PKUR0824953574

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



# **ADMINISTRATIVE APPLICATION CHECKLIST**

٦	THIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AI WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ND REGULATIONS
Appii	[DHC-Dow	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Ded nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comm pol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measureme [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]	ingling]
	[EOR-Qua	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  lified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ponse]
[1]	[A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD  Cone Only for [B] or [C]	2008 SEP
	[B]	Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	5 F
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	PM 1 5
	[D]	Other: Specify	<b></b>
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, an	d/or,
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCE	SS THE TYPE
	val is accurate a cation until the re	TION: I hereby certify that the information submitted with this application for and complete to the best of my knowledge. I also understand that no action will quired information and notifications are submitted to the Division.  Statement must be completed by an individual with managerial and/or supervisory capacity.	ll be taken on this
	lahin & K	ellahin / Allon	9/5/08
	orneys At	Signature Title	Date
	6 Gonzale ta Fe, NM 87		MCAST. NOT

# KELLAHIN & KELLAHIN Attorney at Law

W. THOMAS KELLAHIN
706 GONZALES ROAD
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285 FACSIMILE 505-982-2047 TKELLAHIN@COMCAST.NET

September 5, 2008

### HAND DELIVERED

Mr. Mark Fesmire, PE, Director Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Application of RKI Exploration & Production, LLC for Approval of an Unorthodox Well Location for its

Braskey "27" Well No. 1, Unit K,

NSL Footage: 2460 feet FSL and 1550 feet FWL

of Section 27, T24S, R28E, Eddy County New Mexico

dedication of 40-acre spacing unit consisting of the

NE/4SW/4 of Sec 27, T24S R28E for production from

the Delaware formation including the Willow

Lake-Delaware Pool (code 64453)

Dear Mr. Fesmire:

On behalf of RKI Exploration & Production, LLC, please find enclosed our referenced application that is being filed in accordance with Division Rule 104.D (2)(b)). This location crowds towards the Northern and Western lines of the NE/4SW/4 of Section 27.

) Llex

W. Thomas Kellahin

CC: RKI Exploration & Production, LLC
Attn: Chip Taylor

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE ADMINISTRATIVE APPLICATION OF RKI EXPLORATION & PRODUCTION, LLC FOR AN UNORTHODOX WELL LOCATION EDDY COUNTY, NEW MEXICO

#### ADMINISTRATIVE APPLICATION

Comes now RKI EXPLORATION & PRODUCTION, LLC ("RKI") and by and through its attorneys, Kellahin & Kellahin, and in accordance with Division General Rule 104.F, applies to the New Mexico Oil Conservation Division ("Division") for approval of an Unorthodox Well Location for its Braskey "27" Well No. 1, Unit K, Footage: 2460 feet FSL and 1550 feet FWL of Section 27 T24S, R28E, Eddy County New Mexico to be dedicated to a 40-acre spacing unit consisting of the NE/4SW/4 for Delaware formation production, including the Willow Lake-Delaware Pool (64453), in the event this well is productive.

# In support, RKI states:

- 1. RKI is the operator and agent for Lobos Energy Partners, LLC, and has consolidated on a voluntary basis the interest owners for the drilling of a Delaware oil well in the NE/4SW/4 of Section 27, T24S, R28E, Eddy County, NM
- 2. RKI's Braskey "27" Well No. 1 is to be located in Unit K of Section 27 (see C-102 attached as Exhibit "A") and if productive:
  - a. in the Delaware formation will be located within 1-1/2 miles of the outer boundary of the Willow Lake-Delaware Pool and among other things, subject to Division's General Rule 104 providing for a standard 40-acre spacing units and location not closer than 330 feet to the outer boundary.

b. In that event, RKI would dedicate the NE/4SW/4 (Unit K) of Section 27 to this well. The well would encroach towards Units E, F and L of Section 27 being 180 feet from the north line and 230 feet from the west line of Unit K.

