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SAN JUAN 32 UNORTHODO	2-5 UNIT #9C WELL OX LOCATION	NEW MEXIC		CONSERVA		DIVISION		•
	SAN JUAN 32-5 UNIT #9C WELL UNORTHODOX LOCATION  NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -  San Juan 32-5 Unit #4-C							
		ADMINISTRA						ATIONIC
Annligati		SHEET IS MANDATORY FOR ALL AD	MINISTRA	TIVE APPLICATIONS FOR	EXCEPTION	S TO DIVISION RULES A	ND REGUL	ATIONS
	Application Acronyms:  [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  [DD-Directional Drilling] [SD-Simultaneous Dedication]  [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]							
[1] 7	ΓΥΡΕ OF A [A]	APPLICATION - Che Location - Spacing [X] NSL [] 1	Unit -	Directional Dril	ling	Hall	4 20	
	Chec [B]	k One Only for [B] ar Commingling - Sto [ ] DHC [ ] C	rage - l		] PC	00 <b>48ERV</b>	ATION	many source or constant
	[C]	Injection - Disposa [ ] WFX [ ] PI						PPR .
[2]	NOTIFICA' [A]	TION REQUIRED 7			•	• •	Not A	apply
	[B]	[X] Offset Operato	ors, Lea	seholders or Su	rface O	wner		
	[C]	[ ] Application is	One W	hich Requires P	ublishe	d Legal Notice		
	[D]	Notification an U.S. Bureau of Land N		oncurrent Appro				
	[E]	[ ] For all of the all	oove, P	roof of Notifica	tion or	Publication is A	Attach	ed, and/or,
	[F]	[ ] Waivers are At	tached					
[3] I	NFORMA:	TION / DATA SUBN	AITTE	D IS COMPLI	ETE - S	Statement of Ur	ndersta	anding
I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.								
	Note: Statement must be completed by an individual with supervisory capacity.							
Richard	Richard P. Corcoran District Landman 1/-30-00							

Title

Date

Signature

Print or Type Name



December 1, 2000

Mr. Michael E. Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505



RE: ADMINISTRATIVE APPROVAL OF UNORTHODOX LOCATION

SAN JUAN 32-5 UNIT #9C WELL

825' FSL & 1080' FWL SECTION 30-T32N-R5W

RIO ARRIBA COUNTY, NEW MEXICO

Dear Mr. Stogner:

Energen Resources Corporation requests administrative approval for an unorthodox location of its San Juan 32-5 Unit #9C well under the provisions of NMOCD Order 10987A.

Under Division Order No. R-1714 dated July 6, 1960 the NMOCD authorized a gas spacing and proration unit for the Blanco Mesaverde comprising all of irregular Sections 30 & 31, T32N-R5W, Rio Arriba County, New Mexico for the San Juan 32-5 Unit #9 well. By Division Order No. R-1722 dated 7-21-60 the same gas spacing unit was dedicated to the Basin Dakota Pool for the San Juan 32-5 Unit #9 well. When said well was Plugged and Abandoned the non-standard gas proration unit ceased to exist.

Under administrative order NSL 4031 (NSP) dated May 11, 1998, the Division approved an unorthodox location for Energen Resources Corporation's (formerly Taurus Exploration USA, Inc.) San Juan 32-5 Unit #9M well (API No. 30-039-25879), located 2330' FSL & 1048' FEL of irregular Section 30-T32N-R5W, NMPM. The spacing unit for this well, containing 345.59 acres and consisting of all of Sections 30 & 31 of T32N-R5W, was authorized by reinstating Division Order No's. R1714 and R1722. The well was drilled to the Dakota and completed in the Mesaverde formation in 1999. The Dakota zone was abandoned in 2000 and the well presently produces approximately 450 MCF/D.

Under administrative order NSL 4031-A (NSP) dated 8-11-98 the NMOCD approved an unorthodox location for Energen Resources Corporation's San Juan 32-5 Unit #9R well (API #30-039-25999) located 1,300' FNL & 720' FEL of irregular Section 31-T32N-R5W. The spacing unit for this well was the same 345.59-acre tract consisting of all of Section 30 and 31-T32N-R5W. This well was drilled and completed in the Mesaverde formation in 1998 and is presently producing approximately 270 MCF/D.

Although the San Juan 32-5 Unit #9C well being proposed herein is within the San Juan 32-5 Unit. It will be closer to the outer boundary than ½ mile requiring the well be located at least 660' from the section line. As section 30 is less than 1430 feet wide we have a legal window of approximately 110' in width. Due to the extremely rough terrain and the limited width of the section an orthodox location is not available.

