

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company St Mary Land & Exploration Co. Contact Tom Morrow
Address 3300 N. A Street, Bldg #7 Suite 200 Midland, Texas 79705 Telephone No. (432) 688-1773
Facility Name Geronimo Federal Injection Station Facility Type Injection Station

Surface Owner Federal Mineral Owner Federal Lease No. API #

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	24	18S	31E					Eddy

Latitude 32.73376 Longitude 103.82179

NATURE OF RELEASE

Type of Release Oil and Produced Water	Volume of Release 200 bbls	Volume Recovered 258 bbls
Source of Release Overfilled water tanks	Date and Hour of Occurrence 9/8/08 4:00 AM	Date and Hour of Discovery 9/8/08 4:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Bill Hearne	Date and Hour 9/8/08 12:25 P.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully *

Describe Cause of Problem and Remedial Action Taken. *

During a thunder storm electrical power was lost to the injection pump, causing the tanks to overfill. Used vacuum trucks to pickup standing fluids inside berm Will contact Highlander(Tetra Tech) to assess the release area.

Describe Area Affected and Cleanup Action Taken. *

The fluids from the release were contained inside the facility berm. There was 8 bbls of oil and 250 bbls of produced and rain water picked up with vacuum trucks. Any necessary actions will be taken.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>[Signature]</i>	Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the Expiration Date	
Printed Name: IKE. Tower	Approved by District Supervisor: <i>[Signature]</i>	
Title: Geologist	Approval Date: 9-16-08	Expiration Date: 11-17-08
E-mail Address: IKE.Tower@TetraTech.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9-9-08	Phone: (432) 682-4559	2RP-223

* Attach Additional Sheets If Necessary

Notify OCD 48 hours prior to
obtaining samples where analyses
are to be presented to OCD

SEB 0826040430
cc: WEN FILE