

DATE IN 7/31/08	SUSPENSE	ENGINEER W Jones	LOGGED IN 7/31/08	TYPE SWD	APP NO. PKUR0821355757
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eddie W Seay
 Print or Type Name

Eddie W Seay
 Signature

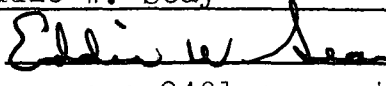
Agent
 Title

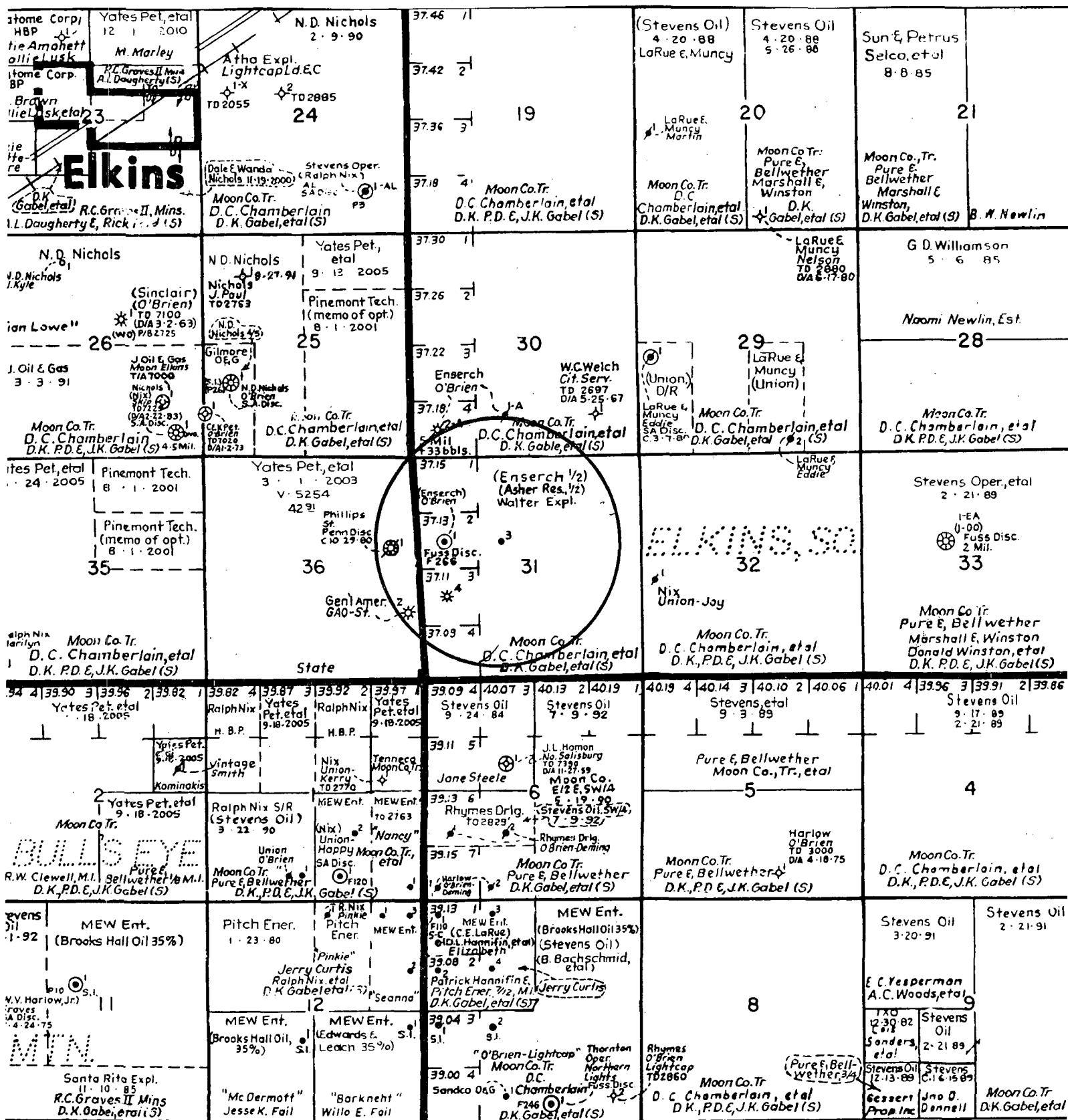
7/9/08
 Date

seay_04@leaco.net
 e-mail Address

Water Exploration
 J.G.O. Brown
 RECEIVED
 JUL 31 PM 2 41

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal Storage
Application qualifies for administrative approval? ☒ Yes No
- II. OPERATOR: Walter Exploration, Inc.
ADDRESS: 6116 Central Exp. #313 Dallas, TX 75206
CONTACT PARTY: Brian Walter brian@walterx.com PHONE: 214-369-4564
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Eddie W. Seay TITLE: Agent
SIGNATURE:  DATE: 7-9-08
E-MAIL ADDRESS: seay04@leaco.net
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____



ATTACHMENT TO APPLICATION C-108

Walter Exploration, Inc.
Unit F, Section 31, Tws. 7 S, Rng 29 E.
Chaves Co., NM

III. Well Data.

- A.
 - 1) See injection well data sheet and attached schematic.
 - 2) See injection well data sheet and attached schematic.
 - 3) 2 7/8" plastic coated tubing.
 - 4) Baker loc-set.
- B.
 - 1) Injection formation is the San Andres.
 - 2) Injection interval 2260' to 2700'.
 - 3) Well was originally a producer converted to a fusselman injector and will be plugged back.
 - 4) The next higher producing zone is the upper San Andres at 1898'.
 - 5) The next lower producing zone if the Glorieta at 3141'.

IV. No.

V. Map Attached.

VI. List of wells and data attached.

VII. Walter Exploration has sent C-103 to OCD to plug back this well to top of fish. Walter will either pull 5 1/2" casing or perforate through both the 5 1/2" and 9 5/8". This will depend on the top of cement behind the 5 1/2" casing, this will be determined during plug back operations. Walter will run a 2 7/8" plastic coated tubing and packer will be set at approximately 2150'.

