GW. 308

GENERAL CORRESPONDENCE

YEAR(S): 2006 - 1995 2006 RUG 23 AM 11 44



Environmental Department 188 County Road 4900 Bloomfield, NM 87413 505/632-4606 505/632-4781 Fax

August 22, 2006

Mr. Wayne Price New Mexico Oil Conservation Division Environmental Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Change of Company Name

Dear Mr. Price;

In accordance with Conditions of Discharge Plan Approval attached to each discharge plan approved by the New Mexico Oil Conservation Division, we hereby provide notice of a change of ownership for the Williams facilities identified in the attached table to Williams Four Corners, LLC.

As a corporate strategy, Williams has created regional limited liability corporations for our assets. So, although a new corporation has been created, Williams Four Corners LLC is still a wholly-owned unit of Williams, and there is no change of corporate ownership for these facilities. Williams will continue to comply with the terms and conditions of all approved discharge plans. All other administrative items (responsible official, environmental contacts, mailing addresses, etc.) remain unchanged.

If you have any questions, please call David Bays, Senior Environmental Specialist, at (505) 632-4951 or Ingrid Deklau of Cirrus Consulting at (801) 583-3107.

Sincerely,

David Bays

Senior Environmental Specialist

Jamil Bays

Attachments

xc:

Clara Cardoza Monica Sandoval

WFS FCA file 210



Four Corners Area Environmental Department #188 County Road 4900 Bloomfield, N.M. 87413 Phone: (505) 632-4606 Fax: (505) 632-4781

September 12, 2003

CERTIFIED MAIL - RETURN RECEIPT REQUESTED #70022410000008038214

Bureau of Land Management 1235 N. La Plata Highway Farmington, NM 87401

Dear Madam/Sir:

This letter is to advise you that Williams Field Services Company is preparing to submit to the Oil Conservation Division a Discharge Plan Renewal application for the permitted Martinez Draw Compressor Station (GW-308). This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan Renewal application to the Oil Conservation Division during October 2003.

The facility, located in Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, provides natural gas compression and conditioning services.

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility <u>does not</u> discharge wastewater to surface or subsurface waters. All wastes generated will be temporally stored in tanks or containers with secondary containment. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected because the estimated ground water depth at the site is 50-200 feet. The total dissolved solids concentration of area ground water is expected to range from 200 to 2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division 1220 South Saint Francis Dr. Santa Fe NM 87505

Respectfully submitted,

Clara M. Garcia

Environmental Compliance



 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly) A. Received by (Please Print Clearly) Wirginia Barber, BLM C. Signature X Agent Addressee D. Is delivery address different from item 1? Yes	
1. Article Addressed to: BLM 12 35 NLa Plata Hwy. Farming NM 87401	If YES, enter delivery address below: No 3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise	·
	☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes	
2. Article Number (Cc .7002 2410 01	300 0803 8214	
PS Form 3811, July 1999 Domestic Re	eturn Receipt 102595-00-M-0952	

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

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•	I hereby acknowledge receipt of check	No	ated 1-20-04,
	or cash received oni		· · · · · · · · · · · · · · · · · · ·
	from Williams Field Services		
	for Martines Draw CS	Gi	W-308
	Submitted by:	Date:	Na.1 1-30-04
*	Submitted to ASD by:	Date:	
	Received in ASD by:	Data:	
	Filing Fee New Facility	Renewal ~	
	Modification Other		
	(comm/y)		•
	Organization Code 521.07 A	pplicable Fy 2	2001
	To be deposited in the Water Quality Full Payment or Annual Inc		
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	WILLIAMS FIELD SERVICES COMPAN p. 0. Box 21218 * Tulsa, 0k 74121-1218	¥ A	476.9401167
			-DATE 01/20/2004
PAY TO TI	HE ORDER OF:		
		PAY ***	***\$1,700.00
:: C/O OI	R MANAGEMENT QUALITY MANAGEMENT FUND L CONSERVATION DIV ST FRANCIS DR		
- 1440 C	BTT MMOD DX	沙门 医重极性原列 化合物 医环电池 人名日本人	

SANTA FE

Bank One, NA Illinois NM 87505

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		WATER MANAGEMENT	QUALITY MANA		\$1,700.00
MA1353(CORPAP001) (AP)					



Environmental Affairs 188 CR 4900 Bloomfield, NM 87413 505/632-4606 505/632-4781 Fax

January 29, 2004

Mr. Jack Ford New Mexico Oil Conservation Division Water Quality Management Fund 2040 South Pacheco Santa Fe NM 87505

Re: Discharge Plan GW-307, -308, -309, -310

Dear Mr. Ford:

Enclosed please find the signed copy of the discharge plan conditions for the Williams Field Services (WFS) Laguna Seca, Martinez Draw, Quintana Mesa and North Crandell Compressor Stations. Also included are checks 3500028332, 3500028334 and 3500028334 to cover the flat fee required by the approval conditions.

Williams Field Services appreciates your assistance in handling these approvals and processing the fees. If you have any questions or require additional information, please contact me at 505/632/4606.