Administrative Approval of Unorthodox Location San Juan 32-5 Unit #9C Well December 1, 2000 Page 2

The subject well represents the last permissible Mesaverde well for the 345.59-acre non-standard spacing unit described above. It will be one of six Mesaverde wells we intend to drill during the 2001 drilling season (April 1 through December 1, 2001) within the San Juan 32-5 Unit, which Energen Operates.

The only unleased acreage surrounding the spacing unit is the W/2 of Section 20-T32N-R5W, which is owned by the Bureau of Land Management, and they do not intend to offer it for leasing.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your office in Santa Fe with a waiver of objection.

Attached is a well location plat showing acreage, a topographic plat of the area and a map showing all off setting operators/owners.

Sincerely,

Richard Corcoran District Landman

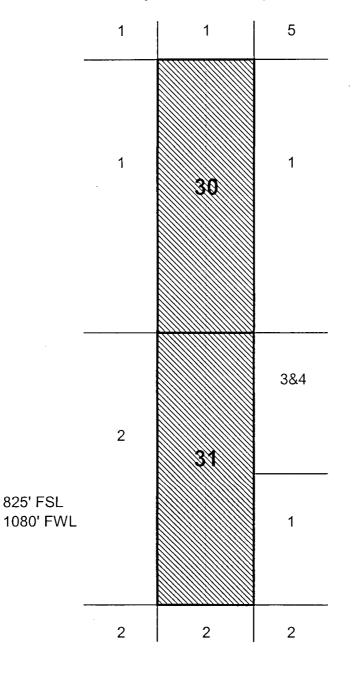
RC/ga Enclosures

# **Energen Resources Corporation**

## San Juan 32-5 Unit 9C OFFSET OPERATOR \ OWNER PLAT

### **Commingle Dakota \ Mesa Verde Formations**

Township 32 North - Range 5 West



1.	Energen	Res	sources	s Corpo	ration
$\overline{}$	) A (')   (')			$\overline{}$	

- 2. Williams Production Company
- 3. P & M Petroleum Management Co.
- 4. Burlington Resources
- 5 Open-BLM Mineral Owner

District I PO Box 1980, Hobbs, NM 88241-1980

District II PC Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C–102 Revised February 21, 1994 Instructions on back it to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

] AMENDED REPORT

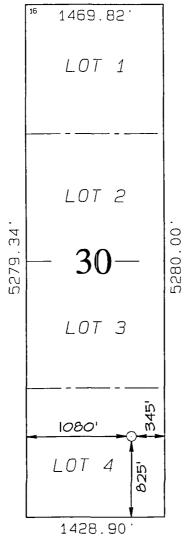
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

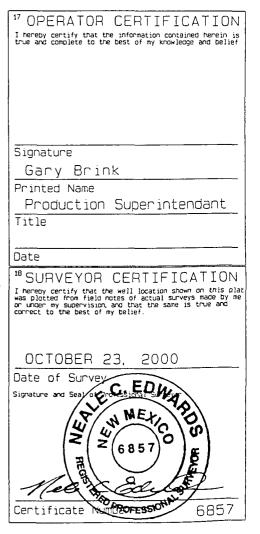
'API Number	Pool Code	³Pool Name Blanco Mesaverde		
	72319			
¹Property Code		Property Name		
	SAN JUA	N 32-5 UNIT	90	
'OGRID No.	*Ope	rator Name	°Elevation	
162928	ENERGEN RESOL	JRCES CORPORATION	6552	
	10 Sunfa	ce Location		

