NSL

a Mallon Resources subsidiary



Denver/Colorado

Carlsbad/New Mexico

July 13, 1998

State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Attn: Mr. Mike Stogner

Re: Jicarilla 458-8 No. 7 2270' FNL, 795' FEL (SE NE) Unit H Sec. 8, T30N-R03W Rio Arriba County, NM

Dear Mr. Stogner:

Mallon Oil Company received a Non Standard Location approval (NSL 3993) for the Pictured Cliffs formation.

In April 1998 Mallon Oil Company completed the well into the Cabresto Canyon, Ojo Alamo Extension formation which is also a non standard location.

Mallon Oil Company would like to apply for Non Standard Location approval for the Cabresto Canyon Ojo Alamo Extension at the existing wellbore location. Mallon Oil Company is the sole operator within a half mile radius of this location.

Please find enclosed a copy of Mallon Oil Company's C-102 which was sent April 24, 1998 and a copy of the completion report (3160-4).

Should you need any further information, Please contact the undersigned at 505-885-4596.

Sincerely,

MALLON OIL COMPANY

Culika yeare

Duane C. Winkler Operations Manager

Enclosures

					CAN	VFID	FNT	TAI							
 Form 3160-4 (July 1992) 	Ľ	DEPARTM	ENTO		NTERIC					PLICATE*		C	FORM /	D. 1 0 04	-0137
		BUREAU	DF LAN	ID MANAC	BEMENT			on rev	verse s	· ·	LEA	Exp SE DESIGN			28, 1995 ERIAL NO
	L COMPLE	TION OR	RECC	MPLETI	ON RE	PORT	AND L	OG	*			JIC 458	3		
1a. TYPE OF WELL			GAS WELL		₹Y □	OTHER				6	. IF IN	IDIAN, ALLO			
b. TYPE OF COM			NEEC		`` [_]	Officia				7	. UNI	F AGREEM			
NEW WELL		DEEP- EN [иа Кок ГП	DIFF . RESVR					8	FAR	N/A M OR LEAS			
2. NAME OF OPER		L						<u></u>				RILLA 4		•	
		llon Oil C	ompar	ny								WELL NO.			<u> </u>
3. ADDRESS AND 1		D					(505)		450			0-039-2			
4. LOCATION OF W		D. Box 32:					(505)		459			ELD AND PO	•		Alamo Ext.
At surface		2270' FN	-		-			5)		- F					AND SURVEY
At top prod. inte	rval reported below	v 2270'	FNL,	795 FEL,	, (SE N	E), UN	ΠН			c	DR ARI	EA EC. 8, 1	F30N-	R031	N
At total depth	2270' FNL, 7	795 FEL, (SE N	E), UNIT	H 14	. PERMIT	NO.	DATE I N/		ED 1		UNTY OR F		13. ST NN	
15. DATE SPUDDE		16. DATE TD		ED 17. DA		(Ready to	Prod.)	18. EL		TION (DF, R	KB, RI	r, GR, ETC			INGHEAD
20. TOTAL DEPTH,	8/1998 MD&TVD	2/7/98 21. PLU		TD. MD & TV		MULTIPL		. 23.	INTE	21' GL		ROTARY	712 TOOLS	<u></u>	CABLE TOOLS
395	0'		3899'		HC	000 MANY N//			DRI	LLED BY		YE	s		N/A
24. PRODUCING IN				OP, BOTTO	M, NAME (· · · · · ·			2	5. W/	AS DIRECT		SURVE	
	3133' - 3170	', 3175'-	3200'									•	YES		
26. TYPE ELECTRI	C AND OTHER LO		GRE	DEBES							27	. WAS WE	ELL COF	RED	
28.		L, 00ND,		CASING	RECC	RD (R	eport	all st	ring	s set in	well)				
CASING SIZ	E/GRADE	WEIGHT L	B/FT	DEPTH S	ET (MD)	ноц 12-1/4	E SIZE			F CEMENT,			CORD	,	AMOUNT PULLEI
								Ci	rc 1	65 SXS	TO	SURFA	CE		
4-1/2"		11.6 LB	·····	3949'		7-7/8"		_ Ci	<u>rc 1</u>	00 xsx t	o su	face			
29.		Ĺ	NER RI		-					30		TUB	BING R	ECOF	۶D
SIZE	тор (м г N/A) 	BOTTO	DM (MD)	SACKS	CEMENT	SCRE	EN (MI		SIZE 1.90	2	DEPTH SE 991'	ET (MD)		PACKER SET (N 92'
31. PERFORATION	RECORD	(Interval,	size, an	d number)	1		32	A	CID	, SHOT, F	RAC	TURE, CE	EMEN	T, SQI	UEEZE, ETC.
200' 4 JSPF (2	248 HOLES)					DEPTH I		. (MD)				AMOUNT	AND KI	ND OF	MATERIAL USED
	,						3133'	-317(0', 3	3175' -32	200'	4500 GA 56,110 L			
33.*				PRODUC											
DATE FIRST PROD	UCTION		PRODUC			ing, gas lif	t, pumpinį	g - size	and	type of pum	5) W	ELL STAT	(Produ	cing or	Shut In)
3/9/1998 DATE OF TEST		TEOTEO					OIL - BE					PROD			S-OIL RATIO
2/23/1998	HOURS	TESTED		KE SIZE	TEST PE			<i></i>		GAS - MCF	Ι	WATER -		GA	
	24 H		3/8'			•	0			2121		50		0	
FLOW TBG PRESS 660	U	S PRESSURE		CULATED	0	BBL		s - MC 2121		WATER 50	BBL	OIL GF	RAVITY U	- API (C	;ORR.)
34. DISPOSITION (SOLD		(Sold, used fo	or fuel, ve	ented, etc.)						TEST WI	TNES: SOR				
35. LIST OF ATTAC	HMENTS		۱	_											1
36. I hereby certify SIGNED	The foregoing a	and attacted in		n is complete		nt as deterr						_ DA ⁻			24/98
Title 18 U.S.C. 1001 or representations as		or any person	knowing	tructions and willfully	•							•	itious or	fraudul	ent statements
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		TRUE VERT. DEPTH		~
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	A N		Ojo Alamo Fruitland PC Lewis	
recoveries):	DESCRIPTION, CONTENTS, ETC.			
	101 TUM			
	TOP			
	FORMATION .	· ·		 -

