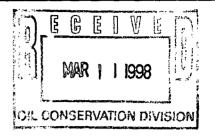


dugan production corp.



March 9, 1998



New Mexico Oil Conservation Commission 2040 S. Pacheco Street Santa Fe, NM 87505

Re: Request for Unorthodox Location
Navajo L No. 1
1980' fsl & 660' fel
S.11-T.26N-R.12W
South Gallegos Fruitland Sand - PC Field
San Juan Co., NM

Gentlemen:

Dugan Production Corp. makes application for administrative approval of an unorthodox location of the subject well. The application is made because of an existing wellbore. Dugan acquired this well from Texaco on 11/1/92. Texaco had plugged the well back from a Gallegos Gallup and completed it as a South Gallegos Fruitland Sand - PC well. The previous operator changed the pool name upon re-completion, but failed to file for an unorthodox spacing of the well. This application is made to correct that oversight.

All offsetting operators have been notified by certified mail of this application, and provided with a copy of this application advising them that they have 20 days to object. A list of offset operators contacted with a map of affected drilling units is attached.

Sincerely,

John Alexander Vice President

Attachments:

LIST OF OPERATORS TO WHOM THIS APPLICATION WAS MAILED:

Coleman Oil and Gas P.O. Drawer 3337 Farmington, NM 87499

Pendragon Energy Partners Inc. 621 17th St., Suite 750 Denver, CO 80293

Redwolf Production Co. Inc. 902C San Juan Blvd. Farmington, NM 87401

Texaco U.S.A. 3300 N. Butler, Suite 100 Farmington, NM 87401

Thompson Engineering and Production Co. 7415 E. Main Farmington, NM 87401

COG-: Coloman oil &Ges Dugan Production Corp.

DP(=Dugan Production Corp.

RPI = Redwolf Production INC.

T = Texaco/ Skeply

TEP= Thompson Production INC.

PEP= Pendragon Energy Arthers

PEP= Pendragon Energy Arthers

SCALE FOR SECTION, Ft.=1 inch.

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Navajo L No. 1 Offset Operators

Field	Operator	Lease	Well Nbr Reservoir	Spot Section		Township Range
GALLEGOS	COLEMAN OIL & GAS INCORPORATED	NELSON	1 GALLUP	C	13 26N	12W
GALLEGOS	COLEMAN OIL & GAS INCORPORATED	NELSON	2 GALLUP	റ	14 26N	12W
GALLEGOS SOUTH	DUGAN PRODUCTION CORPORATION	NAVAJO L	1 FRLD-PCCF		11 26N	12W
GALLEGOS SOUTH	DUGAN PRODUCTION CORPORATION	NAVAJO G	1 FRLD-PCCF		12 26N	12W
BASIN	PENDRAGON ENERGY PARTNERS INCORPORAT	NASSAU TEXACO 11	1 FRUITLAND COAL	Α	11 26N	12W
GALLEGOS SOUTH	PENDRAGON ENERGY PARTNERS INCORPORAT	ALLEN	1 FRLD-PCCF	C	12 26N	12W
BASIN	PENDRAGON ENERGY PARTNERS INCORPORAT	NASSAU TEXACO 12	12 FRUITLAND COAL		12 26N	12W
GALLEGOS	REDWOLF PRODUCTION INCORPORATED	J W GODDARD	4 GALLUP	ဂ	11 26N	12W
GALLEGOS	SKELLY OIL COMPANY	GALLEGOS GALLUP SAND UNIT	38 GALLUP	A	11 26N	12W
GALLEGOS	SKELLY OIL COMPANY	J W GODDARD	9 GALLUP	т	11 26N	12W
GALLEGOS	SKELLY OIL COMPANY	GALLEGOS GALLUP SAND UNIT	49 GALLUP	ெ	11 26N	12W
GALLEGOS	SKELLY OIL COMPANY	NAVAJOL	1 GALLUP		11 26N	12W
GALLEGOS	SKELLY OIL COMPANY	J W GODDARD		~	11 26N	12W
GALLEGOS	SKELLY OIL COMPANY	GALLEGOS GALLUP SAND UNIT	39 GALLUP	C	12 26N	12W
GALLEGOS	SKELLY OIL COMPANY	NAVAJO F	2 GALLUP	m	12 26N	12W
GALLEGOS	SKELLY OIL COMPANY	NAVAJO G	1 GALLUP	~	12 26N	12W
GALLEGOS	SKELLY OIL COMPANY	NAVAJO D	1 GALLUP	o	13 26N	12W
GALLEGOS	TEXACO INCORPORATED	NAVAJO L	2 GALLUP	0	11 26N	12W
GALLEGOS SOUTH	THOMPSON ENGINEERING & PRODUCTION CO	J W GODDARD	9 FRLD-PCCF	т	11 26N	12W
GALLEGOS SOUTH	THOMPSON ENGINEERING & PRODUCTION CO	J W GODDARD	3 FRLD-PCCF	7	11 26N	12W
GALLEGOS	THOMPSON ENGINEERING & PRODUCTION CO	WEST FORK	1 GALLUP	С	14 26N	12W