Thank you,

Clara M. Garcia

Environmental Compliance

enclosures

Xc: Denny Foust, Aztec, OCD Dist III (without attachments)

THE SANTA FE

RECEIVED Founded 1849

DEC 0 2 2003

OIL CONSERVATION DIVISION

NM OIL CONSERVATION D 1220 ST. FRANCIS DR ATT MARY ANAYA SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00039982 ACCOUNT: 00002212

P.O. #: 04-199-050340 **LEGAL NO: 74386**

433 LINES 1 TIME(S) 296.56

AFFIDAVIT:

5.25

TAX:

20.19

TOTAL:

322.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 74386 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/01/2003 and 12/01/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of December, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/	B.	Permer	
_	LEG	AL ADVERTISEMENT REPRESENTATIV	E

Subscribed and sworn to before me on this 1st day of December, 2003

Notary Laure 2. Hard	isp
•	
Commission Expires:	11/23/07

NOTICE OF **PUBLICATION** STATE OF **NEW MEXICO ENERGY. MINERALS** AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive. Santa Fe. New Mexico 87505, Telephone (505) 476-3440:

(GW-151) - El Paso Natural Gas Company, Robert H. St. John. Principal Environmental Scientist. 686-3268, 3300 North "A" Building Suite 200, Midland, TX 79705, has submitted its discharge permit renewal application for its Eunice B Compressor Station located in the NW/4

will be managed. OCD-approved offsite

chael K. Lane, (505)

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permit addresses how

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chael K. Lane, (505)

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disposal

Groundwater

mg/l. The discharge Station located in the most likely to be af- cation for the Williams mg/l. The discharge SW/4 NE/4 of Section fected in the event of Field Services Quin- plan addresses how oil field products and 2. Township 30 North, an accidental dis- tana Mesa Compres- spills, leaks, and other waste will be properly Range 11 West, charge at the surface sor Station located in handled, stored, and NMPM, San Juan is at a depth of 100 to the SE/4 SW/4 of Sec- to the surface will be disposed of, including County, New Mexico. 400 feet with esti- tion 32, Township 32 Approximately 500 to mated total dissolved North, Range 5 West, other accidental dis- 2,000 barrels per year solids concentration NMPM. Rio Arriba Any interested person charges to the surface of processed water is of approximately 2,000 County, New Mexico, may obtain further inforwill be managed in or- stored in an above mg/l. The discharge Approximately 2800 mation from the Oil ground double-walled plan addresses how gallons per year of Conservation Division fiberglass storage spills, leaks, and other processed water is and may submit written tank prior to transport accidental discharges stored in a below comments to the Direc-(GW-353) - Williams to an OCD approved to the surface will be ground double-walled to of the Oil Conservaoff-site disposal facil- managed. ity. The total dis-632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Culpepper Compressor Station located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, Approximately 500 to 1,500 barrels per year of processed water is stored in an above ground double-walled discharges to dental discharges to description of the williams of processed water is stored in an above ground double-walled discharges to gallons per year of 2,000 mg/l. The discharges to discharge permit application and OCD approved offsite disposal facilistic of solved solids (TDS) of (GW-308) - Williams to an OCD approved discharge permit appliground double-walled dental discharges to gallons per year of 2,000 mg/l. The dis-latter the date of publica-

will be managed.

above ground storage how spills, leaks, and sump then discharged and information submitted at the hearing.

(GW-310) - Williams to an approved Wil-Field Services, Mi- liams Field Services will be managed. evaporation facility or the event of an acci- 4900, Bloomfield, New off-site disposal facil- Field Services, Mi-The total dis- chael K. Lane. (505) dental discharge is at Mexico 87413, has ity. submitted a discharge solved solids (TDS) of 632-4625. 118 approximately 160 feet permit renewal appli- the produced water is 4900, Bloomfield, New mately 25 feet with a with a total dissolved cation for the Williams approximately 1.100 Mexico 87413, has total dissolved solids solids concentration Field Services North milligrams per liter submitted a discharge of approximately 1,000 Crandall Compressor (mg/l). Ground water permit renewal appli- from 1200 mg/l to 3500

fiberglass storage the surface will be processed water is charge plan addresses tion of this notice during tank prior to transport managed. stored in a below how spills, leaks, and which comments may ground double-walled other accidental dis- be submitted to him and fiberglass storage charges to the surface a public hearing may be ity. The total dis- (GW-307) - Williams tank prior to transport will be managed. solved solids (TDS) of Field Services, Mi- to an OCD approved milligrams per liter 4900, Bloomfield, New solved solids (TDS) of Medina,

CR

fiberglass storage tion Division at the adtank prior to transport dress given above. The

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System the event of an accia depth of approxi- November 2003. concentration ranging accidental discharges

managed. requested by any interested person. Requests (505) why a hearing should be

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(POTW). GIVEN under the Seal Ground water most of New Mexico Oil Con-CR an OCD approved (GW-309) - Williams likely to be affected in servation. Commission at Santa Fe, New Mexdental discharge is at lico, on this 18th day of

> STATE OF **NEW MEXICO OIL CONSERVATION** DIVISION

LORI WROTENBERY Director Legal #74389 Pub. December 1, 2003

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared on the Internet at The Daily Times web site on the following day(s):

Sunday, November 30, 2003.

document.

And the cost of the publication is \$146.24.

ON <u>A.4.03</u> CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above

My Commission Expires April 2, 2004.