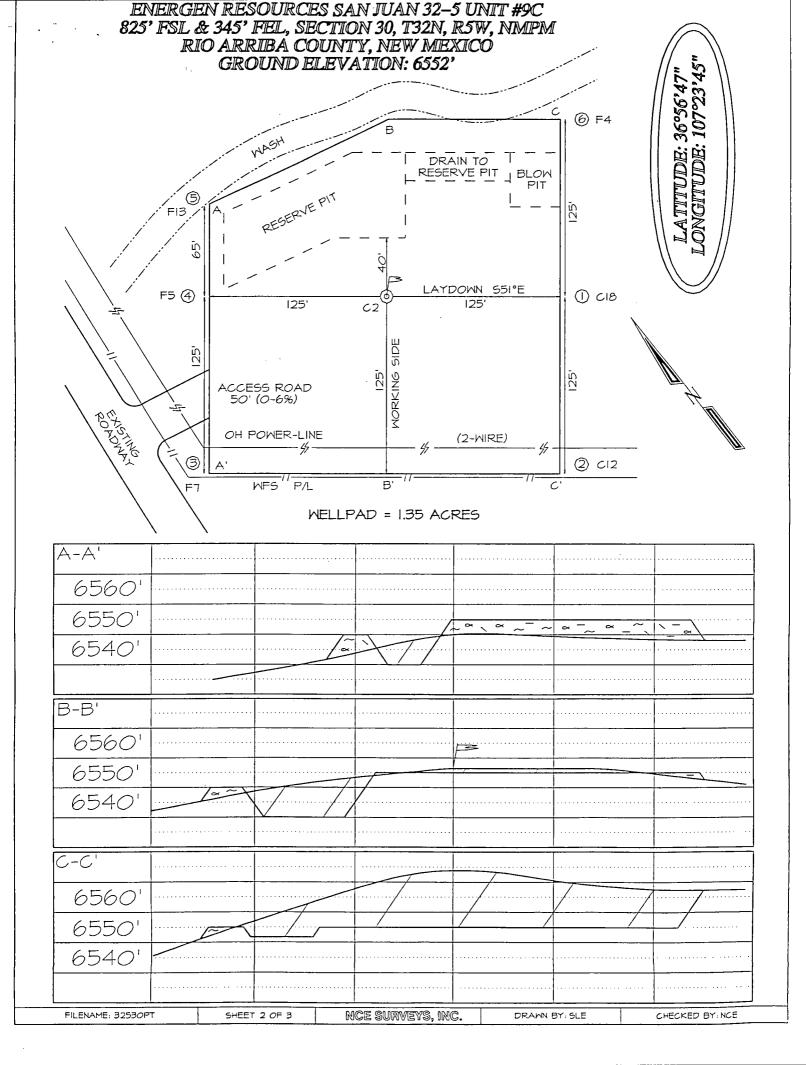
¹º Surface Location

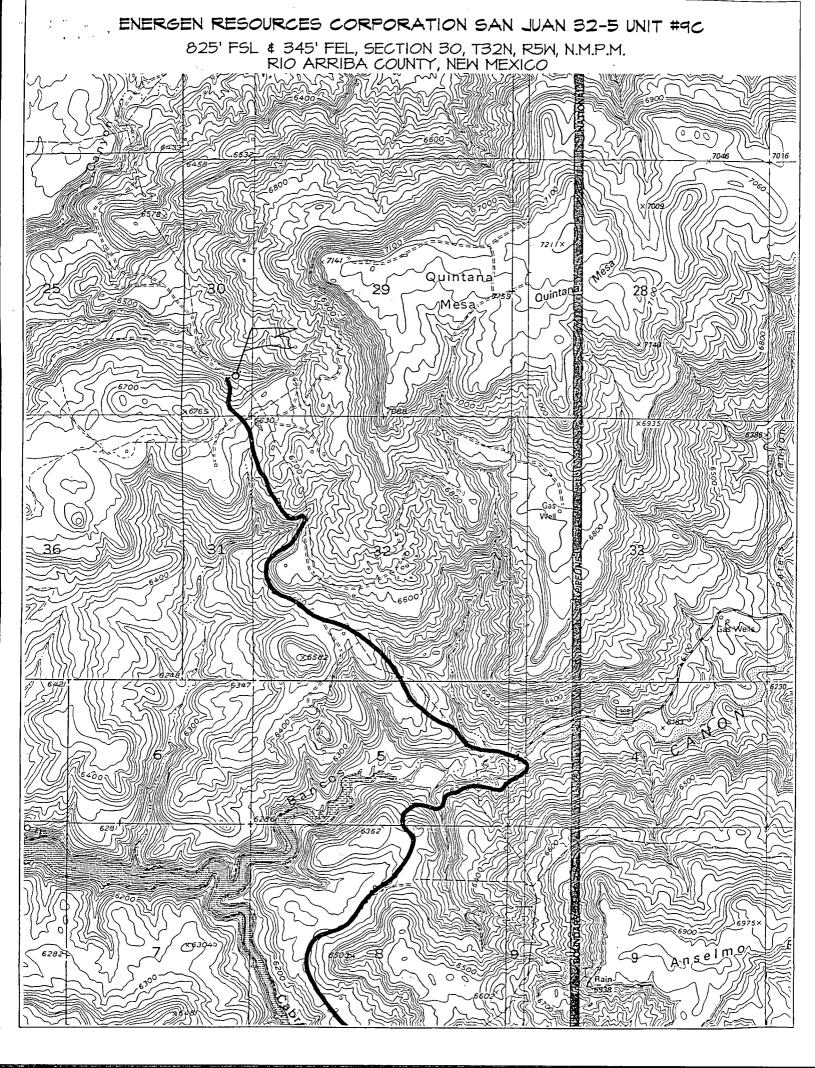
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	30	32N	5W		825	SOUTH	345	EAST	RIO ARRIBA
		11 E	ottom	Hole L	ocation I	f Different	From Surf	ace	-
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Oedicated Acres					<sup>13</sup> Joint or Infi	11 14 Consolidation Code	<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION









### Stogner, Michael

From:

Hayden, Steven

Sent:

Thursday, May 03, 2001 10:21 AM

To: Subject: Stogner, Michael Energen apps

#### Mike,

I concur with Energen's topographic reasons for a non-standard location for the SJ 30-4 #50 well.

I also concur with the SJ 32-5 #9C application. There are hardly any available areas in the section 30 part of this GPU.

Steve Hayden NM OCD District III 1000 Rio Brazos Rd. Aztec, NM 87410 <shayden@state.nm.us>
 (505) 334-6178 Ext 14
Fax: (505) 3346170

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1-2-01

Sacre

Energen's administrative explication for your review

Mi Ar

CMD: ONGARD 01/02/01 11:23:22

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQDA

API Well No : 30 39 25999 Eff Date : 12-07-1998 WC Status : A

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21996 SAN JUAN 32 5 UNIT

Well No : 009R GL Elevation: 6648

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 1 31 32N 05W FTG 1300 F N FTG 720 F E P

Lot Identifier:

Dedicated Acre: 342.36

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/2/2001 Time: 11:45:33 AM

CMD : ONGARD

OG6IWCM INQUIRE WELL COMPLETIONS

01/02/01 11:23:54 OGOMES -TODA

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21996 SAN JUAN 32 5 UNIT

Well No : 009B GL Elevation: 6355

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 3 31 32N 05W FTG 1805 F S FTG 710 F E P

Lot Identifier:

Dedicated Acre: 342.36

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/2/2001 Time: 11:46:07 AM

CMD :

01/02/01 11:21:46 OG6IWCM OGOMES -TOEC

ONGARD

INQUIRE WELL COMPLETIONS

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21996 SAN JUAN 32 5 UNIT

Well No : 009M GL Elevation: 6484

U/L Sec Township Range North/South East/West Prop/Act(P/A)

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B.H. Locn : 3 30 32N 05W FTG 2330 F S FTG 1048 F E Lot Identifier:

Dedicated Acre: Lease Type : U

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/2/2001 Time: 11:43:58 AM

CMD : ONGARD

01/02/01 11:22:39 OGOMES -TODA OG6IWCM INQUIRE WELL COMPLETIONS

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21996 SAN JUAN 32 5 UNIT

Well No : 009M GL Elevation: 6484

U/L Sec Township Range North/South East/West Prop/Act(P/A)

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B.H. Locn : 3 30 32N 05W FTG 2330 F S FTG 1048 F E

Lot Identifier:

Dedicated Acre: 348.82

Lease Type : U

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/2/2001 Time: 11:44:52 AM

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

01/02/01 11:23:06

OGOMES -TQDA

PAGE NO: 1

Sec : 31 Twp : 32N Rng : 05W Section Type : NORMAL

1 1 43.11 43.11 Federal owned | Federal owned U U Α Α 2 2 42.73 42.73 Federal owned Federal owned U U PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05

PF07 BKWD PF08 FWD

PF09 PRINT PF10 SDIV PF11

PF06 PF12

Date: 1/2/2001 Time: 11:45:18 AM

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

01/02/01 11:23:09

OGOMES -TQDA PAGE NO: 2

Sec : 31 Twp : 32N Rng : 05W Section Type : NORMAL

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PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV PF11	PF12

Date: 1/2/2001 Time: 11:45:23 AM

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

01/02/01 11:21:27

OGOMES -TQEC

PAGE NO: 1

Sec : 30 Twp : 32N Rng : 05W Section Type : NORMAL

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IIO/ BKWD	ELOO LWD	ELOS EKTINI	ELIO DDIA BLII	LT. T.

Date: 1/2/2001 Time: 11:43:41 AM

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

01/02/01 11:21:33

OGOMES -TQEC

PAGE NO: 2

Sec : 30 Twp : 32N Rng : 05W Section Type : NORMAL

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			Federal owned	Federal owned
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		···	4	4
			43.30	43.30
			Federal owned	Federal owned
			U	U
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV PF11	PF12

Date: 1/2/2001 Time: 11:43:45 AM