DEL CONSERVATION DIVIS



Denver/Colorado ♦ Carlsbad/New Mexico

August 12, 1998

State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Attn: Mr. Mike Stogner

Re: Jicarilla 457-4 No. 2

1510 FSL, 2400 FWL (NESW) Unit K

Sec. 4, T30N-R03W Rio Arriba County, NM

Dear Mr. Stogner:

Mallon Oil Company received a Non Standard Location approval (NSL-3994) for the Pictured Cliffs formation.

In April 1998 Mallon Oil Company completed the well into the Cabresto Canyon; Ojo Alamo Extension formation which is also a non standard location.

Mallon Oil Company would like to apply for Non Standard Location approval for the Cabresto Canyon; Ojo Alamo Extension at the existing wellbore location. Mallon Oil Company is the sole operator within a half mile radius of this location.

Please find enclosed a copy of Mallon Oil Company's C-102 which was sent April 24, 1998 and a copy of the completion report (3160-4).

Should you need any further information, Please contact the undersigned at 505-885-4596.

Sincerely,

MALLON OIL COMPANY - Wushi-

Duane C. Winkler Operations Manager

Mano (

Enclosures

Form 3160-4

SUBMIT IN DUPLICATE BUREAU OF LAND MANAGEMEN

FORM APPROVED DEPARTMENT OF THE INTERIOR (July 19<u>9</u>2) OMB NO. 1004-0137 Expires: February 28, 1995 LEASE DESIGNATION AND SERIAL NO WELL COMPLETION OR RECOMPLETION REPORT AND LOG JIC457 TYPE OF WELL OIL GAS 6 IF INDIAN, ALLOTTEE OR TRIBE NAME WEL X JICARILLA APACHE WELL DRY OTHER TYPE OF COMPLETION 7 UNIT AGREEMENT NAME NEW WORK DEEP PLUG DIFF WELL X OVER ΕN BACK RESVR 8. FARM OR LEASE NAME, WELL NO NAME OF OPERATOR JICARILLA 457-4 NO. 2 Mallon Oil Company 9 API WELL NO 3. ADDRESS AND TELEPHONE NO 30-039-25780 P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596 10. FIELD AND POOL, OR WILDCAT 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) CABRESTO CANYON, OJO ALAMO EXT 1510' FSL AND 2400' FWL (NE SW) UNIT K 11. SEC., T., R., M., OR BLOCK AND SURVEY At surface OR AREA 1510' FSL AND 2400' FWL (NE SW) UNIT K SEC. 4, T30N-R03W At top prod. interval reported below At total depth 1510' FSL AND 2400' FWL (NE SW) UNIT K 12. COUNTY OR PARISH 14. PERMIT NO. DATE ISSUED 13. STATE **RIO ARRIBA** N/A N/A NM 15. DATE SPUDDED 16. DATE TD REACHED 17. DATE COMP (Ready to Prod.) 18. ELEVATION (DF, RKB, RT, GR, ET 19. ELEV. CASINGHEAD 3/27/98 4/3/98 7105 4/12/98 7104' GL 20 TOTAL DEPTH, MD & TVD IF MULTIPLE COMP 21 PLUGBACK TO MO & TVD INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 3980' 3880 N/A YES N/A 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 25. WAS DIRECTIONAL SURVEY MADE Cabresto Canyon, Ojo Alamo Ext. YES TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED SDL/DSN, DILT N/A CASING RECORD (Report all strings set in well) 28. CASING SIZE/GRADE WEIGHT LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 300 SXS OF CLASS "B" CEMENT 8-5/8" 24 LB 546 12-1/4" CIRC 103 SXS TO SURFACE 4-1/2' 10.5 LB 3897 7-7/8' 836 SXS CMT, CIRC 94 SXS TO SURFACE LINER RECORD TUBING RECORD 30 SIZE TOP (MD BOTTOM (MD) SACKS CEMENT * SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) N/A 1.6' 3005 3006 31. PERFORATION RECORD (Interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3129' - 3156' 4 JSPF 108 HOLES 3129' - 3156' 1900 GALS 7-1/2% ACID FRAC 21,000 LBS OF SAND CABRESTO CANYON, OJO ALAMO EXT. PRODUCTION 33. DATE FIRST PRODUCTION PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) WELL STAT (Producing or Shut In) **FLOWING** DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO 925 **24 HRS** 3/8" 40 N/A 4/10/98 TEST PERIOD 0 FLOW TBG PRESS CASING PRESSURE CALCULATED GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.) OIL - BBL 24-HOUR RATE 280 0 925 40 N/A 34. DISPOSITION OF GAS TEST WITNESSED BY Sold, used for fuel, vented, etc.) JOHNNY ANGEL SOLD 35. LIST OF ATTACHMENTS 36. I hereby certify d attached information is complete and correct as determined from all available records that the PRODUCTION ANALYST 4/30/98 SIGNED DATE