COPY OF PUBLICATION

OF PUBLICATION
OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-353) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Culpepper Compressor Station located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 500 to 1,500 barrels per year of processed water is stored in an above approximately 500 to 1,500 barrels per year of processed water is stored in an above discount double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 50 to 200 feet with the event of an accidental discharge at the surface is at a depth of 50 to 200 feet with estimated total dissolved solids concentration ranging from approximately 200 mg/l to 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-310) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services North Crandall Compressor Station located in the SW/4 NE/4 of Section 2, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 500 to 2,000 barrels per year of processed water is stored in an above Approximately 500 to 2,000 barrels per year of processed water is stored in an above disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 7 to 20 feet with estimated total dissolved solids concentration ranging from approximately 397 mg/l to 987 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-307) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2000 to 9000 barrels per year of produced and waste water is stored in an Approximately 2000 to 9000 barrels per year of produced and waste water is stored in an Approximately 2000 to 9000 barrels per year of produced and waste water is stored in an Approximately at a province above ground storage tank prior to transport to an approved Williams Field Services evaporation facility or an OCD approved off-site disposal facility. The total dissolved evaporation facility or an OCD approved off-site disposal facility. The total dissolved evaporation facility or an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 400 feet with estimated total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Martinez Draw Compressor Station located in the NE/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total discharge plan addresses how spllis, leaks, and other accidental discharges to the surface will be managed.

(GW-309) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately disposal facility. The total dissolved solids (TDS) of the produced water is approximately disposal facility. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given

off-site disposal facil-

prior to disposal at an

DIVISION Notice is hereby given that pursuant to New Mexico Water Quality Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S Saint Francis Drive. Santa Fe. New Mexico 87505, Telephone (505) 476-3440:

NOTICE OF

PUBLICATION

STATE OF

NEW MEXICO ENERGY, MINERALS

AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION**

(GW-151) - El Paso Natural Gas Company, Robert H. St. John, Principal Environmen-Scientist, (432) 686-3268, 3300 North "A" Building Two, Suite 200, Midland, TX 79705, has submitted its discharge permit renewal application for its Eunice B Com-

ground, steel tanks will be managed.

approximately 160 feet permit renewal appli- the produced water is 4900, Bloomfield, New mately 25 feet with a with a total dissolved cation for the Williams approximately 1,100 Mexico 87413, has total dissolved solids solids concentration Field Services North milligrams per liter submitted a discharge concentration ranging of approximately 1,000 Crandail Compressor (mg/l). Ground water permit renewal appli- from 1200 mg/l to 3500 mg/l. The discharge Station located in the most likely to be af- cation for the Williams mg/l. The discharge permit addresses how SW/4 NE/4 of Section fected in the event of Field Services Quin- plan addresses how oil field products and 2, Township 30 North, an accidental, dis-tana Mesa Compres-spills, leaks, and other SEAL waste will be properly Range 11 West, charge at the surface sor Station located in accidental discharges handled, stored, and NMPM, San Juan is at a depth of 100 to the SE/4 SW/4 of Sec- to the surface will be disposed of, including County, New Mexico, 400 feet with esti- tion 32, Township 32 managed. how spills, leaks, and Approximately 500 to mated total dissolved North, Range 5 West, other accidental discharges to the surface of processed water is of approximately 2,000 County, New Mexico.

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requested by any interested person. Requests (505) why a hearing should be

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Range 36 East, NMPM, mately 200 mg/l to Lea County, New Mexico. Approximately 50 charge plan addresses gallons per day of wastewater will be stored in above charges to the surface water is stored in a bove.

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(POTW). GIVEN under the Seal Groundwater most chael K. Lane, (505) evaporation facility or likely to be affected in 632-4625, 118 CR an OCD approved (GW-309) - Williams likely to be affected in servation Commission the event of an acci- 4900; Bloomfield, New off-site disposal facil- Field Services, Mi- the event of an acci- at Santa Fe, New Mexdental discharge is at Mexico 87413, has ity. The total dis- chael K. Lane, (505) dental discharge is at ico, on this 18th day of

> **NEW MEXICO** OIL CONSERVATION DIVISION

LORI WROTENBERY Director Legal #74389 Pub. December 1, 2003

GW-368

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

	I hereby acknowledge	receipt of che	ck No.	dated 9/23/03
•	or cash received on		_ in the amount	of \$ 4000
· 1	from Williams Fre	Id Services		
	or See attached			
S	Submitted by:	MA	Date:	10-Z1-03
S	Submitted to ASD by:		Date:	
R	eceived in ASD by: _		Date:	
	Filing Fee V	New Facility	Renewal	V
	Modification	Other		
	Organization Code $\underline{\mathcal{S}}$ be deposited in the Full Payment $\underline{\mathcal{V}}$	e Water Qualit	y Management F	
S MULTI-TONE AREA CE	Z «EÍDOCUMENTI CHANGES COLOR GRADUALLY AND EVEN			70-2142 2719
	WILLIAMS, FIL P. O. Box 21218**	ELD SERVICES COMP rds# 0K7412F1318		A/C 940116/
				DATE: 09/25/2003
PAY TO THE OF	EDER-OF		РАҮ 🥧	*******\$400.00
NEW MEXI WATER QI 2040 S PAC	CO OIL CONSERVATION DIV UALITY MANAGEMENT FUND CHECO			
SANTA FE United Stat			J	U. Light
Illingis				



Environmental Affairs 188 CR 4900 Bloomfield, NM 87413 505/632-4606 505/632-4781 Fax

October 21, 2003

Mr. Jack Ford New Mexico Oil Conservation Division Water Quality Management Fund 1220 S St. Francis Dr. Santa Fe NM 87505

Re: Discharge Plan GW-307, 308, 309 and 310 Application Renewal and Filing Fee

Dear Mr. Ford:

Enclosed please find copies of Discharge Plan application renewal and check number 3500018517 for \$400.00 to cover the filling fee for the following Williams Field Services (WFS) Compressor Stations:

- Laguna Seca CS (GW-307)
- Martinez Draw CS (GW-308)
- North Crandall CS (GW-310)
- Quintana Mesa CS (GW-309)

Williams Field Services appreciates your assistance in handling these applications and fees. If you have any questions or require additional information, please contact me at 505/632/4606.