MALLON OIL CO

Form C-102

State of New Mexico Energy, Minerals & Natural Resources Department

DETRICT II F.O. Drawer DD, Ariania, H.M. 55311-0719

P.O. Box 1980, Hobbs, N.M. 68841-1980

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DISTRUCT I

DISTRICT III 1000 Rio Brance Rd., Asiso, N.M. 87410

DISTRICT IV PO Box 2088, Senia Pe, NM 87584-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

Revised Febuary 21, 1984 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁴ API 300392	¥umber 225750	1	0	*Paci Code 6538			"abro	Prol Manue Dresto Canyon; Ojo Alamo Ext.				
			Property Name								ell Number	
* Property C	ods.			. (7
22182				U		rator						Flevation
013925				k	MALLON						ł	7121'
			<u> </u>	·					<u></u>	<u></u>	<u> </u>	
UL er let no.	Section	Township 1	tunga	Ini Ida	¹⁰ Surfa			/South line	Foot from the	East/Te	nt. Uze	County
	8	1 1	3W		2270		1	DRTH	795		ST	RIO ARRIBA
			¹ Rotte	om Hole	Locatio	on If	f Diff.	erent Fro	m Surface	<u></u>		1
UL or lot no.	Section	The second s	Bange	Lat lan	Feet fram			South line	Feet from the	East/We	șt lins	County
I Dedicated Arres	Joint	or Infill * Con	solidation	1 Cada) ≌Oa	rder No.	1				1		
160												
NO ALLOW	ABLE W	ILL BE ASS	IGNED	TO THI	S COMPI	ETIC	IN UN	TIL ALL	INTERESTS	HAVE B	EEN CO	NSOLIDATED
·		OR A NOI	N-STA	NDARD I	INIT HAS	S BE	EN A	PPROVED	BY THE DI	VISION		
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Form 3160-4	, .	UNITED S			SUBN		PLICATE		-	
(July 1992)		RTMENT OF EAU OF LAND		1.		(See other on reverse	1(00)		Expires: 4	NO. 1004-0137 February 28, 1995
WELL CON	IPLETION	OR RECOM		N REPORT)G *			ESIGNATICI 5 458	N AND SERIAL NO.
1a TYPE OF WELL							6.	FINDIAN	LALLOTTES	E OR TRIBE NAME APACHE
	₹К ЭЕ							UNIT AGR		AME
WELL X OVE		ВАСК	<u>`</u> [¬]		=					ME, WELLING
2 NAME OF OPERATOR	Mallon C	il Company			-	-		API WELL	_A 458-8	5 NO. 7
3 ACCRESS AND TELEPHO									9-25759)
· · · · · · · · · · · · · · · · · · ·		3256, Carls			(505) 8					
4 LOCATION OF WELL At surface		tion clearly and in FNL, 795 F				?				n; Ojo Alamo E BLOCK AND SURVE
At top prod interval report	ted below 22	270' FNL, 79	95 FEL. (SE NE), UN	11T H		CI	SEC.	8, T30N	I-R03W
At total cepth 2270' F	FNL, 795 FI	EL, (SE NE)	, UNIT H	H 14 PERMI N/A		ATE ISSU N/A	ED 12		CR PARIS	H13 STATE NM
15. DATE SPUDDED		TE TO REACHED			<i>io Prod.</i>) 16			B. RT. GR.		EV. CASINGHEAD
1/28/1998 20 TOTAL DEPTH, MD & TVI		/7/98 . Flugback to:					121' GL	ROT	71 ARY 0013	22' CABLET
3950'	[3899'		HOW MAN	Y • .				YES	N/A
24 PRODUCING INTERVAL	(S), OF THIS CO		P. BOTTOM,			_l	25	WAS DIF		
3133' -	- 3170', 31	75' - 3200'							YES	
26 TYPE ELECTRIC AND OT		N	·DE0					27 WA	S WELL CO	
SDL, DNS. G	<u>ιπ, UIL, SG</u>			RECORD (I	Report al	String	<u>is set in w</u>	/ /ell)	<u>N/A</u>	
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<u>- 39</u>	TOP (MD	LINER REC		SACKS CEMENT	SCREE		30 SIZE		TH SET (MD	RECORD
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UT TENEORATION RECORD				CEPTH	INTERVAL (., UNU 1, FI			IND OF MATERIAL
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<u> </u>		<u>. 600</u> .	, DIV						. 10 603 1	
33.* DATE FIRST PRODUCTION			PRODUCT	TION D (Flowing, gas I	ft ourreur-	. 6170	type of and		TAT (De-	iucing or Shut In)
3/9/1998				OWING	uuninpitity •	a/K	., pump,			-
1 A A A A A A A A A A A A A A A A A A A	HOURS TESTE			PROD'N FOR	OIL - BBL		GAS - MCF		FER - BBL	GAS-OIL RATIO
102201000	24 HRS	 3/8"	r L		0		2121		50	0
2/23/1998		SURE CALCUL			GAS	- MCF	WATER - 1 50	BBL C		Y - API (COPR.)
Z/Z3/1998 FLOW TBC PRESS 660	CASING PRES	124-000								
FLOW TBG PRESS 660 34 CISPCSITION OF G	υ	used for fuel, vent	ed, etc.)	<u></u>	-020			NESSEDE	JY	
FLOW TBG PRESS 660	(Sold, L		etc)	<u>757 750 0</u>	10,0D			NESSED E	м [.]	
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FLOW TBG PRESS 660 34 CISPOSITION OF GAS SOLD 35 LIST OF ATTACHMENTS	U (Sold, L				mined from		KIS ble records			4/24/4

