DATE IN 3/27/98 SUSPENSE 4/16/98 ENGINEER M.S LOGGED BY M TYPE NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVER SHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Applic	[PC-Pool	s: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] ole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] /FX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qualifi	ied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD SD Oil Conserved
	Check [B]	One Only for [B] and [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or ☑ Does Not Apply ☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	☐ Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	☐ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3]	INFORMAT	ION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
I here	by certify that I	, or personnel under my supervision, have read and complied with all applicable Rule

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

William F. Carr
Print or Type Name

Signature T.

Attorney

3/27/98

CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT ANTHONY F. MEDEIROS PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL

JEFFERSON PLACE

SUITE I - IIO NORTH GUADALUPE

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421 FACSIMILE: (505) 983-6043

E-MAIL: ccbspa@ix.netcom.com

March 27, 1998

HAND-DELIVERED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy. Minerals and Natural Resources 2040 South Pacheco Street Santa Fe, New Mexico 87505

NSL-YATE, Y

Cil Conservation Division

Re: Application of Yates Petroleum Corporation for Administrative Approval of an Unorthodox Well Location for its Parish IV Com Well No. 6 to be located 1880 feet from the North line and 800 feet from the East Line of Section 26, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico

Dear Ms. Wrotenbery:

Yates Petroleum Corporation hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2) adopted on January 18, 1996, of an unorthodox well location for all formations developed on 320-acre spacing or proration units for its Parish IV Com Well Section 26 will be dedicated to the well. See the copy of Oil Conservation Division Form C-102 attached hereto-as-Exhibit A. There will be only one producing well in any 320-acre spaced gas-zone on this spacing unit since The proposed Parish IV Com Well No. 6 will be completed in the Morrow formation and the Parish IV Com Well No. 2 which produced from the Marrow of the Marrow produced from the Morrow formation on this spacing unit, has been recompleted in the Strawn and Atoka formations.

This location is unorthodox because it is governed by the Division's statewide rules which provide for wells on 320-spacing units to be located no closer than 660 feet to the nearest side boundary of the dedicated tract nor closer than 1650 feet to the nearest end boundary.

Met w/ Cavy 9-96

Not w/ Cavy

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources March 27, 1998 Page 2

This unorthodox location is required by geological conditions in the Morrow formation. Attached hereto as Exhibit B is a Structure Map on the Top of the Morrow formation which shows the reservoir dip to the southeast. The well locations with data are Morrow penetrations and well locations without data are generally Upper Penn penetrations. The proposed locations are downdip of past Morrow production, but updip of other Morrow penetrations that were of poor reservoir quality. The problem in this localized area has been the lack of reservoir quality, not structure.

Exhibit C is a Sand Isolith Map which represents sands of the Morrow formation and shows the limits of sand deposition. The isolith map is a "clean sand" map with gamma ray cutoff of 50 API units or less. This map shows two sand channels trending north-south. The sand thick on the east side of the map is the target for the proposed locations. The sand thicks should allow for better porosity and permeability, since the represents the area of highest energy within channel systems.

The proposed location is unorthodox to optimize sand thickness and increase the possibilities of encountering commercial quantities of hydrocarbons. Exhibit D is a geological explanation which demonstrates that the proposed location is the optimum location for a Morrow well in this spacing unit.

Attached hereto as Exhibit E is a plat as required by Rule 104.F (3) showing the subject spacing unit, the proposed unorthodox well location, the offsetting wells and the diagonal and adjoining spacing units. Yates Petroleum Corporation is the designated operator of all the immediately adjoining and diagonal spacing units in all 320-acre spaced gas formations offsetting the proposed unorthodox well location. These units are shaded in yellow on this plat. Accordingly, there are no affected parties to whom notification of the application should be provided.

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources March 27, 1998 Page 3

Your attention to this matter is appreciated.