# LOCATOR MAP

3. Section 27 contains three producing wellbores. None of these wellbores are currently productive from the Delaware formation. See locator Map attached as Exhibit "B"

# **TOPOGRAPHIC REASON**

4. The requested unorthodox oil well location is made necessary by the existing Willow Lake, roads and the well pad for the Malaga 27-1 (API 30-015-27451) an Atoka gas well. See aerial photo attached as Exhibit "C" and a topographic map attached as Exhibit "D"

## TECHNICAL EVIDENCE

- 5. RKI's geologist and petroleum engineer have concluded that the proposed unorthodox well location is equivalent to any standard location within the standard drilling window for this spacing unit.
- 6. Direction drilling from the proposed unorthodox surface location to an standard subsurface location is prohibitively expensive.

## NOTIFICATION AND OWNERSHIP

- 7. The ownership of the subject spacing unit in Unit K is different from the three adjoining spacing units towards which this wellbore will encroach.
- 8. All of the NW/4 of Section 27, including Units E and F, is part of a state of New Mexico oil & gas lease operated by OXY USA, Inc.

- 9. Unit L, while operated by RKI, has different working interest owners ("WIO") than those in the subject spacing unit. The WIO for Unit L are listed on the attached notice list. See attached as Exhibit "E"
- 10. In accordance with Division rules, because of uncommon ownership, notice is required. The notice letter is attached as Exhibit "'F"

# **CONCLUSION**

11. Approval of this application will afford the owners and the applicant the opportunity to produce their just and equitable share of the hydrocarbons in the Delaware formation, will promote the orderly development in this area, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that this application be approve by the Division.

Respectfully Submitted:

W. Thomas Kellahin

Attorney for RKI Exploration & Production, LLC

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

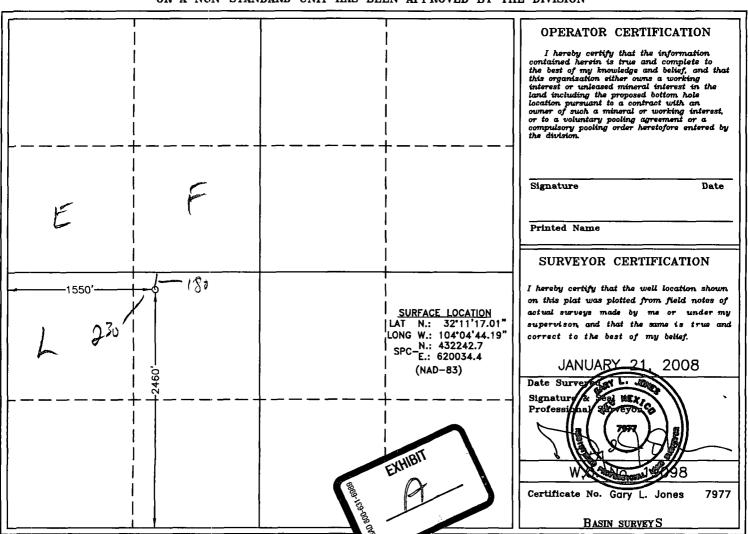
API Number	Pool Code Pool Na		me	
Property Code	Propert	y Name	Well Number	
	BRASK	1		
OGRID No.	Operato	r Name	Elevation	
	RKI EXPLORATION	& PRODUCTION	2995'	
	Surface	Location		

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	24 S	28 E		2460	SOUTH	1550	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.	L	L		I

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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RKI Exploration & Production