See Instructions and Spaces for Additional Data on Reverse Side)

	TRUE VERT, DEPTH													
TOP	WEAS, DEPTH	3123	3 I D I	3554	3651'	3756'								
	N N N N	Ojo Alamo	nii tiana Arii tiana	ruitiand	Pictured Cliffs	Lewis								
of south trong contents, £10.														
MO110M							-							
.101.								 		٠				
FURMA 110P												. `		

APR-29-1998 08:22 (STIELL)

E.O. Box 1880, Habbs, N.M. 68241-1980

FROM DAGGETT ENTERPRISES INC.

rgy, Minerals & Natural Resources Department

15058850022 P.02

Revised Febuary 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DOSTRUCT II. P.O., Drawer PD. Artesia. N.M. 88211-0719 OIL CONSERVATION DIVISION DISTRICT III 1000 Ma Brasse Hd., Arteo, N.M. 57410 P.O. Box 2088 Santa Fe, NM 87604-2088

☐ AMENDED REPORT

District 17 PG Box 2088, Senia Fe, NM 87504-2088

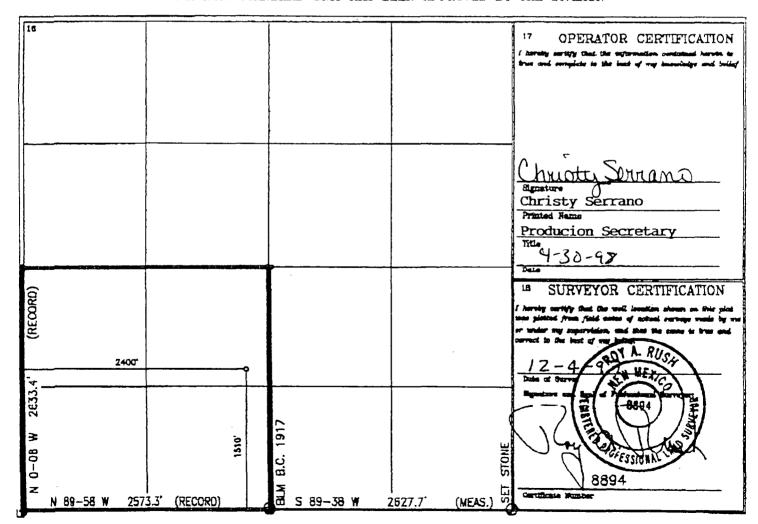
WELL LOCATION AND ACREAGE DEDICATION PLAT

APT Number	Poul Caile	Pool Yems							
30-039-25780	96538	Cabresto Canyon; Ojo I	Alamo Ext						
*Property Code	*P:	operty Name	* Yall Humber						
22865	JICARIL	LA 457-4	2						
OCHID No.	•0;	perstor Hame	* Hevetica						
013925	MALLO	7104'							

10 Surface Lacation

					Surface	Location			
UL or lot so.	Sections	Township	Range	Lot litts	Feet from the	North/South line	Feet from the	East/Vost line	County
K	4	30-N	3-W		1510	SOUTH	2400	WEST	RIIO ARRIBA
			11 Botto	m Hole	Location I	Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot kon	Feet from the	North/South nne	rest from the	boat/West ime	County
Declosied Acre	I Joint	or Infili	Compolidation	code =0	rder No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CONTINUE STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form 3160.5

ULINE 1990)

as to any matter within its jurisdiction

FORM APPROVED

Budget Bureau No. 1004-0135

Expres March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

Jic 457
6. If Indian, Allotte or Tribe Name

		Jicarilla Apache
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Gas Well Other:	CONFIDENTIAL	N/A
2. Name of Operator Mallon Oil Company		8. Well Name and No. Jicarilla 457-4 No. 2
3. Address and Telephone No. P.O. Box 3256, Carlsbad, NM 88220	(505) 885-4596	9: Well API No. 30-039-25780 10. Field and Pool, or Exploratory Area
4. Localion of Well (Footage, Sec., T., R., M., or Survey Description) 1510' FSL 2400' FWL (NE SW) Unit K Sec. 4, T30N-R03W		Cabresto Canyon; Ojo Alamo Ext. 11. County or Parish, State
12. CHECK APPROPRIATE BOX(S) TO INDIC	CATE NATURE OF NOTICE, REPORT	Rio Arriba County, NM OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing X Other: Production Csg	Conversion to Injection Dispose Water
		[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in subsurface locations and measured and true vertical depths for all markers and zones pertinent.		Il is directionally drilled, give

Mallon Oil Company ran 4-1/2" x 10.5 lb/ft production csg set at 3897. Cemented with 836 sxs of cmt, circ 94 sxs to surface. Pressure test csg on 4/8/98 to 1000 psi.