- 1) Plan to inject approximately 1200 to 1300 bpd of produced water from Walters own operations.
- 2) Closed System.
- 3) Average injection pressure should be approximately 800# or whatever limit OCD allows.
- 4) Only produced water from Walters operations.
- 5) Waters from the Mississippian formation and Fusselman.

VIII. The proposed disposal formation is limestone and shale. The primary geologic name is the San Andres, found from 1898' to 2740'.

The fresh water formation in this area is the Ogallala which is found at a depth of 500' to 600' . An analysis of the only well found is attached.

- IX. Acid as needed.
- X. Previously Submitted to OCD.
- XI. Attached.
- XII. I, Eddie W. Seay, have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zones and any underground source of drinking water pertaining to this well.
- XIII. Attached.

WELL NAME & NUMBER: J. G. O'Brian # 3

WELL LOCATION: 1930/W 1830/W

FOOTAGE LOCATION

WELL CONSTRUCTION DATA
Surface Casing

[illegible]

POST OFFICE BOX 100000
DALLAS, TEXAS 75210-0000

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8 Lining Material: IPC
 Type of Packer: Baker Loc-Seal
 Packer Setting Depth: 2150
 Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? Producer then converted to a fusseelman injector
2. Name of the Injection Formation: San Andres
3. Name of Field or Pool (if applicable): Elkins South
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Perfs 6762-6784 + 6794-6797 + 6804-6810 Cement Retain 6802
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Upper San Andres 1898
Glorieta 3141

DISPOSAL WELL

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STAT	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
30-005-60907	J G O'BRIEN	3	WALTER EXPLORATION INC	6872	O	A	Chaves	P	F	31	7 S	29 E	1980 N	1830 W

Wells within 1/2 mile of the proposed disposal well.