# Brasky 27-1

SECTION 27-24S-28E

EDDY CO., NM

By: KCC

August 28, 2008





RKI Exploration & Production

# Brasky 27-1

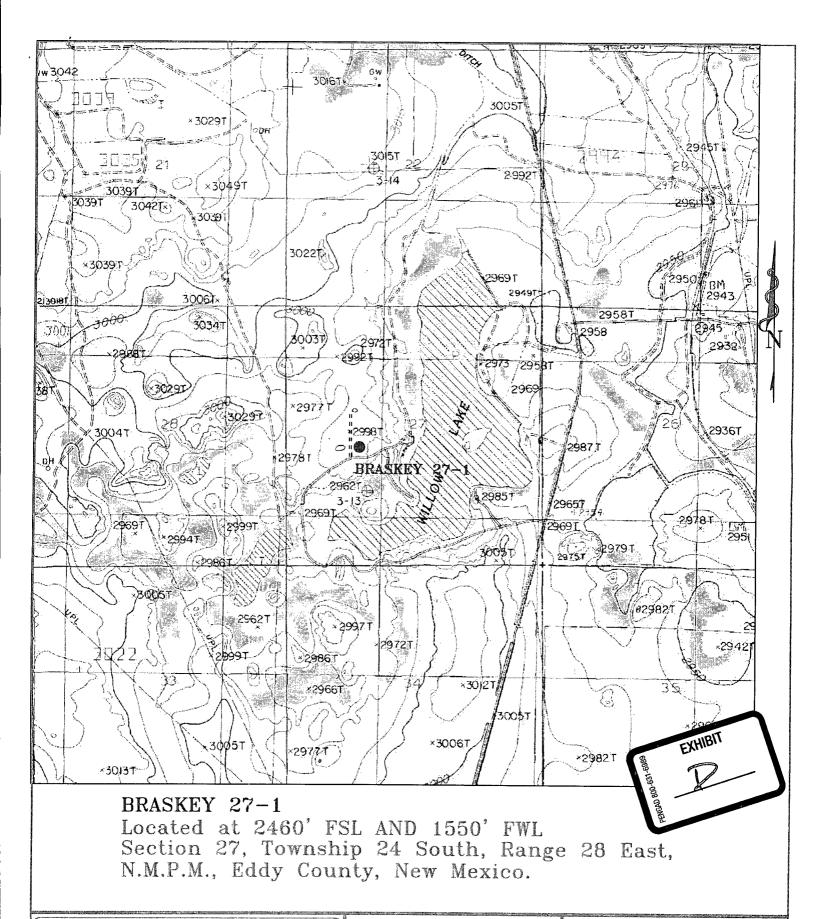
UNIT 'K'

SECTION 27-24S-28E

EDDY CO., NM

Ву КСС

September 2, 2008





P.O. Box 1786 1120 N. Wast County Rd. Hobbs, New Mexico 88241 (505) 393—7316 — Office (505) 392—3074 — Fax basinsurveys.com

kd. 241 Su Ice Sc

W.O. Number: 19098T Survey Date: 01-21

01-21-2008

Scale: 1" = 2000'

Date: 01-22-2008

RKI EXPLORATION & PRODUCTION

# EXHIBIT "E"

# Unit E and F Operator:

OXY USA Inc. P. O. Box 4294 Houston, TX 77210

# Unit L working interest owners:

Devon Energy Production Company, L.P. Attn: Land Department 20 N. Broadway Oklahoma City, OK 73102

Fasken Land and Minerals, Ltd. 303 Wall St, Suite 1800 Midland, TX 79701-5106

Pogo Producing Company LLC Attn: Sherry A. Cope 5 Greenway Plaza, Suite 2700 Houston, TX 77046

OXY USA, Inc. Attn: Patrick Sparks PO Box 4294 Houston, TX 77210-9480

Axis Energy Corporation PO Box 2107 Roswell, New Mexico 88202-2107

Mid-Continent Energy, Inc. Attn: Victor H. Wetmore PO Box 657 Bixby, OK 74008

# KELLAHIN & KELLAHIN Attorney at Law

W. THOMAS KELLAHIN
706 GONZALES ROAD
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285 FACSIMILE 505-982-2047 TKELLAHIN@COMCAST.NET

September 5, 2008

# CERTIFIED MAIL-RETURN RECEIPT REQUESTED

NOTICE OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION ADMINISTRATIVE CASE:

Re: Administrative Application of RKI Exploration & Production LLC for an unorthodox well location for its Braskey "27" Well No 1 within the NE/4SW/4 of Section 27, T24S, R28E, Eddy County, New Mexico.

Dear Interest Party;

On behalf of RKI Exploration & Production LLC please find enclosed a copy of its referenced administrative application. This notice is based upon records that indicate that you are an offsetting operator in the S/2NW/4 or a working interest owner of the NW/4SW/4 of Section 27 towards whom this well encroaches.

If you have no objection, then there is nothing for you to do. However, should you have any objection to the Division approving this application, then it will be necessary for you to file a written objection with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty (20) days of the date of this letter. Failure to file a timely objection will preclude you from objecting at a later date.

Very truly yours,

W. Thomas Kellahin