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depart.

JAN 14 '91 Form C 102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410		AND ACHEAGE DEDIC e from the outer boundaries o		FILS SETURN TO
Operator		Lease		1 Y.Weli980
Texaco Inc		Navajo "L	·	1
Unit Letter Section	Township	Range	County	
I 11	26N	12W	NMPM	San Juan
Actual Footage Location of Well: 1980 feet from the	South line and	660	feet from the	East line
, · · · · · · · · · · · · · · · · · · ·	Formation	Pool	Fort Sound	Dedicated Acreage:
L	land Sand-PC	South Galle		160 Acres
If more than one lease is dedicated as follows: If more than one lease of differentiation, force-pooling, etc.	?	d identify the ownership thereof	(both as to working intere	
Yes If answer is "no" list the owners	No If answer is "yes" ty and tract descriptions which have		se reverse side of	
this form if neccessary. No allowable will be assigned to			zation, unitization, forced-	pooling, or otherwise)
or until a non-standard unit, elim	inating such interest, has been app	proved by the Division.		
			I his contained best of my	RATOR CERTIFICATION ereby certify that the information herein in true and complete to the knowledge and belief.
		DEC 0 6 1990	Signature Ula Printed Na	an A Kleier Alan A. Kleier
		DIL CON. DIV	Position	Area Manager
		1	Date	Texaco Inc.
			Jane 1	12-03-90
	11	· · · · · · · · · · · · · · · · · · ·		VEYOR CERTIFICATION
	SEC.		I hereby on this p	certify that the well location shown lat was plotted from field notes of tweys made by me or under my is, and that the same is true and the best of my knowledge and eyed
		1980	actual sus supervisors correct to belief. Date Survi	& Seal of al Surveyor
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Description: \$2\$ \(\frac{NW}{4}\) Sec. |1; All Sec. |2 (R-4760, 3-1-72)

Ext: \(SW/4\) Sec. | (R-4690, 12-1-73) Ext: \(\frac{N}{2}\) Sec. \(8:9\) \(4:10.\) \(\frac{F}{2}\) Sec. \(13:24\) \(25(R-5339,2-1-77)\)

Ext: \(\frac{F}{2}\) \(\frac{NW}{4}\) Sec. | \((R-5596, 1-1-78)\) Cont. \((delete): \frac{N}{2}\) Sec. \(8:9\) \(4:10(R-5779, 9-1-78)\)

Ext: \(\frac{N}{4}\) Sec. \(14\) \((R-5843, 12-1-78)\) Ext: \(\frac{N}{2}\) Sec. \(2:\) \(\frac{N}{2}\) \(4:\) \(1-\) \(\frac{N}{2}\) Sec. \(1,\) \(\frac{N}{2}\) \(1-\) \(2:\) \(1-\) \(\frac{N}{2}\) Sec. \(2:\) \(\frac{N}{2}\) Sec. \(1,\) \(\frac{N}{2}\) Sec. \(1,\) \(\frac{N}{2}\) Sec. \(2:\) \(\frac{N}{2}\) Sec. \(13:\) \(\frac{N}{2}\) Sec. \(13:\) \(\frac{N}{2}\) Sec. \(13:\) \(\frac{N}{2}\) \(1-\) \(\frac{N}{2}\) Sec. \(1,\) \(\frac{N}{2}\) Sec. \(1,\) \(\frac{N}{2}\) Sec. \(1,\) \(\frac{N}{2}\) Sec. \(1,\) \(\frac{N}{2}\) Sec. \(1,\) \(\frac{N}{2}\) Sec. \(25:\) \((R-6886, 1-22-82\)) \(R-6886, 1-22-82\)

REDESIGNATED \((R-8769, 10)\) \(\frac{N}{2}\) \(\frac{N}{2