Very truly yours,

WILLIAM F. CARR

Attorney for Yates Petroleum Corporation

Enclosures

cc:

Ms. Kathy H. Porter

Yates Petroleum Corporation

105 South Fourth Street

Artesia, New Mexico 88201

District 2
PO See 1980, Hobbs. NM 80241-1980
District II
PO Drawer DD, Artenia, NM 80211-0719
District III
1000 Rie Bresso Rd., Amen., NM 87410
District IV
PO See 2088, Sente Fe, NM 87504-2088

AFI Namber

State of New Mexico Larry, Marris & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lasse - 4 Copies

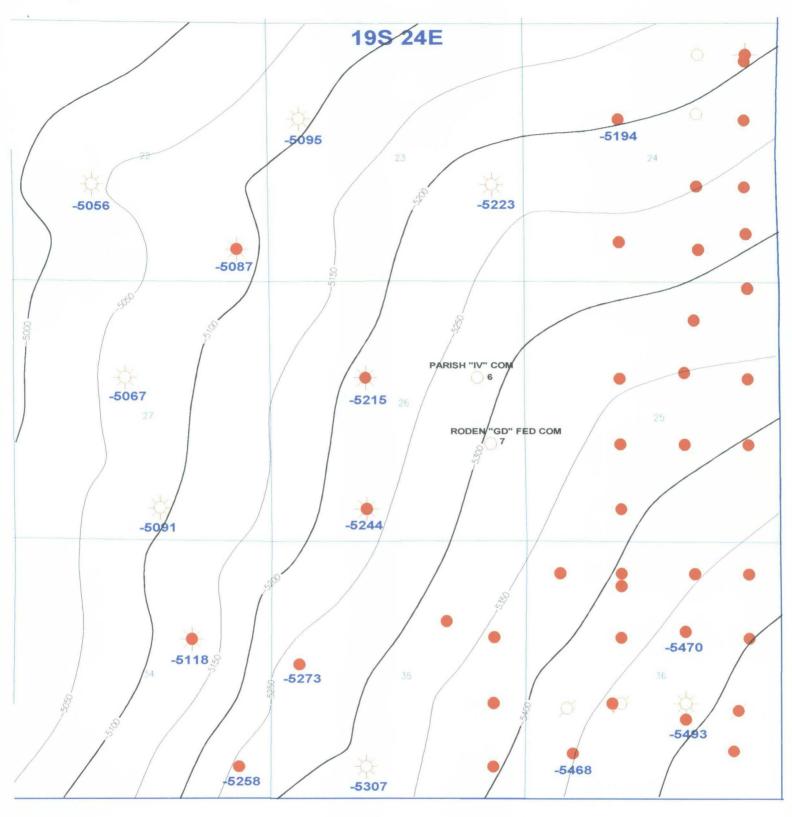
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AMENDED REPORT

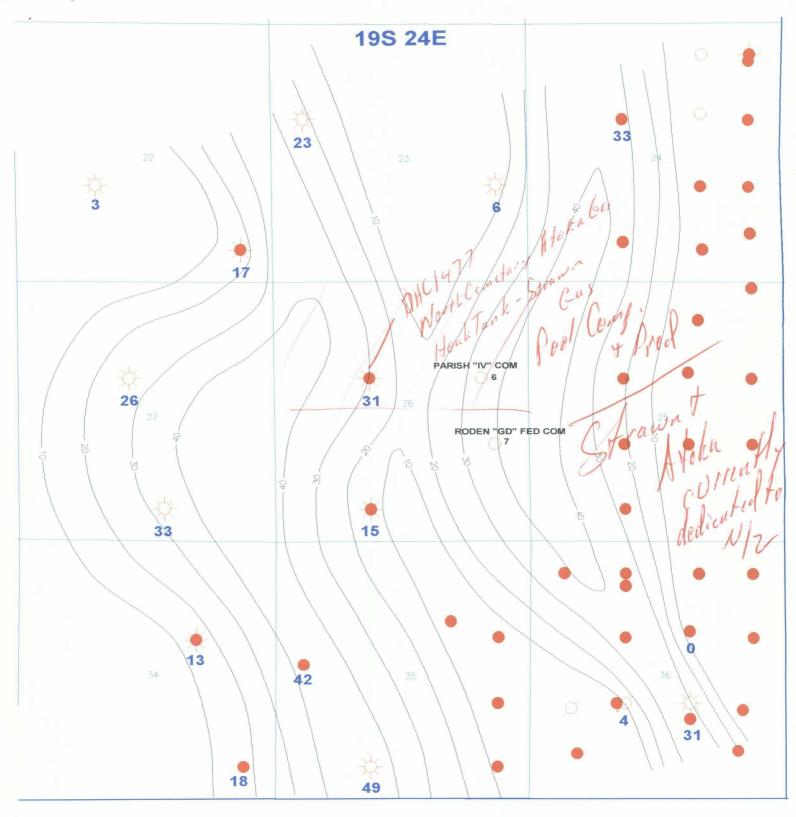
WELL LOCATION AND ACREAGE DEDICATION PLAT