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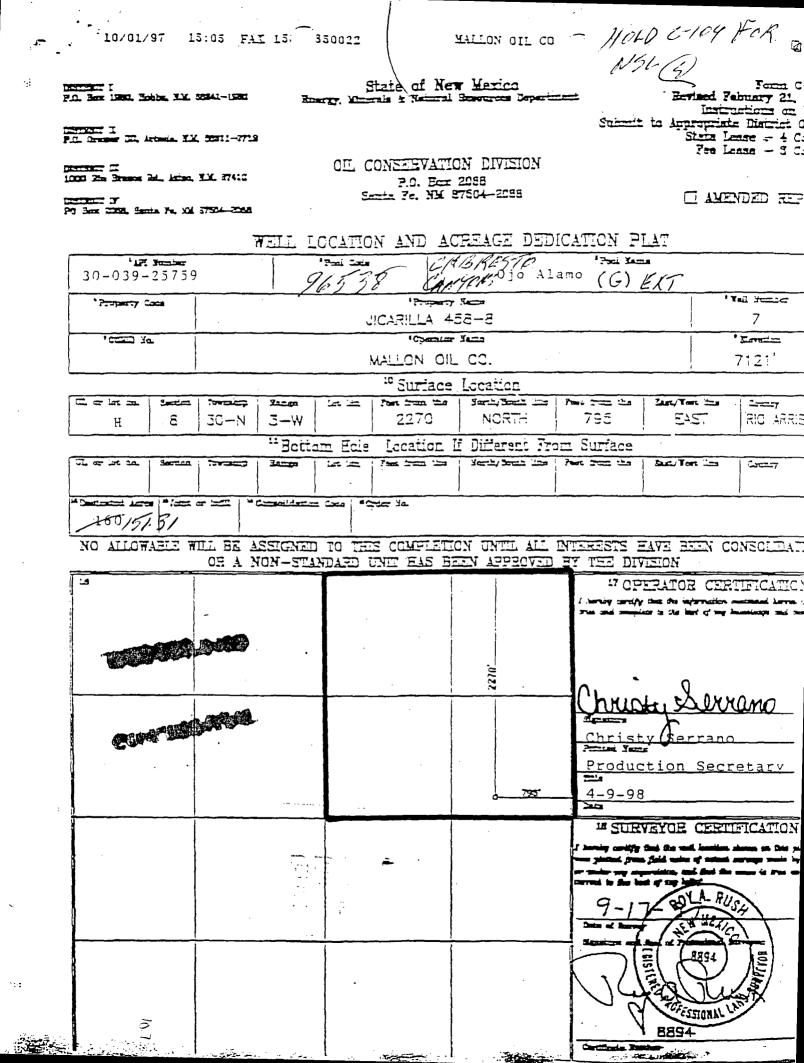
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FORMATION -	TOP	IIOTTUM	DESCRIPTION	NESCRIPTION, CONTENTS, ETC.		TOP	a
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					Ojo Alamo Kirtland		
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	·	UNITED STATES		FORM APPROVED
J.ME 1990)		RTMENT OF THE INTER		Budget Bureau Ho. 1004-0135
	BUREA	U OF LAND MANAGEM	eni	Spres March 31, 1983 5. Lease Designation and Serial No.
	SUNDRY NO	TICES AND REPORTS C	N WELLS	JIC 458
		isals to drill or to deepen or reer	•	6. If Indian, Allotte or Tribe Name
	Use "APPLICA	TION FOR PERMIT " for such	proposais.	Jicarilla Apache
	SUBMI	T IN TRIPLICATE	•	7. If Unit or CA, Agreement Designation
I. Type of Well		, -··		
or .	Wel Gas Wel Other:			N/A
2. Name of Operator		•		8. Well Name and No.
	Mallon Oil Company			Jicarilla 458-8 No. 7
3. Address and Telephone I	P.O. Box 3256, Carlsbad	I NM 88220	(505) 885-4596	9. Weit 4Pt No
		, MM 00220	(000) 000-000	10. Field and Pool, or Exploratory Area
4. Location of Well (Footag	e, Sec., T., R., M., or Survey Description)	····		East Blanco, Pictured Cliff
	2270' FNL, and 795' FEL	(SE NE) Unit H		11. County or Parish, State
	Sec. 8, T30N-R03W		•	
				Rio Arriba County, New M
12.	CHECK APPROPRIAT	TE BOX(S) TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA
· · · · · · · · · · · · · · · · · · ·	TYPE OF SUBMISSION		TY	PE OF ACTION
	Notice of Intent		Abandonment	Change of Plans
	X Subsequent Report		Plugging Back	Non-Routine Fracturing
	M Subsequent Report			Water Shut-Off
÷ .			Casing Repair	
	Final Abandonment Notice		Altering Casing	
			X Other: Spud	Dispose Water
				(Note:::Report results of multiple completion on Web Completion or Recompletion Report and Log form (
Mall	on Oil Company spud the	above referenced we	ll on 1 28 98	
Mall	on Oil Company spud the	above referenced we	ll on 1-28-98.	
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J. 11 [A B 14. I hereby certify that the Signed	foregoing is true and correct		e Exploration/Producti	on Superintendent Date 02/04/91
J 11 A B 14. I hereby certify that the Signed Te (Thes SPACE FOR FEDERAL OV S	foregoing is true and correct	Tit	e Exploration/Producti	Date 02/04/90
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"See Instruction on Reverse Side