Thank you,

Clara M Garcia

Environmental Compliance

Xc: Denny Foust, Aztec, OCD Dist III

	SITE NAME	DISCHARGE PLAN#	CURRENT OCD PLAN # of Units/ HP	ACTUAL INSTALLS # of Units/ HP	AQB PERMITTED # of Units/ HP	
Ī	Category 1 - Upr	Jate OCD Plans f	for actual compression; AQI	B permit allows additional	installations	1
K			6 units/990 HP ea 5 +4	15 units/1370 HP ea	16 units/1370 HP ea	Notice of odis. 9
K				6 units/1357 HP ea	8 units/1357 HP ea	7-91 -7
4	32-8 #2 ×	GW-111		5 units/1357 HP ea	9 units/1357HP ea	Ablice on rein
1	HORSE CYN. CDP 🛷K	GW-61	4 units/895 HP ea /4	6 units/1390 HP ea	14 units/1390 HP ea	1
٦,	MIDDLE MESA CDP X	GW-64	10 units/895 HP ea /o+≠	19 units/1362 HP ea	20 units/1362 HP ea	(mod. to 14 units
<u>.</u> ļ	PUMP MESA CDP	GW-63		10 units/1363 HP ea	14 units/1363 HP ea	(14units in res
		GW-306	5 units/1140 HP ea	6 units/1140 HP ea	8 units/1368 HP ea	(Gunits in oppi
- -	TRUNK L C.S.	GW-180	6 units/990 HP ea	10 units/990 HP ea	14 units/1131 HP ea	Cupto Sunds in
r	1 · · ·) Plan currently r	reflects all AQB permitted u	nits; however, all units no	t yet installed	1000
1	29-6 #4CDP	GW-122	10 units; total site HP	6 units/1377 HP ea.; 1	9 units/1377 HP ea.; 1	1
	1	1	•	unit/1148 HP	unit/1148 HP	
Ī	32-9 CDP	GW-91		5 units/1379 HP ea	8 units/1379 HP ea	
W	CEDAR HILL CDP	GW-87	10 units/1386 HP ea 541	7 units/1386 HP ea	10 units/1386 HP ea	OK
Jī	KERNAGHAN B-8 STRADDLE	GW-272	2 units/764 HP ea		2 units/764 HP ea	
Ī	MANZANARES CDP	GW-62	4 units/895 HP ea	- }	4 units/1300 HP ea	1
Ī	MOORE STRADDLE	GW-273	2 units/ 778 HP ea		2 units/ 778 hp ea	1
Ĭ	NAVAJO CDP	-l	4 units/2946 HP ea		4 units/2916 HP ea	1
٦	TRUNK A BOOSTER C.S.	GW-248	6 units/1367 HP ea		6 units/1369 HP ea	
ŀ	TRUNK B BOOSTER C.S.	GW-249	7 units/1367 HP ea	3 units/1367 HP ea	7 units/1367 HP ea	
			2 units/1380 HP ea	1 unit/1380 HP	2 units/1232 HP ea	1
7	QUINTANA MESA	GW-309	2 units/1380 HP& 1151 HP	1 unit/1232 HP	2 units/1232 HP& 1118 HP	
	Category 3	- Update OCD PI	lans for actual compression	; all AQB permitted units it	nstalled	
5	29-6 #2CDP X	GW-121	5 units/895 HP ea. 5+2	12 units/1370 HP ea.	12 units/1370 HP ea.	ĺ
J ⁷	ROSA #1 CDP	GW-292		2 unit/1372 HP	2 units/1371 HP ea	
ŀ	TRUNK M C.S.	GW-181	1 unit/990 HP	2 units/1378 HP ea	2 units/1378 HP ea	l
		GW-120	2 units/856 HP total	1 unit/1403 HP	1 unit/1403 HP	-change hp!
Ī	LA JARA FIELD	GW-233	Solar T-4000/ 2897 hp ea.	2 Solar T-4000, 2 Solar T- 4700S, 1 Solar T-	2 Solar T-4000, 2 Solar T- 4700S, 1 Solar T-	,
	1	1	1	4700=total 17,700 hp	4700=total 17,700 hp	1



295 Chipeta Way P.O. Box 58900 Salt Lake City, UT 84108 801/584-6543 801/584-7760

September 29, 1999

Mr. Jack Ford New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Underground Line Testing Results at various Williams Field Services Facilities

Dear Mr. Ford:

Enclosed, please find a copy of the underground line testing that was performed at the Williams Field Services (WFS) facilities listed below.

Laguna Seca (GW-307), 10/15/98 Martinez Draw (GW-308), 10/16/98 Quintana Mesa (GW-309), 11/12/98 31-6 CDP (GW-118), 11/24/98

If you have any questions concerning this submittal, please call me at 801-584-6543.