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EXHIBIT A



Yates	Petroleum Corpo	ration
Pa	arish - Roden Are Structure Map Top of Morrow	a
Geol: B. May	C.I. = 50'	3/2/98
1924STR.apf	Scale 1:24000	T Fuentes



Yates	s Petroleum Corpora	ation
F	Parish - Roden Area	
	Sand Isolith	
	Morrow Formation	
Geol: B. May	GR ≤ 50 API	3/2/98

Will limit approval
to Morrow only,

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
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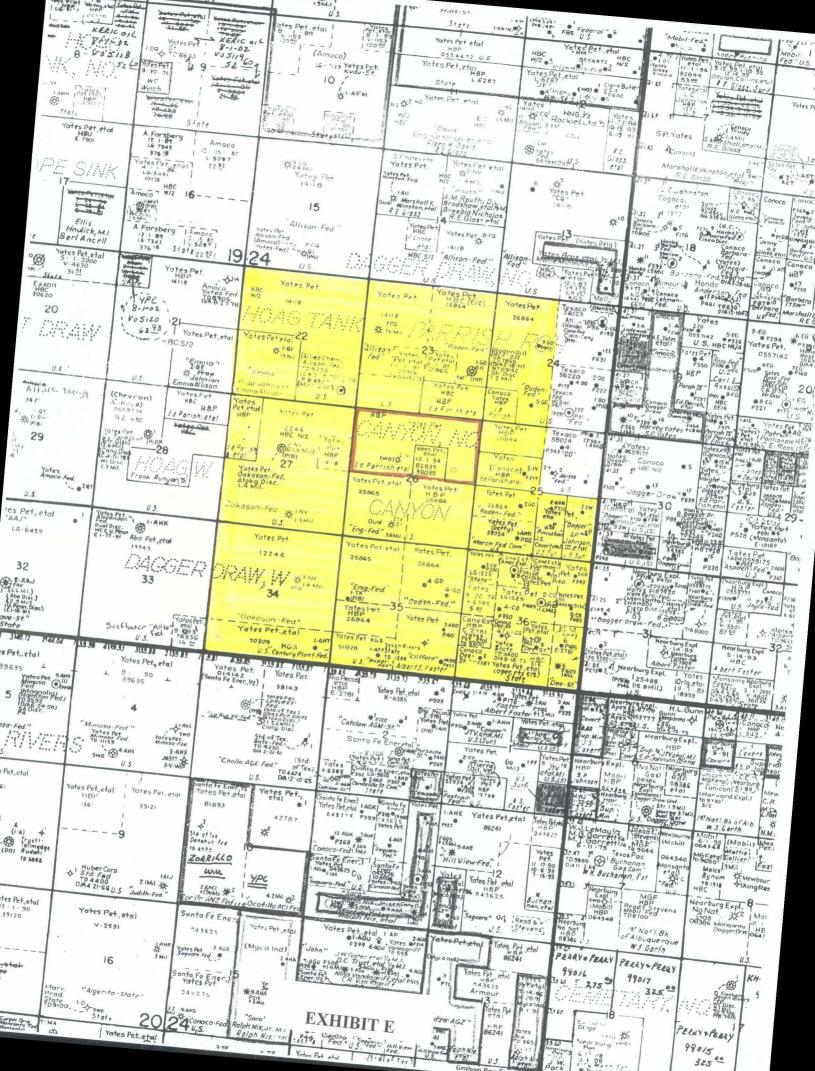
GEOLOGICAL EXPLANATION OF THE PARISH "IV" COM #6 AND THE RODEN "GD" FEDERAL COM #7

Yates Petroleum seeks approval of the Parish "IV" Com #6 and the Roden "GD" Federal Com #7, both unorthodox locations in the E/2 of Section 26 of Township 19 South - Range 24 East. Yates proposes to drill both locations to the Morrow Formation at a projected total depth of 9300 feet. The primary objective of the two proposed wells is the Morrow and Upper Penn Formations (the Upper Penn would be orthodox for both). Currently, there is no Morrow production in Section 26.