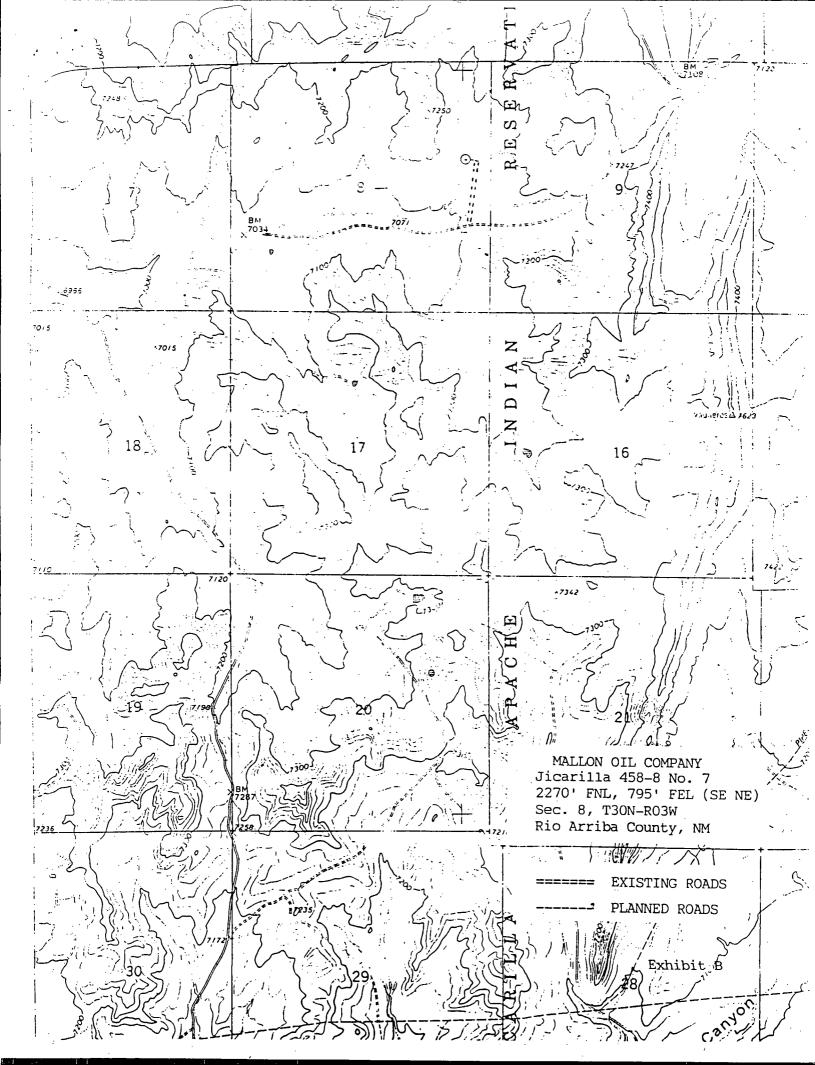
At surface 2270' FNL and 795' FEL (SE NE) Unit H I1. SEC. T. R. M. OR BLK. At proposed prod. zone 2270' FNL and 795' FEL (SE NE) Unit H Sec. 8, T30N-R03W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE' I2. COUNTY OR PARESH I2. COUNTY OR PARESH 15. DISTANCE FROM PROPOSED I15. NO. OF ACRES IN LEASE I7. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED TO THIS WELL INO. OF ACRES ASSIGNED 16. DISTANCE FROM PROPOSED LOCATION' TO THIS WELL INO. OF ACRES ASSIGNED 16. DISTANCE FROM PROPOSED LOCATION' TO THIS WELL INO. OF ACRES ASSIGNED 16. DISTANCE FROM PROPOSED LOCATION' 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 16. DISTANCE FROM PROPOSED LOCATION' 2550' Rotary 11. ELEVATIONS (SHOW WHETHER DF, RT, GR, ELE) 7121' 12. APPROXATE WORK WILL START October 20, 1997 23. POPOSED CASING AND CEMENTING PROGRAM SEC OF HOLE GRADE, SIZE OF CASING WEIGHT PRE FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4'' 8-5/8'' 24# 500' Circ. to SUIFace 51/2' 7-8/8'' 5-1/2'' 15.5# 4500' SIZE OF HOLE GUANTITY OF CEMENT <td< th=""><th>Form 3160-3</th><th></th><th></th><th></th><th>SUBMIT IN TRIPLICATE</th><th>FORM APPROVED</th></td<>	Form 3160-3				SUBMIT IN TRIPLICATE	FORM APPROVED
EURLAND OF LAND MANAGEMENT C::	(July 1992)				(Other instructions	on • OMB NO. 1004-0136
APPLICATION FOR PERMIT TO DRILL OR DEEPEN SIC456 1s. TYPE OF WORK Data Deepen Signa Zone Unit Galilia Janghe Unit Galilia Janghe 0. Work Galilia Janghe Deepen Signa Zone Multiple Zone NA 2. NME OF OPENRIOR Multiple Zone NA Signa Zone Multiple Zone NA 3. ADDRESS AND CHICK Multiple Zone NA Signa Zone Multiple Zone NA 3. ADDRESS AND CHICK Multiple Zone RAW OR LINES AND AND THE MULTIPLE AND POOL CONTROLOW RAW OR LINES AND AND TO CONTROL AND THE MULTIPLE AND POOL CONTROL AND THE AND THE MULTIPLE AND POOL CONTROL AND THE MULTIPLE AND POOL CONTROL AND THE MULTIPLE AND POOL CONTROL AND THE AN						
In Proceed Work Delt Deepen		BUREAU OF LA	ND MANAGEMEN	<u>т</u>		
b. THE GF WELL Dirit (Cast Well (Cast Well (Cast Well (Cast Cast Cast Cast Cast Cast Cast Cast		APPLICATION FOR PE	RMIT TO DRILI	L OR DEEPE	N	
a. TYPE OF WELL Gas Gas Well Gas Gas Well Gas	1a. TYPE OF WORK			 -	4	
OtiVet Gas Vet X Single Zone Multiple Zone IV/A 2 More of processories Multiple Zone Multiple Zone IV/A 3 ADDRESS AND IS Provide The Company Zone In an antibility of the Company In an antibility of the Company 3 ADDRESS AND IS Provide The Company Zone In an antibility of the Company In an antibility of the Company In an antibility of the Company 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement; have		Drill	Deepen]		