Sincerely,

Ingrid Deklau

Environmental Specialist

XC: Denny Foust, NM OCD

DAILY WORK RECORD









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Contractor By			Date	1	lorthwest Pipeline Corporation			Date	

September 22, 1999

CERTIFIED MAIL RETURN RECEIPT NO. Z 274 520 504

Ingrid Deklau Environmental Specialist Williams Field Services P.O. Box 58900 Salt Lake City, UT 84108

Re: Discharge Plans GW-307, 308, and 309

Dear Ms. Deklau:

The New Mexico Oil Conservation Division (NMOCD) approved the above captioned sites on January 20, 1999. Please note these approvals are for a period of five years. The NMOCD inadvertently indicated in the approval letters that these discharge plans will expire on January 19, 2005. This was in error, the discharge plans will expire on January 19, 2004.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

Wayne Price-Pet. Engr. Spec.

Environmental Bureau

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

	I hereby acknowledge	receipt of chec	ck No.	_dated _/	1/27/89,
	or cash received on		in the amount	of \$ 27	60.
-	for MARTINEZ DRAW CO	LD SERVICES 57 GW-310 / LA GO	Cd.		
	Submitted by:	unefin - 1	(Mod), Date:	2/2/9	9
	Submitted to ASD by:	Rall	Date:	2/2/9	5
	Received in ASD by:		Date:		
	Filing Fee	New Facility	Renewal		
	Modification _				
· .	Organization Code To be deposited in Full Payment _				
				TAC (TH) CASTILE	000000 01/27/100 001/5111-(2 107000 2700
William	Williams Field Services Company P. O. Box 58900 Salt Lake City, Utah 84158-0		Chase Manhattan (1201 Market Stre Wilmington DE 190	et	<u>62-26</u> 5736-09
		01/27/9	CHECK NO.	NE1	2760.00
PAY TWO THOU	JSAND SEVEN HUNDRED SIX	TY AND 00/100			
TO THE ORDER OF	NEW MEXICO OIL CONSER NM WATER QUALITY MGMT 2040 SOUTH PACHECO SANTA FE NM	VATION DI FUND 87504	May Jane B	Hile	·

GW-307 308, 808, + 310

Williams Field Services Company

4341 NEW MEXICO OIL CONSERVATION DI

01/27/99

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INVOICE	DESCRIPTION	INVOICE DATE	AMOUNT	DISCOUNT	NET AMOUNT
012699	NO. CRANDALL COMP.	01/19/99	690.00	0.00	690.00
	LAGUNA SECA COMPRE	01/20/99	690.00	0.00	690.00
	MARTINEZ DRAW COMP		690.00		690.00
012699C	QUINTANA MESA COMP	01/20/99	690.00	0.00	690.00
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			2760.00	0.00	2760.00
					

PLEASE DETACH BEFORE DEPOSITING

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

			10- 199
	I hereby acknowledge receipt of ch	eck No dated	27/17,
	•	in the amount of \$ $\frac{276}{}$	0.
	or cash received on		
	from WILLIAMS FIELD SERVICESS NO. CRANDALL COMPST GW-310 / LA	GUNA SECAGLU-307	- 7
	from WILLIAMS TEED JO LA NO. CRANDALL COMP ST GW-3/0 / LA for MARTING 2 DRAW COMP ST GW-308 (Feeling Name)	OP No.1	
	Submitted by: // Myle in -	/V / C "	
		Date: 2/2/99	<u> </u>
	Submitted to ASD by: Killing	Date:	
	Received in ASD by:		·
	Filing Fee New Facili	rey keneral	•
	Modification Other	(partity)	
	Organization Code 521.07		
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	Full Payment or Ann	illa! Indiana	
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		Chase Manhattan Bank Delaware	•
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Willi	P. O. Box 58900 Salt Lake City, Utah 84158-0900		NET AMOUNT
		BATE CHECK NO.	2760.00
	01/	27/99	•
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_	ONSERVATION DI	ma Oan Littrik,	
TO T ORDE	NEW PHILE QUALITY MGMT FORD	TREASURER	
OF	NM WATER COADS 2040 SOUTH PACHECO NM 87504 SANTA FE		

The Santa Fe New Mexican

Since 1849. We Read You.

NIM OCD

ATTN: SALLY MARTINEZ 2040 S. PACHECO ST. SANTA FE. NM 87505

AD NUMBER: 48624

ACCOUNT: 56689

LEGAL NO: 64217

P.O.#: 9819900257

314 LINES

1 time(s) at \$ 117.55

AFFIDAVITS:

5.25

TAX: TOTAL:

STATE OF NEW MEXICO

7.68 130.48

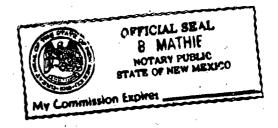
AFFIDAVIT OF PUBLICATION

OCT - 6 1998 OIL CONSERVATION DIVISIO COUNTY OF SANTA FE _being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTE FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication a copy of which is hereto attached was published in said newspaper 1 day(s) between 09/30/1998 and 09/30/1998 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 30 day of September, 1998 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

LEGAL ADV#RTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 30 day of September A.D., 1998

Commission Expîres



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Guality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheop Santa, Fe, New Mexico 87505, Telephone (505) 827 7131:

(GW-155) Williams Fleid
Services, Ingrid A Deklau,
(801) 584-6543, P.C. Box
5990, Seit Lake City Utah
84158-0900, has submitted a
dacharge plan renewal application for the Aztec CDP
Compressor Station located
in the SW/SW/4 of Section
8, Township 32 North, Range
10 West NAPA, San Juan
County New Mexico. Approximately 200 barrels perweek of processed water is
collected in a fiberglass storage tank then fransported
offsite for disposal. Ground
water most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately
y 380 feet with a total dissolved solids concentration of
approximately 3.150 mg/s
The discharge plan addressis how spitis, leaks, and other
accidental discharges to the
surface will be managed.