DECEIVED N AUG 1 1 1998

14. I hereby certify that the foregoing is true and correct

Signed Christy Serrano

Title Production Secretary Date

Christy Serrano

(This space FOR FEDERAL OR SIGNE OF FICE USE)

Approved By Lands and Mineral Resources Date 7/13/98

Conditions of approval, if any: Change Change Per approval - Verbal approval

Title 18 U. S. C. Sedion 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations

*See Instruction on Reverse Side



Form 3160-4	
(July 1992)	

UNITED STATES DEPARTMENT OF THE INTERIOR

.... SUBMIT IN DUPLICATE*

FORM APPROVED

	OMB NO.	1004-0137
_	_	

	\checkmark		k	BUREA	UOF	LAND	MANAU	PEMEN	- 4410	-1111	- Pi	kateut beta	_			Expires: Feb	ruary 28, 1995	
									MI							GNATION AND	SERIAL NO.	
		L COMI	PLETI	<u> </u>			PLET	ON RE							<u> 245</u>			
la.	TYPE OF WELL	-		OIL VELL [gas wel X	DR	γ []	IN IS		= L	IVE	5))			LLOTTEE OR TE		
	TYPE OF COM			סררי	_	PLUC		DIFF		MAY	1	1 1998		7 UNITA		EMENT NAME		
	MERT X	OVER		DEE		BAC		RESVR		Co	الكر	<u> </u>	רעייי			EASE NAME, WI	LL NO	
2 N	AME OF OPERA	ATOR							تالات	DIS			פעע	JIC	CAF	RILLA 457-4	NO. 2	
	200500 440 7	TEL EDUCAT		on Oil	Con	npany					Juo	<u> </u>		S APIWE		o 9-257 80		
3. A	DDRESS AND T	ELEPHON		. Box :	3256	, Carl	sbad, I	NM 88	3220	(505)	88	5-4596				POOL. OR WIL	DCAT	
4. L	OCATION OF W	ELL.	'(Repo	rt location	clear	y and in	accordanc	e with any	/ State requ	urements	7	•		<u>CABRE</u>	STO	CANYON.	OJO ALAI	MO EXT
	At surface			151	0' F	SL AN	ID 240	0' FW	L (NE	SW) (JNI	IT K	1		T,R	., M., OR BLOCK	AND SURVE	Y
	At top prod. inte	rval reporte	d below	151	10' F	SL AI	ND 240	0' FW	L (NE	SW) (UN	ITK		OR AREA SE	EC.	4, T30N-R	03W	
	At total depth	1510' FS	L AND	2400' F	WL (NE SW	/) UNIT	K 14	PERMIT		DAT	E ISSUED N/A				R PARISH RRIBA	13. STATE NM	
15.	DATE SPUDDE)	1	6. DATE	TD RE	ACHED	17 DA	TE COMP	(Ready to	Prod.)	18.				R, ET	19. ELEV. CAS	SINGHEAD	
20	3/27/98	-			3/98	<u>አ</u> ራሪ ተስ	MOOD	4/12/9	8 MÚLTIPLE	COMB	T3	7 3. INTER	104' G	<u>L</u>	<u> </u>	7105'	C	BLE TOOLS
20		MU & 1VU		21				-	W MANY		. 4		ED BY					
	3980'					3880'			N/A				<u>→</u>			ES		N/A
24	PRODUCING IN								MD AND IV	/D*)						CTIONAL SURV	EY MADE	
20	3129' - 31:				iyon,	Ojo A	Alamo	Ext.		-					YES	ELL CORED		
20.		SN, DIL		3 KUN											N/A			
28.									CORD		ort a						·	
	CASING SIZ 8-5	FT	DEPTH S 546'	ET (MD)		E SIZE ·1/4"	4					G RECORD " CEMENT		INT PULLED				
	0-3	70			1 LB		340		12-	1/4				S TO S				
	4-1	/2"		10.	5 LB		3897		7-7	/8"	18	336 SX	S CM			SXS TO		
					LINICI	2.050	000		<u> </u>			SURFA				TUBING RE	COBD	
29	SIZE	Ŧ	OP (MD			REC		SACKS	CEMENT *	SCRE	EN /	(MD)	SIZE		DEP	TH SET (MD)		KER SET (MD
	N/A	<u> </u>	01 (1110			011011	(INO)	OACKO (JEINEI VI	OOKL			1.6"	-		005'	300	
			•															
31.	PERFORATION	RECORD		(inte	val, siz	e, and n	umber)			32	NITE	ACII RVAL (MI				RE, CEMENT, FAND KIND OF		
	3129' - 31	56' 4 J	ISPF	108 F	HOLE	S								CIVI	0014	AND KIND OF	WATERIAL OC	<u> </u>
	CABREST		IYON	OJO	ΔΙΔΙ	MO F	XΤ			31	129	' - 315	6'			0 GALS 7- AC 21,000		
33.*	E FIRST PRODU	ICTION		-	gg		RODUC		ing, gas lift,	numnino	1 - Fİ	te and tvo	e of num	n WELL	STAT	(Producing or	Shut In)	
	E OF TEST		HOURS 1	TESTED.		CHOKE	FLO	VING		OIL - BB			AS - MCF			SI - BBL	GAS-OIL	RATIO
٠,٠.	4/10/98			24 HR	s	3/8		TEST PE	1		0		25			0	N/A	
FLC	W TBG PRESS		CASING	PRESSU	RE	CALCU	ATED R RATE	OIL -	BBL	GA I	S - N	MCF 1	WATER	- BBL	OIL C	RAVITY - API (C	CORR.)	
	280			0		24-1100		0			92	5	40			N/A		
34.	DISPOSITION C		A	Sold, use	ed for fu	iel, vente				<i>∪3Ω</i>			1	ITNESSEI HNNY		GEL		
	LIST OF ATTAC						XCC.		L - ***									
36.	I hereby certify t	that the fore	geing X	d attache	d inform	nation is	complete	and correct	ct as detern	nined from	n aii	available	records					
SIG	NED /	\rightarrow	10	11	2	KS	200	2	<u> </u>			CTION			•	ATE	4/30/98	
					*/	ee Ins	truction	s and S	paces fo	or Addi	tion	nal Data	on Rev	erse Sid	de)			

