

GW-308

September 15, 1998

Ms. Lori Wrotenbery
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Re: Discharge Plan Application Fee for Martinez Draw Compressor Station; Rio Arriba County

Dear Ms. Wrotenbery:

Enclosed please find a check number 95436 for \$50.00 to cover the discharge plan application fee for Williams Field Services Martinez Draw Compressor Station located in Rio Arriba County, New Mexico. Also enclosed, please find two copies of the Martinez Draw Discharge Plan application.

Williams Field Services appreciates your assistance in handling this application. If you have any questions or require additional information, please do not hesitate to contact me at (801) 584-6543.

Sincerely,

Ingrid Deklau
Environmental Specialist

Enclosures

Xc: Denny Foust, OCD District III Office

RECEIVED
SEP 23 1998
Environmental Bureau
Oil Conservation Division

May 31, 1921, with
 The Canones Post
 much of Canones
 rano grant and was a
 Juan Bautista Val
 ranchos in the basin
 As their families
 were given grants to
 In 1766, Pedro M
 the Indians in
 bought the grant but
 Captain Antonio M
 grazing livestock in
 Jose lived in Sanu
 influence in the ar
 Abiquiu on Canone
 The settlement is in
 Canones is the S
 CA

AFFIDAVIT TO PUBLICATION

STATE OF NEW MEXICO
 County of Rio Arriba

I, Robert Trapp, being first duly sworn, declare and say that I am the Pub-
 lisher of the Rio Grande Sun, a weekly newspaper, published in the English lan-
 guage, and having a general circulation in the City of Espanola and County of
 Rio Arriba, State of New Mexico, and being a newspaper duly qualified to pub-
 lish legal notices and advertisements under the provisions of Chapter 167 of the
 Session Laws of 1937; that the publication, a copy of which is hereto attached,
 was published in said paper once each week for consecutive weeks, and
 on the same day of each week in the regular issue of the paper during the time
 of publication, and that the notice was published in the newspaper proper, and
 not in any supplement, the first publication being on the day of
 1938, and the last publication on the day
 of 1938; that payment for said advertisement has
 been (duly made) or (assessed as court costs); that the undersigned has person-
 al knowledge of the matters and things set forth in this affidavit.

Robert Trapp
 Publisher

Subscribed and sworn to before me this day of A.D. 1938

Robert Trapp
 Notary Public

My Commission expires

PUBLISHER'S BILL
 1938 lines one time at \$
 1.
 Sub Total \$
 Tax \$
 Total \$

received payment
 RIO GRANDE SUN

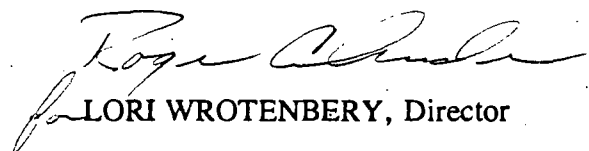
(GW-309) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P. O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of September 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


for LORI WROTENBERY, Director

S E A L

Williams Field Services Company

4341 NEW MEXICO OIL CONSERVATION DI

INVOICE
NUMBER
090498 QM

DESCRIPTION

INVOICE
DATE
09/04/98

AMOUNT

50.00

DISCOUNT

0.00

09/10/98
NET AMOUNT
50.00

*MAINTENANCE
8-306-2517-2
DEAD*

PLEASE DETACH BEFORE DEPOSITING

50.00

0.00

50.00

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/10/98,
or cash received on _____ in the amount of \$ 50.00
from WFS

for MARTINEZ DRUG CO. GW-308
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: RODOLFO Date: 10/30/98

Received in ASD by: _____ Date: _____

Filing Fee X New Facility _____ Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



Williams Field Services Company
P. O. Box 58900
Salt Lake City, Utah 84158-0900

Chase Manhattan Bank Delaware
1201 Market Street
Wilmington DE 19801

62-26 5736-05
311

DATE	CHECK NO.	NET AMOUNT
09/10/98	[REDACTED]	50.00

PAY
FIFTY AND 00/100-----

TO THE
ORDER
OF

NEW MEXICO OIL CONSERVATION DI
NM WATER QUALITY MGMT FUND
2040 SOUTH PACHECO
SANTA FE NM 87504

Mary Jane Buttrick
TREASURER

Williams Field Services Company

4341 NEW MEXICO OIL CONSERVATION DI

09/10/98

INVOICE NUMBER	DESCRIPTION	INVOICE DATE	AMOUNT	DISCOUNT	NET AMOUNT
090498 QM		09/04/98	50.00	0.00	50.00
	GLW-308 MARFIMIZ PMW		50.00	0.00	50.00

PLEASE DETACH BEFORE DEPOSITING



Williams Field Services Company
P. O. Box 58900
Salt Lake City, Utah 84158-0900

Chase Manhattan Bank Delaware
1201 Market Street
Wilmington DE 19801

62-26 311

DATE	CHECK NO.	NET AMOUNT
09/10/98		50.00

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FIFTY AND 00/100.

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Mary Jane Buttrick
TREASURER