(GW-307) Williams Field Services negrid A. Deklay (501) 594-5545, P.O Box secto. Salt Lake City. Utain 6413-0900, has submitted edischarge plan application for the Laguna Seca Compressor Station located in the SWA of Section 19, Township 31 North, Range 5 West, NAPA, Rio Arriba County, New Mexico. Approximately 1200 gallons per year et processed water is collected in a below grade double walled fi-

bergless storage tark then it ensported offsite for disposal. Ground water most likely to be effected in the event of an eccidental discharge is enterated to range from 100 feet to 400 feet below ground surface with a total disserved solide concentration ranging from approachisately 28 mg/ to 200 mg/ respectively. The discharge piah address how spills, leaks, lend other accidental discharge piah address how spills, leaks, lend other accidental discharge by the the surface will be managed.

(GW 308) Williams Field Services, Ingrid A7 Debtas (1911) 584-645. P.Q. Boo Seco. Self Case Chy, Unit 54150-0000. Self Case Chy, Unit 54150-0000. Self Section 19, Unit 54150-0000. Self Section 19, Unit 54150-0000. Self Section 19, Townston 31 North Rance 19, West NE/4 of Section 17, Townston 31 North Rance Sweet New Assistant Approximately 2000 gallors per year of processed sester is collected in 8 below 9 and describe will of fiberglass service of processed sester is collected in 8 below 9 and describe will of fiberglass service of processed sester is collected in 8 below 9 and describe will of fiberglass service of processed sester is collected in 8 below 9 and described described in 8 below 9 and fiberglass service of processed sester is collected in the event of an ecold offsite for disposal Ground sester most fiberglass service with a total disposal Ground sester most fiberglas self-sected in the event of an ecold in the ecold in th

(GW-309) Williams Field Services Ingrid A (Doklau, (801) Sex-6542, PiG. Bers 1990, Set Luke City, Utah Miscopo, has submitted a Secharge plan septimization for the Guintane, Mess Compressor Station located in the SE/4 SW/4 of Sechar 22 Township 32 North, Rande Sweer, NIMPW, Ric. Arross County, New Maddel Agronamenty 2800 gallions per year of processed water is collected in at 1980 gallions per year of processed water is collected in at 1980 gallions per year of processed water is collected in at 1980 gallions of the sent of the sent gallion of the sent gallion

dental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 500 mg/l respectively. The discharge plan addresses holes golla. Seets, and other excitental discharge to the sertace will be managed.

Any interested person, may consin further intermetion from the Oil Conservation Dissipation and may submit and the Oil Conservation Dissipation and may submit and the Oil Conservation Division at the address given above. The discharge plan significations is may be viewed at the above address between 800 s.m. and 400 s.m. Afondey through Pricary, Prior for ruting on any processed discharge peen applications as the Oil Conservation Division shall allow at least thirty (30) days, after the cale of publication of this notice during what comments on they be submitted and a public hearing may be reducted by any interested person. Requests for a public reservation of the following shall be held if the Director determines there is significant public messages.

public interest

If no public hearing is held,
the Ciricctor will approve or
disapprove. This is procosed
plan(s) based on information
evallabed if a cubilit hearing
is held the birector will approve or disapprove the propleed blan(s) based on the
information in the discharge
plan application(s) and information wormitted at the heating.

GIVEN: Upder the Seal of New Mexico Oil Conservation Commission, at Senta Fe. New Mexico; on this 23rd day of September 1998. STATE OF NEW MEXICO

ESOCIETONSERVATION
PASS - DIVISION
CORE WROTENBERY

Lagal (AST) 200 Supplied to 100 Supplied to 10

3

AFFIDAVIT OF PUBLICATION

No. 40146

STATE OF NEW MEXICO County of San Juan:

DENISE HENSON, being duly sworn says: That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Tuesday, September 29, 1998

and the cost of publication is: \$111.87

129/98 DENISE HENSON

appeared before me, whom I know personally to be the person who signed the above document.

My Commission Expires April 2, 2000.

COPY OF PUBLICATION

to,

Legals



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STATE OF NEW MEXICO

. (1) ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conserva the following discharge plan application(s) have been submitted to the Director of the Oil Conserva the Oil Conservation the Oil Conserv

> (GW-155) - Williams Field Services, Ingrid A. Daklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan renewal application for the Axtec CDP Compressor Station located in the SW/4 SW/4 of Section 8, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 200 barrels per week of process water is collected in a fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental s. discharge is at an estimated depth of approximately 380 feet with a total dissolved solids concentration of approximately 3,150 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface 可标准 41 单数接着 will be managed.