e.		TRUE VERT, DEPTH			- fr	**************************************	Visional Control of the Control of t		
	TOP	WEAS, DEPTII	3123'	3554'	3651		ar a same list		- 1,2
		NAME	Ojo Alamo Kirtland	Fruitland	Pictured Cliffs	Lewis			
recoveries):	OF A RIPTION, CONTENTS, FIG.								
	HOT FOW								
ļ	101.								
recoveries);	FORMA LIOPE								

COMPRESE

Form 3160-5 JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

-	•		-		-	•	•
	-						

BUREAU OF LAND MANAG	GEMENT	Expires March 31, 1993
SUMPRY NOTICES AND DEPOS	TO 011 WELL 0	5 Lease Designation and Senartic
SUNDRY NOTICES AND REPOR Do not use this form for proposals to drill or to deepen		JIC 457
Use "APPLICATION FOR PERMIT —" f	•	
		Jicarilla Apache
SUBMIT IN TRIPLICATE Type of Weil		7 If Unit or CA, Agreement Designation
Gil Weil X Gas Weil Cther		N/A
Sharme of Operator Mallon Oil Company		5 Avel Name and No Jidarilla 457-4 No. 2
3 Address and Telephone No P.O. Box 3256, Carlsbad, NM 88220	(505) 885-4596	3 - Vell API No. 8 () 30-039-257 58
		12 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1510' FSL and 2400' FWL (NE SW) Unit K		East Blanco, Pictured Cliffs
Sec. 4, T30N-R03W		11 Jounty or Parish, State
		Rio Arriba County, New Mexico
12 CHECK APPROPRIATE BOX(S) TO INDI	CATE NATURE OF NOTICE, REPO	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other: Spud	Dispose Water
		(Note: Peport results of multiple completion on Hell
12 Dances Process & Commission (Circumstate Commission C		Completion or Recompletion Report and Lag form)
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incli- subsurface locations and measured and true vertical depths for all markers and zones pertined		veil is directorially brilled, give
Mallon Oil Company spud the above referenced v 24 lbs/ft surface csg was set at 546' and cemented of cement to pit.		
	A. a.	
	·	
		•
	Land the same of the	
	En	The williams
14 I hereby certify that the foregoing is true and correct	\mathcal{U}_{l}	100° €
Signed Christy Serrano Christy Serrano	Title <u>Production Secretary</u>	Date 427198
Approved By	Lands and Mineral R	osources MAY 7 1998
Conditions of approval, if any	·	

APR-29-1998 Ø8:22 FROM DAGGETT ENTERPRISES INC. 15058850022 P.02 Energy, Minerals & Matural Resources Department P.O. 30x 1980, Hebbs, N.M. 88241-1980 Revised Febuary 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 1 Copies Fee Lease - 3 Copies DESTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719 OIL CONSERVATION DIVISION Chy DESTRICT III 1000 Blo Brasse Rd., Asteo, N.M. 87410 P.O. Box 2088 Santa Pe, NM 87504-2088 ☐ AMENDED REPORT number 17 PO Box 2088, Senia Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT AIY Number 30-039-25780 96538 Cabresto Canyon; Ojo Alamo Ext. • Voll Mumber Property Name *Property Code JICARILLA 457-4 2 22865 *Operator Name *DORED No. * Devetion MALLON OIL CO. 013925 7104' 10 Surface Location East/West line VL or lot no. Township Feet from the North/South line Feet from the Beetien. Lot Ha Renge County 2400 4 3-W SOUTH WEST RIIO ARRIBA K 30-N 1510 11 Bottom Hole Location If Different From Surface Section. Feet from the UL or lot no. North/South me | Feet from the Mant/West 1934 Township Range Lot lon County "Consolidation Code | "Order No. Dedicated Acres District or Infill 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION OIL COM. DIV. Christy Serrano Printed Name Producion Secretary 4-30-98 SURVEYOR CERTIFICATION 1917 1510 STORE B.C. 8894 Certificate Numbe N 89-58 W (RECORD) S 89-38 W (MEAS.) 2627.7