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STAT	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W	Distance	< 1/2 mile
30-005-60755	GENERAL AWL STATE	1	YATES PETROLEUM CORP	7060	G	A	Chaves		H	36	7 S	28 E	2206 N	660 E	2500	1/2 mile
30-005-60675	J G O'BRIEN	1	WALTER EXPLORATION INC	6791	O	A	Chaves	P	E	31	7 S	29 E	1980 N	660 W	1170	1/2 mile
30-005-61361	J G O'BRIEN	4	WALTER EXPLORATION INC	6950	O	A	Chaves	P	L	31	7 S	29 E	2130 S	660 W	1654	1/2 mile

COMPLETION SCHEMATIC		APINUM: 30-005-60907	
FORM	DEPTH	OPERATOR: WALTER EXPLORATION INC	
13 3/8 @ 386' TOC 0' Yates 837 Queen 1443 San Andres 1898 9 5/8 @ 2741' TOC @ 0' Glorieta 3141 Tubb 4545 Abo 5288 Wolfcamp 5952 PENN 6428 Miss Lm 6746 Fusselman 6770 5 1/2 @ 6872' TOC @ 1928'	LEASENAME: J G O'BRIEN WELL NO. 3		SURF LOC: UL: F SEC: 31 TWN: 07S RNG: 29E 1980 FNL 1830 FWL BH LOC: UL: F SEC: 31 TWN: 07S RNG: 29E 1980 FNL 1830 FWL TD 6872 PBD 6824 KB DF GL 4009
	POOL ELKINS;FUSSELMAN, SOUTH PERFS 6804-6810 6794-6797 Open Hole		POOL PERFS
	POOL PERFS		POOL PERFS
	POOL PERFS		POOL PERFS
	POOL PERFS		POOL PERFS
	POOL PERFS		POOL PERFS
	POOL PERFS		POOL PERFS
	POOL PERFS		POOL PERFS
	POOL PERFS		POOL PERFS
	POOL PERFS		POOL PERFS

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	386	520 sxs	17 1/2	0' CIRC
INT1	9 5/8	2741	1750 sxs	12 1/4	0' CIRC
PROD.	5 1/2	6872	715 sxs **	8 3/4	1928' Calc

TOC Stage 2 @ 1928 Calc

2780 CBL

** DV Tool @ 3376' Stage 1 315 sxs CL H,

Stage 2 350 sxs 50:50 POZ CL C & 50 sxs CL H

DV Tool @ 3376'