The structure map, with the top of the Morrow as a datum, shows a dip to the southeast. Well locations with data are Morrow penetrations, well locations without data are generally Upper Penn penetrations. The proposed locations are downdip of past Morrow production, but updip of other Morrow penetrations that were of poor reservoir quality. The problem in the localized area has been the lack of reservoir quality, not structure.

The isolith map represents sands of the Morrow Formation and shows the limits of sand deposition. The isolith map is a "clean sand" map with a gamma ray cutoff of 50 API units or less. This map shows two sand channels trending north-south, the sand thick on the east side of the map is the target for the proposed locations. The sand thicks should allow for better porosity and permeability, since this represents the area of highest energy within channel systems.

Both proposed locations have been placed in unorthodox positions to optimize sand thickness and increase the possibilities of encountering commercial quantities of hydrocarbons.

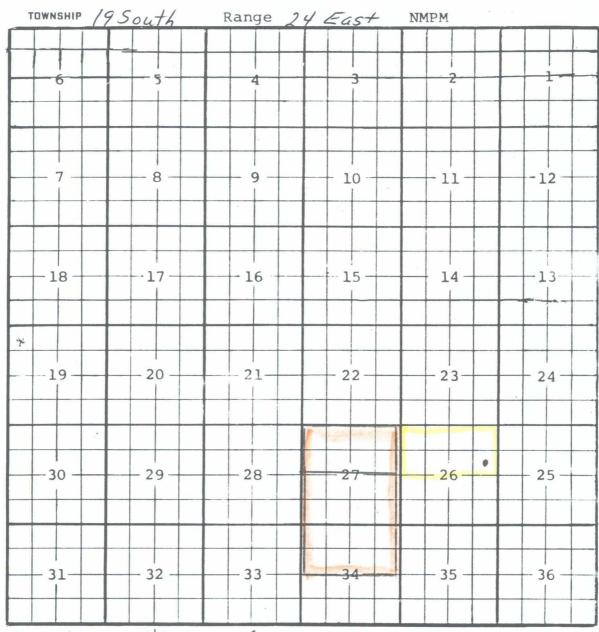


County Eddy

Pool Hoag Tank-Strawn Gas

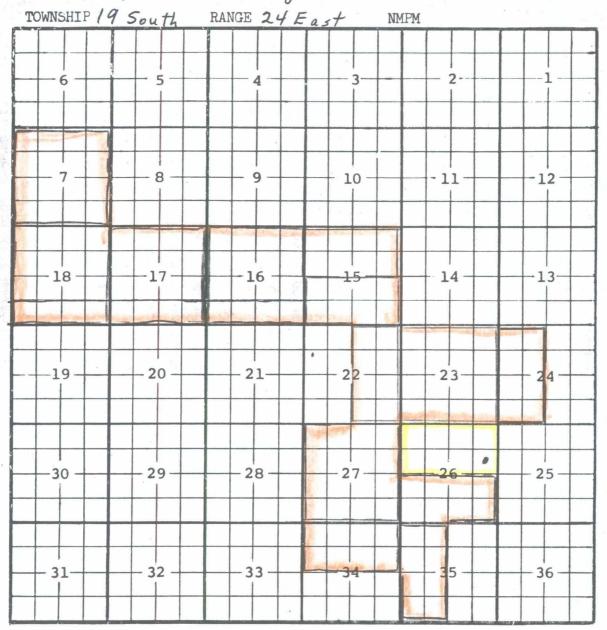
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x+: N/2 Sec 261	E/2 Sec 23 (R-5609, R-10787,4-9-97)		
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Description: N/2 Sec, 27 (A-9668, 5-6-92) Ext; 5/2 Sec. 27, 1/2 Sec. 34 (R-9937, 1-27-93)

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Description: E/2 Sec 22 (R-5015, 6-1-75)
Ext: All Sec 23 (R-5309, 11-1-76) Ext: 5/2 Sec 15 (R-5781, 9-1-78)
Ext: All Sec 27 (R-6576, 2-10-81) Ext: All Sec 16 (R-6657, 4-20-81)
EXT: 1/2 sec 34 (R-7009, 6-19-82) Ext: 1/2 Sec. 15 (R-7/31, 11-30-82)
Ext: 1/2 Sec. 35 (R-7158, 12-8-82)
Ext: Sec: 7 all, Sec: 17 + 18 all (R-7222, 21-25-83) EXEKT: W/Z SEC.
(R-9096,1-1-90) Ext: 5/2 Sec. 26 (R-9241, 7-31-90)

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