

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### **Application Acronyms:**

	[DHC-Down [PC-Poe	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Posițive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]         Location - Spacing Unit - Simultaneous Dedication         NSL       NSP         SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI [A]	<b>ON REQUIRED TO:</b> - Check Those Which Apply, or  Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT ACC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

# OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mary Corley Print or Type Name

Sr. Regulatory Analyst 02/24/2003 Title Date <u>corleyml@bp.com</u> e-mail Address District I

1625 N. French Drive, Hobbs, NM 88240 2000

### District II

811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

Pools

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised May 15,

#### **OIL CONSERVATION DIVISION**

2040 South Pachéco Santa Fe, New Mexico 87505 APPLICATION TYPE \_X\_Single Well \_ Establish Pre-Approved

Pools District IV

2040 South Pacheco, Santa Fe, NM 87505

#### **APPLICATION FOR DOWNHOLE COMMINGLING**

EXISTING WELLBORE
X\_Yes \_\_\_No

Amoco Productio	n Company P.	<u>O. Box 3092 Houston, TX 77253</u>	
Operator	• • • • • • • • • • • • • • • • • • • •	Address	
Florance	<u>117E</u>	Unit H Section 35 T29N, R09W	San Juan
Lease	Well No.	Unit Letter-Section-Township-Range	County
OGRID No. 000778	Property Code 000518	API No. 30-045-24850 Lease Type: X	_ Federal State Fee

DATA ELEMENT	DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE		LOWER ZONE			
Pool Name	Basin Fruitland Coal		Otera Chacra			
Pool Code	71629		82329			
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	1892' - 2078'		3063' - 3201'			
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing			
Bottomhole Pressure	550		425			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1097.5		1202.6			
Producing, Shut-In or New Zone	Producing		Producing			
Date and Oil/Gas/Water Rates of Last Production.	Date: Rates:	Date: Rates:	Date: Rates:			
Fixed Allocation Percentage	Oil         Gas           0         %         75         %	Oil Gas % %	Oil         Gas           100         %         25         %			

#### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_X Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X_	No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

#### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Mary U	slev	_TITLE	Sr. Regulatory Analyst	DATE	02/24/2003	
TYPE OR PRIN	T NAME	Mary Corley		TELEPHONE NO. ( 281	)	366-4491	

District I

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

#### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### AMENDED REPORT

	WELL LOCATION AND ACR	EAGE DEDICATION PLAT
<sup>1</sup> API Number	<sup>3</sup> Pool Name	
30-045-24850	82329	Otero Chacra
<sup>4</sup> Property Code	<sup>5</sup> Property Nan	e <sup>6</sup> Well Number
000518	Florance	117E
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Nar	re <sup>9</sup> Elevation
000778	BP America Product	on Company 5665'

				I	Surface I	location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County	
Unit H	35	29N	09W	<i>.</i>	1780'	NORTH	990'	EAST	San Juan	
	"Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County	
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint o	r Infill	<sup>14</sup> Consolidation Code		Code	<sup>15</sup> Order No.		<sup>5</sup> Order No.	
160										

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL: ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	1780		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and befief.
	Ċ	990'	Signature Mary Corley Printed Name Sr. Regulatory Analyst
			Title 02/24/2003 Date
			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true and correct to the best of my belief. ON FILE
			Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

<u>District I</u>

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District II 811 South First, Artesia, NM 88210

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<sup>'</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
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<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
000518	Florance	117E
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	pany <sup>2</sup> Elevation
000778	BP America Production Con	5665'

				I	<sup>•</sup> Surface I	Location			•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County	
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		and correct to the best of my belief.
		ON FILE
		Date of Survey
		Signature and Seal of Professional Surveyor:
		Certificate Number

FLORANCE			No.:	117E
<b>BP AMERICA</b>	PRODUCTION	I COMPANY	API:	30-045-24850
T29N	R09W	Sec. 35	Unit H	09W

2001

Pool Name: BASIN FRUITLAND COAL (GAS)							
Month	Oil(BBLS)	(	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BB	Accum. Gas(M
January		0	4666	0	31	10	502281
February		0	4007	0	28	10	506288
March		0	4865	0	31	10	511153
April		0	4589	0	30	10	515742
May		0	2476	0	31	10	518218
June		0	2083	0	30	10	520301
July		0	3039	0	31	10	523340
August		0	3210	0	31	10	526550
September		0	3414	0	30	10	529964
October		0	3376	0	31	10	533340
November		0	3168	0	30	10	536508
December		0	4864	0	31	10	541372
Total		0	43757	0	365		
Pool Name: (	<b>OTERO CHA</b>	CRA	(GAS)				
Month	Oil(BBLS)	(	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BB	Accum. Gas(M
January		0	2182	0	31	10	543554
February		0	1884	0	28	10	545438
March		0	2055	0	31	10	547493
April		0	1925	0	30	10	549418
May		27	1633	0	31	37	551051
June		0	1229	0	30	37	552280
July		0	1448	0	31	37	553728
August		0	1436	0	31	37	555164
September		0	1423	0	30	37	556587
October		0	1425	0	31	37	558012
November		0	1239	0	30	37	559251
December		0	1462	0	31	37	560713
Total		27	19341	0	365		
Year:	20	02					
Pool Name: BASIN FRUITLAND COAL (GAS)							
Month	Oil(BBLS)		Gas(MCE)	•	Dave Producer	Accum Oil/BB	Accum Gas(M

Month	Oil(BBLS)	Ga	s(MCF)	Water(BBLS)	Days Produce: Accu	um. Oil(BB Acc	um. Gas(M
January		0	4892	0	31	37	565605
February		0	3774	0	28	37	569379
March		0	4223	0	31	37	573602
April		0	3529	0	30	37	577131
May		0	3540	0	31	37	580671
June		0	1529	0	23	37	582200
July		0	1336	0	31	37	583536
August		0	1113	0	31	37	584649
September		0	0	0	0	37	584649
October		0	0	0	0	37	584649
November		0	0	0	0	37	584649
December		0	0	0	0	37	584649

Year:

FLORANCE BP AMERICA T29N	PRODUCTION R09W	I COMPANY Sec. 35	No.: API: Unit H	117E 30-045-24850 09W	
Total	(	) 2393	6 0	236	
Pool Name: O	TERO CHACE	A (GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BB Accum. Gas(M
January	(	) 91	2 0	31	37 585561
February	(	) 65	5 C	28	37 586216
March	(	) 164	9 0	31	37 587865
April	(	) 133	0 0	30	37 589195
May	(	) 124	-1 C	31	37 590436
June	(	) 79	)1 C	23	37 591227
July	(	) 77	'O C	31	37 591997
August	(	) 75	5 C	31	37 592752
Total	(	810	3 C	236	

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ALLOCATION BASED ON ACTUAL PRODUCTION FOR 2002						
POOL	GAS	%	OIL	%		
FRUITLAND COAL	23936	75%	0	0%		
CHACRA	8103	25%	2	100%		