TOP OF FISH

TOC Stage 1 @ 5330 Calc

PERFS 6762-6784

PERFS 6794-6797

CMNT RETAINER @ 6802

PERFS 6804-6810

TD 6872

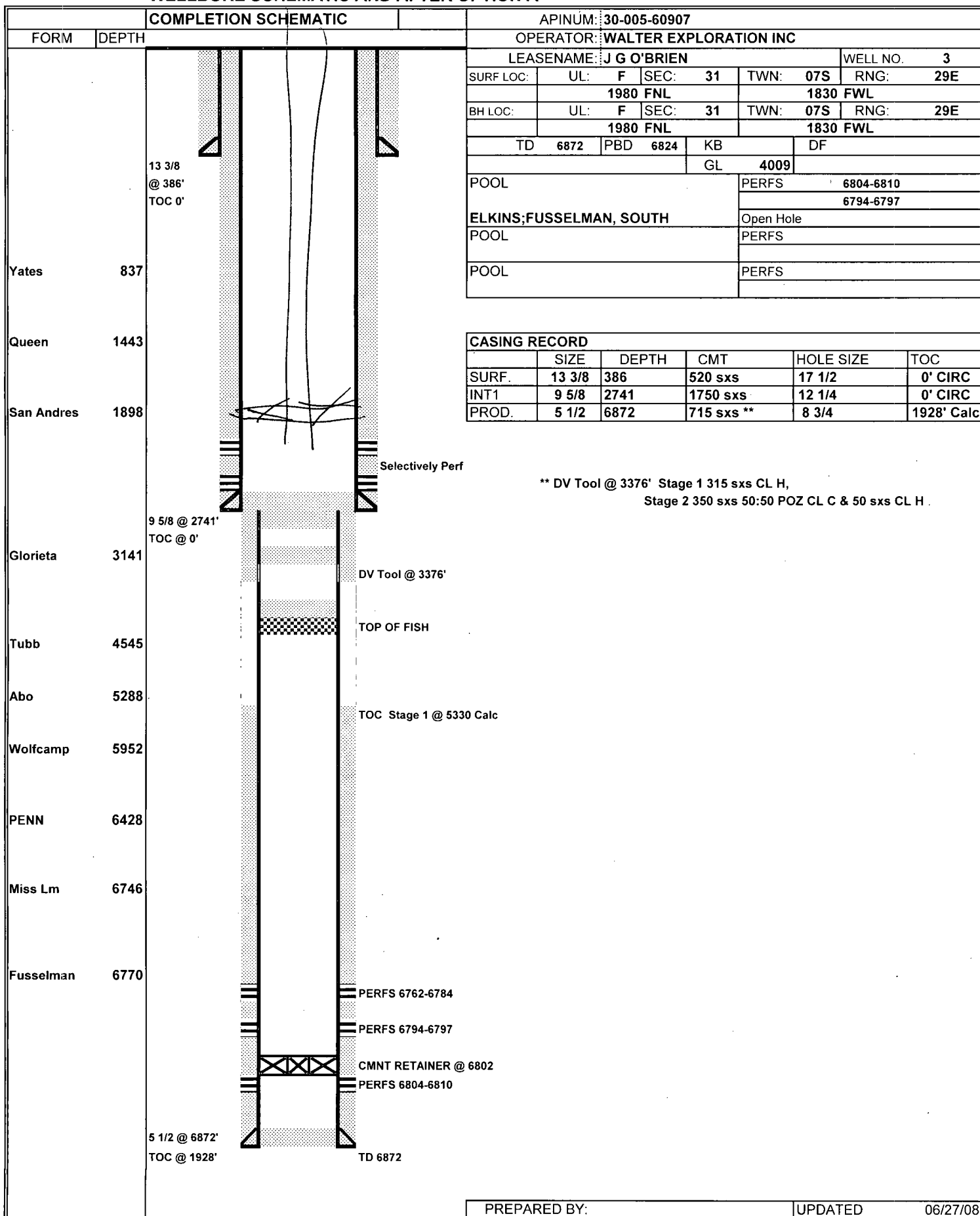
See SWD-317

PREPARED BY:

UPDATED

06/27/08

WELLBORE SCHEMATIC AND AFTER OPTION A

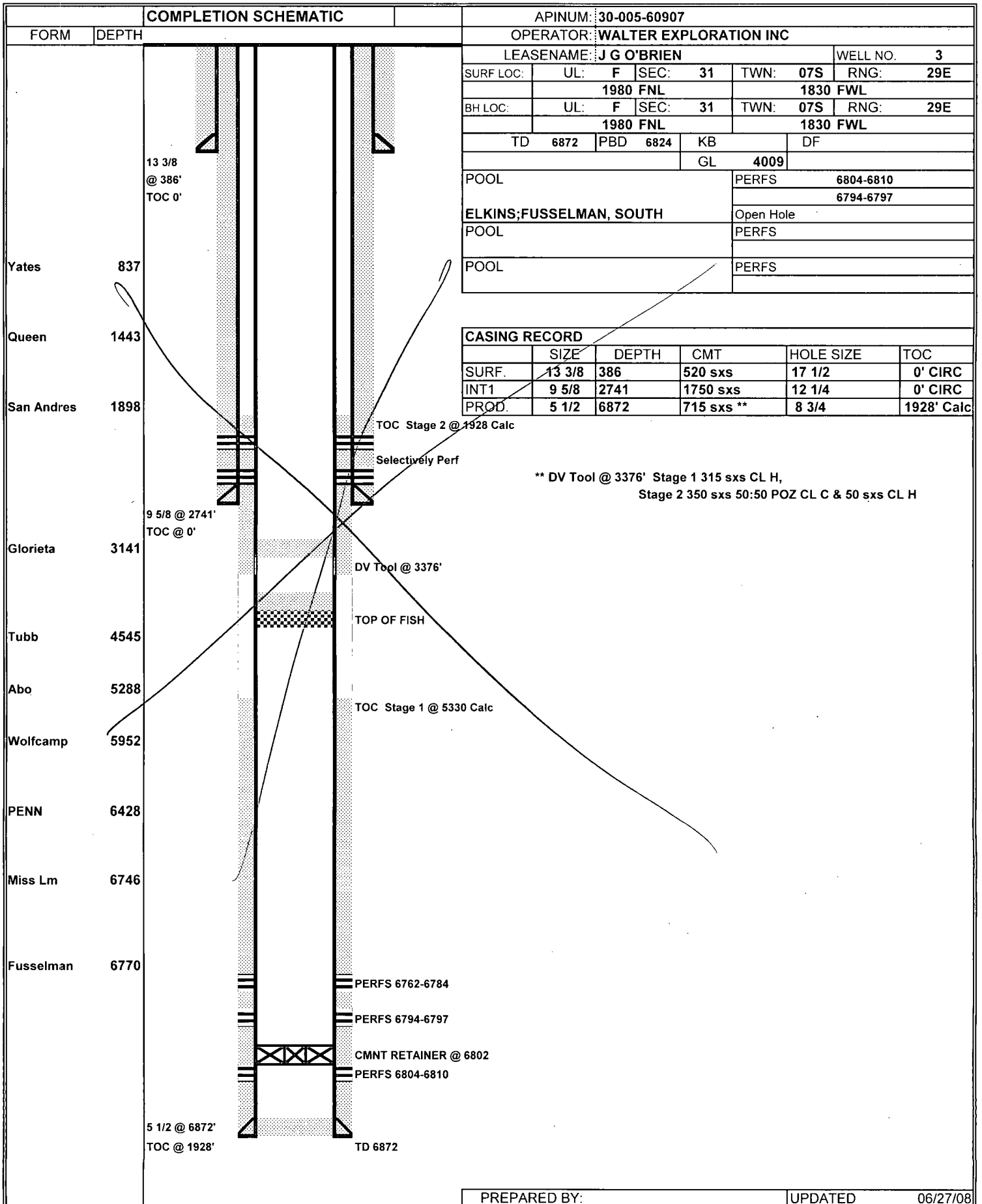


PREPARED BY:

UPDATED

06/27/08

WELLBORE SCHEMATIC AND AFTER OPTION B



PREPARED BY:

UPDATED

06/27/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-005-60755		
FORM	DEPTH	OPERATOR: YATES PETROLEUM CORP		
		LEASENAME: GENERAL AWL STATE		
		WELL NO. 1		
		SURF LOC:	UL: H SEC: 36 TWN: 07S RNG: 28E	
		2206 FNL 660 FEL		
		BH LOC:	UL: H SEC: 36 TWN: 07S RNG: 28E	
		2206 FNL 660 FEL		
		TD	7060 PBD 5950 KB DF	
		GL 4051		
		POOL		PERFS 6741-6745
		ELKINS;FUSSELMAN, SOUTH		Open Hole
POOL		PERFS 5320-5542		
PECOS SLOPE;ABO				
POOL		PERFS		

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	425	435 sxs	17 1/2	0' CIRC
INT1	9 5/8	2800	900 sxs	12 1/4	0' CIRC
PROD.	5 1/2	7052-3500	400 sxs	8 3/4	3500' Calc
PROD.	5 1/2	3500-0	850 sxs	8 3/4	3000' Calc

PREPARED BY:

UPDATED

06/27/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-005-60675					
FORM	DEPTH	OPERATOR: WALTER EXPLORATION INC					
		LEASENAME: J G O'BRIEN			WELL NO. 1		
		SURF LOC:	UL: E	SEC: 31	TWN: 07S		
			1980 FNL		RNG: 29E		
		BH LOC:	UL: E	SEC: 31	TWN: 07S		
			1980 FNL		RNG: 29E		
		TD	7060	PBD	6740		
				KB	DF		
				GL	4051		
		POOL			PERFS 6741-6745		
		ELKINS;FUSSELMAN, SOUTH			Open Hole		
		POOL			PERFS		
		POOL			PERFS		
		POOL			PERFS		
		Casing Record					
			SIZE	DEPTH	CMT	HOLE SIZE	TOC
		SURF.	13 3/8	411	450 sxs	17 1/2	0' CIRC
		INT1	9 5/8	2792	1000 sxs	12 1/4	0' CIRC
		PROD.	5 1/2	6791	500 sxs	8 3/4	4300' Calc

FORMATION	DEPTH	Casing Size	Depth	CMT	Hole Size	TOC
Yates	734	13 3/8	@ 425'	TOC 0'		
Queen	1443					
San Andres	1900					
Glorieta	3006	9 5/8	@ 2800'	TOC @ 0'		
Tubb	4460			TOC @ 4300		
Abo	5214					
Wolfcamp	5975					
PENN	6386					
Miss Lm						
Fusselman	6700			PERFS 6741-6745		
		5 1/2	@ 7052'	TOC @ 1928'		
				TD 6872		