2 NAME OF OPERATOR B. FARM OF LEASE NAME, WELL NO. 2 NAME OF OPERATOR J. Carliso And Soles No. 7 J. Carliso And Soles No. 7 3 ADDRESS AND INTERCIONE, NO. 566 In Section 2010 In Section 2010 Carliso J, NM 88220 (505) 885-4596 In Section 2010 In Section 2010 A surface Z2707 FNL and 795' FEL (SE NE) Unit H In Sec. 7, R. O. Reik, NAD SURFACE NABLESS A surface Z2707 FNL and 795' FEL (SE NE) Unit H In Sec. 1, R. O. Reik, NAD SURFACE NABLESS It: DISTACE IN NESS NAD DIRECTION FROM RAREST TOWN ON POST OFFICE In Sec. 8, T30N-R03W It: DISTACE IN NESS NAD DIRECTION FROM RAREST TOWN ON POST OFFICE In Sec. 8, T30N-R03W It: DISTACE FROM FROM RECORDED* In Sec. 7 In Sec. 7 LOCATION TO RAREST 795' Z249 19' In Sec. 7 It: DISTACE FROM FROM RECORDED* In SEC. 100, TATION IN NO FROM RECORDED* LOCATION TO RAREST Z300 MIRE Status In SEC. 100, TATION NM It: DISTACE FROM FROM RECORDER* Z550' In ROD PROCESSED CEFTH In SEC. 100, TO CARLE TOOLS It: DISTACE REAL PROM RECORDER* Z484' 500' Circ to Status Circ to Status It: DISTACE REAL PROM REAL					Multiple Zope	
Mailon Oil Company Literatil 458-8 No. 7 No. 7 No. 7 No. 7 No. 7 </td <td></td> <td></td> <td></td> <td>Single Zone</td> <td></td> <td></td>				Single Zone		
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P.O. Box 3256 Graftsbad, NM 88220 (505) 885-4596 To FRED AND COLOR OWIDED. 4. LOCATION OF WELL (Report location can y and an accordance with any State requirements ?) The FRED AND COLOR OWIDED. The FRED AND COLOR OWIDED. A. Jorden and a score and an accordance with any State requirements ?) The Sec. T.R. M. OR BIK. The Sec. T.R. M. OR BIK. A. JORDANCE IN MILES AND DIRECTION FROM INCREEST TOWN OR POST OFFICE* So miles east of Elecontheid, New Mexico The Sec. T.R. M. OR BIK. 14. DISTANCE IN MILES AND DIRECTION FROM INCREEST TOWN OR POST OFFICE* So Miles east of Elecontheid, New Mexico The Antroparticle and the Antroparte Antroparte Antroparticle and the Antreparticle and th			<u> </u>			
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*Property C				······································		rty Name		//		• ₩	ell Number
22182	2			J	ICARILLA	458-8					7
OGRID No					*Opera	tor Name				•	Elevation
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UL or lot no. M	Section 8	Township 30—N	Range 3-W	Lot Idn	Peet from the 2270.	1	oRTH	Feet from the 795	East/We	ST	RIO ARRIBA
UL or lot no.	Section	/		m Hole	Location			om Surface	East/Ve	at line	
UL or lot Ho.	Sector	Township	Range	Lot Idn	Fest from 1		h/South line	Feet Irdin the			County
¹³ Dedicated Acre	s Joint	or Infill "C	Consolidation	1 Code MQ	rder No.			<u>، </u>	I. <u></u>		
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State of New Version