P.O. Box 1980, Hobbs, N.M. 88241-1980 Energy, Minerals & Natural Resources Department Revised Febuary 21, 1994 instructions on back Submit to Appropriate District Office State Losse - 1 Copies For Lesse - 3 Copies DESTRUCT H P.O. Drawer DD. Astesia, N.M. 88211-0719 OIL CONSERVATION DIVISION //5/ DISTRICT III 1000 No Brance Ed., Asteo, N.M. 87410 F.O. Box 2088 Santa Fe, NM 87604-2088 ☐ AMENDED REPORT PO Berg 2008, Semin Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 30-039-25780 96538 Cabrasto Canyon; Ojo Allamo Ext. Vall Number Property Code Property Name JICARILLA 457-4 2 22865 *Operator Name OCHID No. * Dovetice MALLON OIL CO. 013925 7104 10 Surface Location North/South Inc Feet from the East/Vest line Vil or lot so. Bectien Township Lot les Feet from the Renge County 2400 WEST RIIO ARRIBA K 4 30-N 3-W 1510 SOUTH 11 Bottom Hole Location If Different From Surface Feet from the herth/South nne UL or lot no. Section 1 TOWNS himst/West 1994 County 28 Johnt or Infill "Consolidation Code | "Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION by sartify that the externation costs 門區區區 Christy Serrano Printed Name OIL COM. DIV. Producion Secretary May -30-97 DIST & SURVEYOR CERTIFICATION 2633.4 B.C. 1917 € 1510' 90-0 8894 S 89-38 W N 89-58 W 2573.3 (RECORD) 2527.7 (MEAS.)

FROM DAGGETT ENTERPRISES INC.