> (GW-307) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84156-0900, has submitted a discharge pl pour Joseph Carlot (1997) and the configuration of the Lagrana Seca Compressor Station located in the SWI4 of Section 19, Township 31 North, Range 5 West, NMPM, Rio Arriba Country, a New Maxico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from epproximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spille, leaks, and other accidental discharges to the eurlace will

> (GW-308) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Martinez Draw Compressor Station located in the NW/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offaite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed

(GW-309) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-welled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground auriace with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given abova. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the pro-posed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fa, New Mexico, on this 23rd day of September 1998

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

/s/Roger C. Anderson for LORI WROTENBERY, Director

Legal No. 40146, published in The Daily Times, Farmington, New Mexico, on Tuesday, September

ORIGINAL FILED G-W-155

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SEAL

POST OFFICE BOX 450 ALLEN FARMINGTON, NEW MEXICO 87499 505-325-4545

CLASSIFIED AD INVOICE 9 3

Company

STATE OF NM ENERGY, MINERALS &

Name

OIL CONSERV. HM. LEMAY

Address

Ad Received by:

NATURAL RESOURCES DEPARTMENT

Address

2040 S. PACHECO ST.

Address

SANTA FE, NEW MEXICO 87585-5472

Phone no: (585) 827-7131

Cust #

d102625

Date

09/29/98

Due

19/30/98

Date Ad Received

Ad#	Text	Start	Stop	Days	Class	Words	Lines	Inches	Amount
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٠	PART CONTRACTOR PORCE	oal l							

Tuesday, September 29, 1998

and the cost of publication is: \$111.87

on 9/29/98 DENISE HENSON

appeared before me, whom I know personally to be the person who signed the above document.

Commission Expires April 2, 2000.

(GW-307) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Laguna Seca Compressor Station located in the SW/4 of on 19; Township 31 North, Range 5 West, NMPM, Rio Arriba County New Mexico. Approximately 2500 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet slow ground surface with a total dissolved solids concentration ranging from proximately 335 mg/l to 2000 mg/l respectively. The discharge plan thresses how spills; leaks, and other accidental discharges to the surface will

(GW-308) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P.O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Martinez Draw Compressor Station located in the NW/4 NE/4 of Section 17 (Township 31 North, Range 5 West, NMPM, Rio Amba County, New Mexico, Approximately 2800 gallons per year of processed is collected in a below grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from

Land was set aside two miles an Indian Village for vendors build a different tourism project Shiprock Chapter \$242,000,to Tourism Development office gave million project/sull/acts funds

clearances completed: But the \$1 development and archaeological The land has been freed tor

Which can be seen in the chapter zketched the plan on posters атсинесь пеоп Зиньеу па ter. President William Lee, Navajo design stage; said Shiprock Chap

The project is in the preniminary

ies can accomplish the same pur oud issues io ony areas for opennjąci sug oipći communice ipsi tives, Hale said: 155 cuqeskoiz csu sizo pe kiemed sz

usnmers know what they re really ommittee is working toward truth estaurants, Hale said. d deer mear often geiz labeled as with the meat market here is that is favorable for elk; Prock said: But the trend is now for low-tat s prized for its fat and cattle were the way the animals store fat. In naturally low in fat and scholes-

in bala: nellum, musice. n Regulation the Oil Conserv 7-7131: 随助"针为

re plan

charge the surface

NUTICE OF **PUBLICATION** STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that ursuant to New Mexico later Quality Control Comission Regulations, the folwing discharge plan applicaxn(s) have been submitted to e Director of the Oil Conserntion Division, 2040 South acheco, Santa Fe, New Mex-3 87505, Telephone (505)

(GW-155) - Williams Field ervices, Ingrid A. Deklau, 101) 584-6543, P.O. Box 1900, Salt Lake City, Utah 1158-0900, has submitted a scharge plan renewal appli-tion for the Aziec CDP Com-essor Station located in the W/4 SW/4 of Section 8, ownship 32 North, Range 10 est, NMPM, San Juan ounly New Mexico: Approxi-ately 200 barrels per week of NMPM, San Juan ocessed water is collected a fiberglass storage tank en transported offsite for dissal. Ground water most like-to be affected in the event of accidental discharge is at estimated depth of approxi-ately 380 feet with a total dis-ved solids concentrate of proximately 3,150 mg/l. The scharge plan addresses w spills, leaks, and other cidental discharges to the flace will be managed. (GW-307) - Williams Field rvices, Ingrid A. Deklau. 11): 584-6543, P.O. Box 200, Salt Lake Chy, Utah 158-0900, has submitted a charge plan application for Laguna Seca Compressor tion located in the SW/4 of ction 19, Township 31 rth, Range 5 West, NMPM

Approximately 2800 gals per year of processed ter is collected in a belowide double-walled fibergs storage tank then transted offsite for disposal. Jung water most likely ected in the event of an

Аттiba County, New Mex

cidental discharge is estiited to range from 100 feet 600 feet below ground surse with a total dissolved solconcentration ranging from proximately 335 mg/l to 00 mg/l respectively. The scharge plan addresses w spills leaks and other cidental discharges to the irface will be managed. (GW-308) - Williams Field prvices, Ingrid A. Deklau, 01) 584-6543, P.O. Box 1900, Salt Lake City, Utah 158-0900, has submitted a

STATE OF NEW MEXICO County of Rio Arriba

I, Robert Trapp, being first duly sworn, declare and say that I am the Publisher of the Rio Grande Sun, a weekly newspaper, published in the English language, and having a general circulation in the City of Espanola and County of Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937; that the publication, a copy of which is hereto attached, (GW-309) williams Field.