CMD :	ONGARD	BY SECTION	08/12/98 11:55:57
OG5SECT	INQUIRE LAND		OGOIV -EME5
Sec : 08 Twp : 30N	Rng : 03W Section		PAGE NO: 1
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35.05	35.30	35.54	35.77
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CMD : OG5SECT		ONGARD INQUIRE LAND BY SECTION					
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CMD : OG6C101 C10	ONGARD L-APPLICATION FOR PERMIT TO I	08/12/98 11:56:22 DRILL OGOIV -EME5
Opr Name, Addr: MALLON 999 18 STE 17	ГН ST)0	PD Status(A/C/P): A prvl/Cncl Date : 12-08-1997
DENVER Prop Idn: 22182 JICARI	,CO 80202 LLA 458 8	Well No: 7
U/L Sec	Township Range Lot Idn No:	
Surface Locn : H 8 OCD U/L : H API	30N 03W FTC	G 2270 F N FTG 795 F E
	: N Well typ(O/G/M/I/S/W/C)): J Ground Level Elevation	: G Cable/Rotary (C/R) : R : 7121
	Multiple Comp (Y/N) rpsd Frmtn : CABRESTO CYN (
E7024: Only vie PF01 HELP PF02 PF07 PF08	PF03 EXIT PF04 Goto	PF05 PF06 CONFIRM PF11 HISTORY PF12