APR-29-1998 Ø8:22

TO ///// 15058850022

P.02/

Form 3160-3						SUBMIT IN TRIPLICATE	2	FORM APPROVED
(July 1992)			UNITE	D STATES		(Other instructions		OMB NO. 1004-0136
				OF THE INTER		reverse side)		Expires February 28, 1995
	4001.10			ID MANAGEMEN				5. LEASE DESIGNATION AND SERIAL NO
1a. TYPE OF WORK	APPLIC	AHON	FUR PER	RMIT TO DRIL	L OK DEEPE	:N		Jicarilla 457
Ia. THEOF WORK	Drill	X		Deepen]			Jicarilla Apache
b. TYPE OF WELL							_	7. UNIT AGREEMENT NAME
Oil Well	Gas Well	X	Other		Single Zone	Multiple Zone		N/A
2. NAME OF OPERATO		I Cama	/2	—				8. FARM OR LEASE NAME, WELL NO.
3. ADDRESS AND TEL			any /34	125				Jicarilla 457-4 No.2 22865
	O. Box							30-039-25780
	Carlsbad,			(505) 885-459				19 FIELD AND POOL, OR WILDCAT JON 3W4K;
4. LOCATION OF WEL	L (Report loc							E. Blanco, Mancos 96,788
At surface		1510	roL and	1 2400' FWL (I	NE SVV) Uni	I N		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone		1510	FSL and	12400' FWL (I	NE SW) Uni	tΚ	11	AND SURVEY OR AREA
	_			<u>_</u>				Sec. 4, T30N-R3W
14. DISTANCE IN MILE						//	<i>,</i>	12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM I			bioomilei	d, New Mexico	16. NO, OF ACR	ES IN I EASE	147	Rio Arriba NM
LOCATION TO NEARE					10. 140. OF ACK			THIS WELL
PROPERTY OR LEASE	LINE, FT.			2400'		2532.97		160
(Also to nearest drig. un								
18. DISTANCE FROM I					19. PROPOSED	DEPTH	20. 1	ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON			•	5780'		6500'		Rotary
21. ELEVATIONS (SHO	W WHETHE	R DF, RT,	GR, Etc.)	7178.6'	22. APPROX.DATE	WORK WILL START		Feburary 28, 1998
23.		- · · · · · ·	PRO	POSED CASING	AND CEMENTI	NG PROGRAM		
SIZE OF HOLE	GRADE	SIZE OF		WEIGHT PI		SETTING DEPTH	Н	QUANTITY OF CEMENT
12 1/4"		8 5/8			4#	500'		Circ. to surface
7 7/8"		5 1/	2"	15	5.5#	6500'		1914 sks Surface
_								
				L		<u> </u>		
5-1/2" casing w	ill be cen Federal ı	nented regulati	at TD. If:	non-productive	the well wi	i be plugged at	nd a	n. If productive, abandoned in a manner order No. 1 are outlined
Drilling Program	1							
Exhibit 1: Blov	w Out Pr	eventor	Equipme	nt/Plan	Exhibit D:	Drilling Site La	avol	
Exhibit A: Loc	ation and	Eleva	tion Plat		Exhibit E:	Production Fa	ciliti	ies in ===================================
Exhibit B: Roa	ads and F	peline	S		Exhibit F:	H2S Continge		
Exhibit C: One	e Mile Ra	idius ivi	ap		Exhibit G: Exhibit H:	Environmental Archaeologica		ocoomen = = = = = = = = = = = = = = = = = = =
IN ABOVE SPACE DES	CRIBE PROF	POSED PR	OGRAM: If no	onosal is to deenen di		•		
to drill or deepen direction	onally, give p	ertinent dat	a on subsurfac	ce locations and measu	ured and true vertic	al depths. Give blowo	ut pre	sed new productive game if proposarie in the proposarie in any in any in the proposarie in any in any in the proposarie in any in any in the proposarie i
24.	,, 3	1						DIST. 3
-T.R	9			-	Duadicati	Cit	. 4	
SIGNED: 1	ry Linder	nan		TITLE:	Producti	on Superintend	ieni	DATE 01/12/98
								· · · · · · · · · · · · · · · · · · ·
(This space for Federal	or State office	e use)						
PERMIT NO.						APPROVAL DA	ATE	
Application approval do	es not warran	t or certify	that the applica	ant holds legal or equit	able title to those ri	ghts in the subject leas	e whi	ich would entitle the applicant to conduct
operations thereon.						-		
CONDITIONS OF APPR	ROVAL, IF AN	IY:		T. Par.	• · • · · · · · · · · · · · · · · · · ·			·
	Your Y	ncardi	· • • •	the start		usi Neccure	<u>ن</u>	_ 750 1 8 1308
	4 . 45 . 4	ロビンドごけ	1760	TITLE				ATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C. LON FOR AS - DE

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

P.O. Drawer DD, Artesia, N.M. 88211-0719

1000 Rio Brazos Rd., Aztec, N.M. 87410

PO Box 2088, Santa Fe, NM 87504-2088

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department

Exhibit A

Form C-102 Revised Febuary 21, 1994

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-25780			96788		WILDCAT 30N3NPOOL NAME MANCOS (G) Mancos 6500' T.D.			5 (6)	
Property Code		Property Name						• 1	fell Number
22865		JICARILLA 457-4						2	
OGRID No.		*Operator Name					* Elevation		
13925 .		MALLON OIL CO.						7104'	
¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
К	4	30-N	3-W		1510	SOUTH	2400	WEST	RIIO ARRIBA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 13 Joint or Infill 14 Consolidation Code 25 Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