(Services, Singrid'A. Deklau, Services, Services, Singrid'A. Deklau, Services, Services, Singrid'A. Deklau, Services, Services on the B4158-0900, has submitted a of public discharge plan application for was published in the newspaper proper, and the Quintana Mesa Compressor Station located in the SE/4

not in 1. SW/4 of Section 32 Township Dication being on the day of 32 North, Range 5 West NMPM, Rio Arriba County New Medico Approximately ind the last publication on the d..... day

of ... cessed water is collected in a cost of that payment for said advertisement has been (i below-grade double walled burt costs); that the undersigned has person-

been (below grade double walled a purt coats), that the fiberglass storaging tank then the beautiful from the fiberglass storage tank then the fiberglass storage that th be affected in the event of and

accidental discharge is esti-mated to range from 100 feet

in 500 feet below fround surant tack with a ball described so the source with a so 2000 mg/ respectively. The discharge splat and other societal discharges to the

surface will be managed. Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Ission expires Conservation Division at the address given above. The discharge plan application(s)

may be viewed at the above and 4:00 p.m. Monday through Friday. Prior to ruling! on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person.
Requests for a public hearing stall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is

significant public interest. If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. It a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information

submitted at the

Bublisher

Notrry public



GW-308

295 Chipeta Way P.O. Box 58900 Salt Lake City, UT 84108 801/584-6543 801/584-7760

September 15, 1998

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re: Discharge Plan Application Fee for Martinez Draw Compressor Station; Rio Arriba County

Dear Ms. Wrotenbery:

Enclosed please find a check number 95436 for \$50.00 to cover the discharge plan application fee for Williams Field Services Martinez Draw Compressor Station located in Rio Arriba County, New Mexico. Also enclosed, please find two copies of the Martinez Draw Discharge Plan application.

Williams Field Services appreciates your assistance in handling this application. If you have any questions or require additional information, please do not hesitate to contact me at (801) 584-6543.

Sincerely,

Ingrid Deklau

Environmental Specialist

Enclosures

Xc: Denny Foust, OCD District III Office

SEP 23 1998

Environmental Bureau
Oil Conservation Division

May 3171921, With C The Canones Post STATE OF NEW MEXICO Tinuch of Canones (County of Rio Airibo TANO FIRM AND WAS A Lan Bautista Vald I Robert Tropp, being first duly aworn, declare and day that I am the Pub. ranchos in the basin b ligher of the Rio Grande Sun a weekly newspaper, published in the English last guage, and having a general circulation in the City of Espanola, and County of Va tucit ismines were given grants to Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the M olbs9, 3071 nl Session Laws of 1937; that the publication a copy of which is hereto attached the Ute Indians in pongut the Brant part Captain Antonio Me on the same day of each week in the regular issue of the paper during the time Resemb Hycetock in of publication, and that the notice was published in the newspaper proper, and Plose lived in Sant iutineuce_iu_iue_su Abiquiu on Canone not in any supplement; the first publication being on the j pe zettjement iz je and the last publication on the Canones is the S 97. A: that payment for said advertisement has been (duly made), or (assessed as court costs); that the undersigned has personat knowledge of the matters and things set forth in this affidavit. PURILISHER'S FULL lines one time at 8 Mublisher Beck & 1 Marker 8. .. Subscribed and sworn to before me th Sub Total S. . & . . & Tu 8. 500 day of Total 8. 8. 6. 8. 6 My Commission expires: RIO GRANDE SUN

(GW-309) - Williams Field Services, Ingrid A. Deklau, (801) 584-6543, P. O. Box 58900, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for the Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is collected in a below-grade double-walled fiberglass storage tank then transported offsite for disposal. Ground water most likely to be affected in the event of an accidental discharge is estimated to range from 100 feet to 600 feet below ground surface with a total dissolved solids concentration ranging from approximately 335 mg/l to 2000 mg/l respectively. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of September 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY, Director

SEAL

1

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

	I hereby acknowledge receip	t of chec	k No dated _	9/10/98.
			in the amount of \$ 50	, .
	from WFS			
	for MARTINEZ Du	an CS	= $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$	308
	Submitted by:		oP Na.	
	Submitted to ASD by:	00	Date: 10/30/	198
	Received in ASD by:		Date:	
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	Organization Code 521.0	7	Applicable FY 99	
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			TAC CTV) and	Pre 300000 05/10/10 00/20/21,17 10/06 DO
1 <i>4/:11:</i>	Williams Field Services Company P. O. Box 58900		Chase Manhattan Bank Delaware 1201 Market Street	
	Salt Lake City, Utah 84158-0900		Wilmington DE 19801	62-26 5736-0 311
		DATE	CHECK NO. NE	T AMOUNT
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	SANTA FE NM 87504		//TREASURER	

Williams Field Services Company

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2 1	INVOICE NUMBER	DESCRIPTION	INVOICE DATE	AMOUNT	DISCOUNT	NET AMOUNT
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Williams Field Services Company P.: 0. Box 58900 Salt: Lake City, Utah 84158-0900

Chase Manhattan Bank Delaware 1201 Market Street Vilmington DE 19801

BATE CHECK NO. NET AMOUNT 09/10/98

PAY

FIFTY AND 00/100-

TO THE NEW MEXICO OIL CONSERVATION DI ORDER NM WATER QUALITY MGMT FUND 2040 SOUTH PACHECO OF