CMD : OG6IWCM		ONGA INQUIRE WELL	RD COMPLETIONS	08/12/98 3 OGOIN	11:56:33 V -EME5
Pool Idn OGRID Idn		STO CANYON;OJ ON OIL CO	: 03-09-1998 T O ALAMO (G)	VC Status : A	
Well No GL Elevation					
	U/L Sec	Township Rang	e North/South	East/West Prop/2	Act(P/A)
Lot Identifi Dedicated Ac Lease Type	er: re: 151.31 : J		FTG 2270 F N 1 ced Pooling - C,		Ρ,
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county Rio Arriba pool Cabresto Canyon-Oio Alamo

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April 9, 1998

Mallon Oil Company P. O. Box 3256 Carlsbad, New Mexico 88220 **Attention: Terry Lindeman**

Administrative Order NSL-3993

Dear Mr. Lindeman:

Reference is made to your application dated March 18, 1998 for a non-standard Pictured Cliffs gas well location for your proposed Jicarilla 458-8 Well No. 7 (API No. 30-039-25759) to be drilled 2270 feet from the North line and 795 feet from the East line (Unit H) of Section 8, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico. Lots 1 and 2 and the S/2 NE/4 (N/E equivalent) of said Section 8 is to be dedicated to said well in order to form a standard 151.31-acre gas spacing and proration unit for the East Blanco-Pictured Cliffs Pool.

The application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division General Rule 104.F(2), the above-described unorthodox gas well location is hereby approved.

Sincerely,

Duill rotenberg

Lori Wrotenbery Director

LW/MES/kv

New Mexico Oil Conservation Division - Aztec cc: U. S. Bureau of Land Management - Farmington