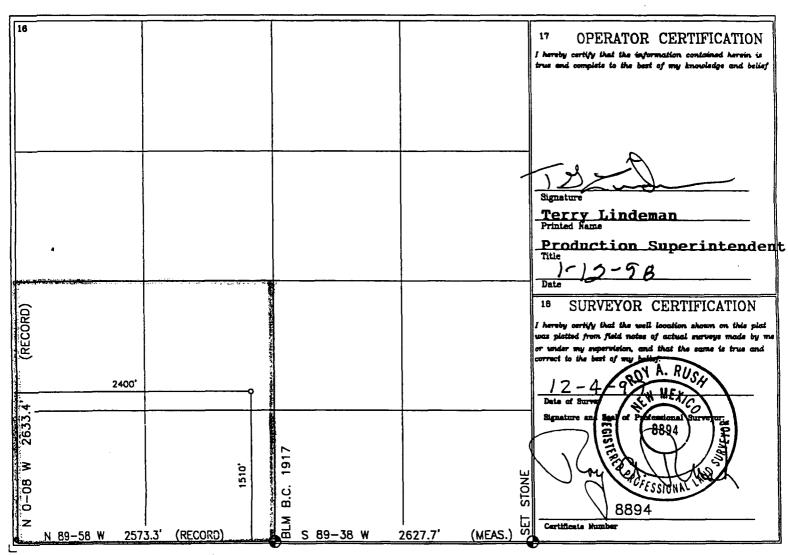
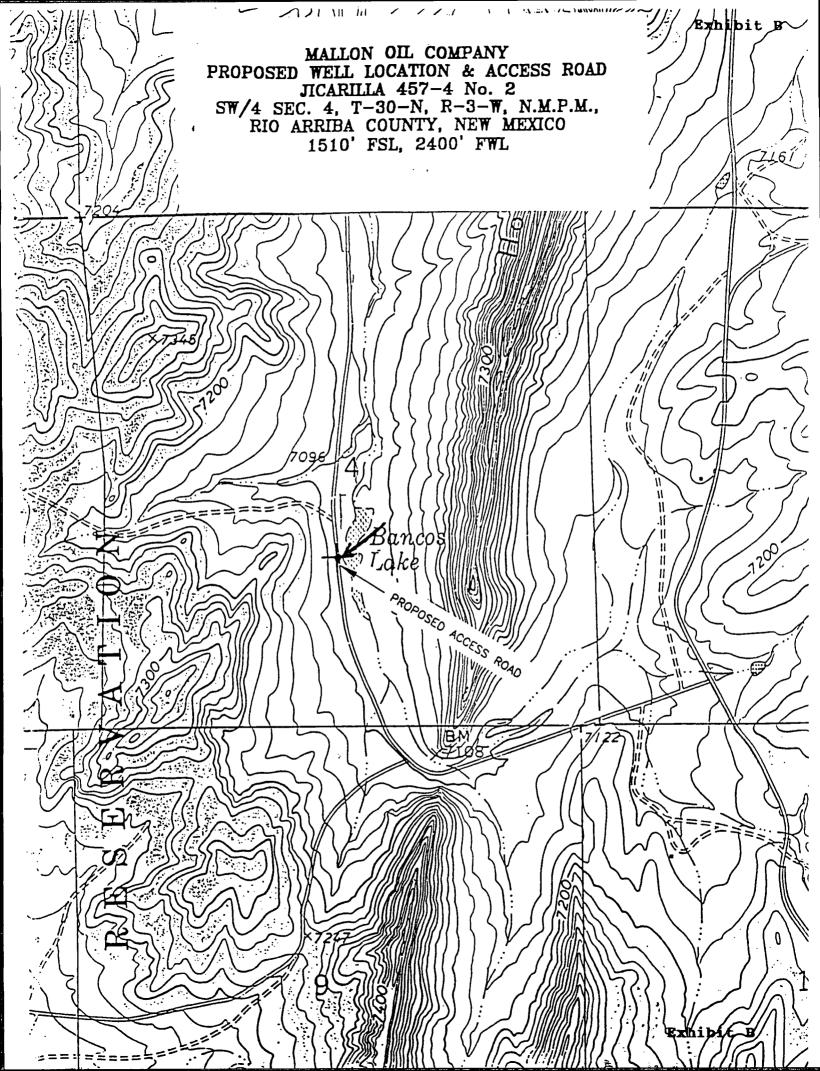
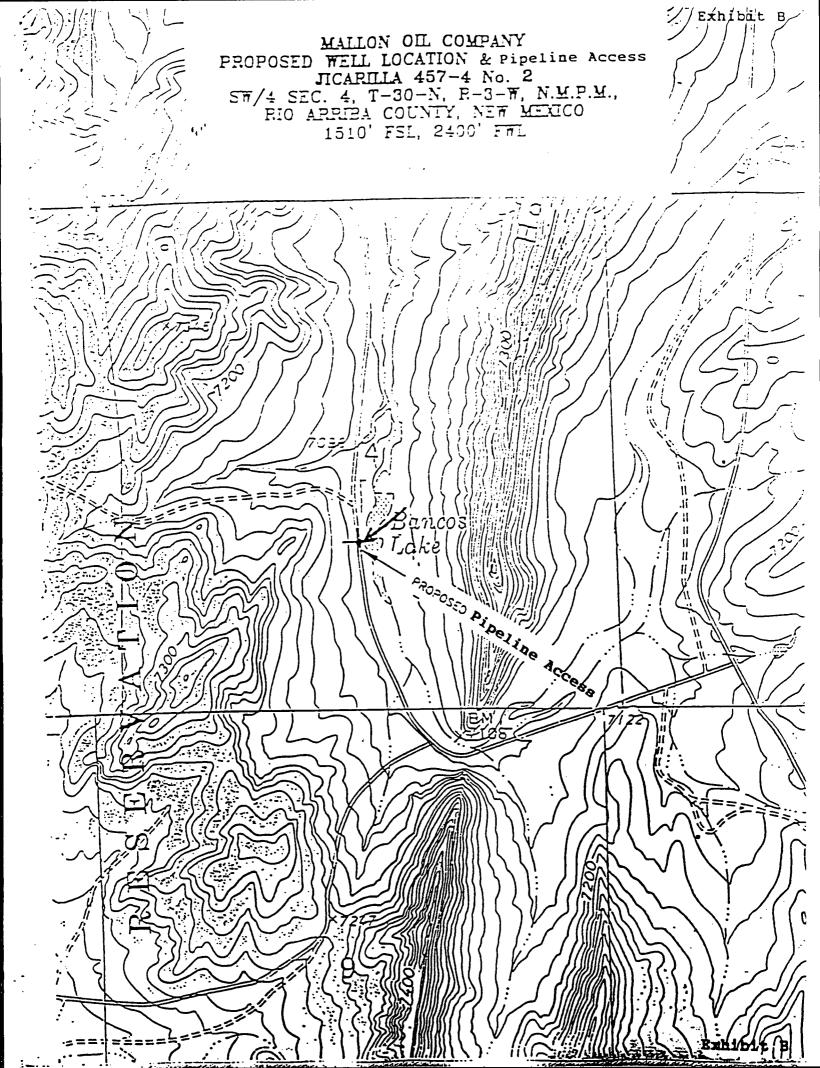


Exhibit A





Page: 1 Document Name: untitled

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

02/03/99 10:29:57

OGOMES -TPVF PAGE NO: 1

Sec : 04 Twp : 30N Rng : 03W Section Type : NORMAL

4	3	2	1
40.04	40.13	40.21	40.30
Indian owned	 Indian owned 	 Indian owned 	 Indian owned
E 40.00	 F 40.00	G 40.00	H 40.00
Indian owned	 Indian owned 	 Indian owned 	 Indian owned
PF01 HELP PF02 PF07 BKWD PF08 FW		PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

Date: 2/3/99 Time: 10:33:24 AM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

02/03/99 10:31:15

OGOMES -TPVF PAGE NO: 2

Sec : 04 Twp : 30N Rng : 03W Section Type : NORMAL

_	_		
L	K	J	I
40.00	40.00	40.00	40.00
Indian owned	Indian owned	Indian owned	 Indian owned
M	 N		_
40.00	40.00	40.00	40.00
Indian owned	 Indian owned 	Indian owned	 Indian owned
F01 HELP PF02 F07 BKWD PF08		PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

Date: 2/3/99 Time: 10:33:28 AM

CMD: 02/03/99 10:31:21

OG6CLOG C105-WELL COMPLETION OR RECOMP CASING LOG OGOMES -TPVF

OGRID Identifier : 13925 MALLON OIL CO Prop Identifier : 22865 JICARILLA 457 4

API Well Identifier: 30 39 25780 Well No: 002

Surface Locn - UL : K Sec : 4 Twp : 30N Range : 03W Lot Idn :

Multple comp (S/M/C): S TVD Depth (Feet): 3980 MVD Depth (Feet): 3880

Spud Date : 03-27-1998 P/A Date :

Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ---(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

8.625 24.0 0.0 546.0 12.250 300 C
4.500 10.5 0.0 3897.0 7.875 836 C

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

Date: 2/3/99 Time: 10:33:38 AM

CMD :

ONGARD

02/03/99 10:31:31

OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES -TPVF

API Well No : 30 39 25780 Eff Date : 04-12-1998 WC Status : A

Pool Idn : 96538 CABRESTO CANYON; OJO ALAMO (G)

OGRID Idn : 13925 MALLON OIL CO Prop Idn : 22865 JICARILLA 457 4

Well No : 002 GL Elevation: 7104

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : K 4 30N 03W FTG 1510 F S FTG 2400 F W P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : J

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/3/99 Time: 10:33:44 AM

county Rio Arriba pool Cabresto Canyon-Oio Alamo

TOWNSHIP 30 NOTA	Range 3 West	NMPM
		1 2 1 1 1
		
3		
7 - 8 -	10	11 - 12 -
		++++++++++++++++++++++++++++++++++++
		$\blacksquare + + + + + + + + + + + + + + + + + + +$
10 17	16 15	14 + 13 +
		╂┼┼┼╂╼╈╍┾╌┼╌
		╂┼┼┼╂┼┼┼
*		
19 20 -		23 24
		╂┼┼┼╂┼┼
		++++++++++++++++++++++++++++++++++++
30	- 2 8 1 7 	26 + 25 +-
		1 + + + + + + + + + + + + + + + + + + +
		1
31 7 32	33 + + 34 +	35 + 36 +
Drise intion " Sec	33 34 34	35 - 36 -

6 CS(7, 1010h. 74 Set. 18(R-10170 3-20-18)	
Ext: 54/4 Sec. 45/2 Sec. 5, All Secs, 7 and 8, 4/2 Sec. 9, All Sec.	5. 16 and 12 Nay and
5/2 Sec. 18, All Secs. 19 + hrough 21, 6/2 Sec. 22, 6/2 Sec. 27, All 1/2 Sec. 32 (R-11115, 1-2-99)	secs. 28 and 29.
N/2 Sec. 32 (R-11115, 1-2-99)	
·	