PREPARED BY:

UPDATED

06/27/08

COMPLETION SCHEMATIC

OPERATOR: WALTER EXPLORATION INC

WELL NO.	4
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BH LOC:	UL: L	SEC: 31	TWN: 07S	RNG: 29E
	2130 FSL		660 FWL	

POOL	PERFS	6761-6768
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POOL	PERFS
------	-------

POOL	PERFS

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	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	350	240 sxs	17 1/2	0' CIRC
INT1	9 5/8	2785	1170 sxs	12 1/4	0' CIRC
PROD.	5 1/2	6949	675 sxs	8 3/4	3000' Calc

9 5/8 @ 2800'
TOC @ 0'

TOC @ 3000

5 1/2 @ 7052'
TOC @ 1928'

TD 6872

■ **PERFS 6761-6768**

CIBP @ 6850 CAP W/ 35'

PERFS 6878-6884

Produced Water

<u>POOL</u>	<u>CHLORIDES</u>
Dean Permo Pennsylvanian	44,730
Dean Devonian	19,525
Denton Wolfcamp	37,275
Denton Devonian	37,062
South Denton Wolfcamp	54,315
South Denton Devonian	34,080
Medicine Rock Devonian	39,760
Little Lucky Lake Devonian	23,288
Wantz Abo	132,770
Crosby Devonian	58,220
Scarborough Yates Seven Rivers	3,443 (Reef)
Teague Simpson	114,665
Teague Ellenburger	120,345
Rhodes Yates Seven Rivers	144,485
House San Andres	93,365
House Drinkard	49,700
South Leonard Queen	115,375
Elliott Abo	55,380
Scharb Bone Springs	30,601
EK Queen	41,890
East EK Queen	179,630
Maljamar Grayburg San Andres	46,079
Maljamar Paddock	115,375
Maljamar Devonian	25,418
Salt Lake Yates	6,781 (Reef)
Teas Yates Seven Rivers	22,152 (Reef?)



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (575) 392-6949

Receiving Date: 07/01/08
Reporting Date: 07/02/08
Project Number: NOT GIVEN
Project Name: WALTER EXP SWD
Project Location: SECT. 31 TWS. 7 RNG. 29 CHAVES CO.

Sampling Date: 06/30/08
Sample Type: GROUNDWATER
Sample Condition: INTACT
Sample Received By: KS
Analyzed By: HM/KS

LAB NUMBE SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (uS/cm)	T-Alkalinity (mgCaCO ₃ /L)
ANALYSIS DATE:	07/01/08	07/01/08	07/01/08	07/01/08	07/01/08	07/01/08
H15089-1 WW #1	28	69	16	3.22	557	156
Quality Control	NR	52.1	51.0	1.95	1,406	NR
True Value QC	NR	50.0	50.0	2.00	1,413	NR
% Recovery	NR	104	102	97.7	99.5	NR
Relative Percent Difference	NR	< 0.1	< 0.1	2.5	0.8	NR

METHODS:	SM3500-Ca-D	3500-Mg E	8049	120.1	310.1
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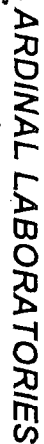
	Cl (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
ANALYSIS DATE:	07/01/08	07/01/08	07/01/08	07/01/08	07/01/08	07/01/08
H15089-1 WW #1	48	76.4	0	190	7.41	433
Quality Control	510	41.8	NR	1010	7.02	NR
True Value QC	500	40.0	NR	1000	7.00	NR
% Recovery	102	105	NR	101	100	NR
Relative Percent Difference	2.0	0.6	NR	2.5	0.4	NR

METHODS:	SM4500-Cl-B	375.4	310.1	310.1	150.1	160.1
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Buster Seay
Chemist

07/02/08
Date

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In addition, Cardinal shall be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page ____ of ____

[illegible]

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

[illegible]

LEASE OWNER AND OFFSETS

LANDOWNER

Ventana Springs Ranch LLC
c/o Financial American Corp.
20865 N. 90th Place, Ste. 200
Scottsdale, AZ 85255

OFFSET OPERATORS

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

WALTER EXPLORATION

July 9, 2008

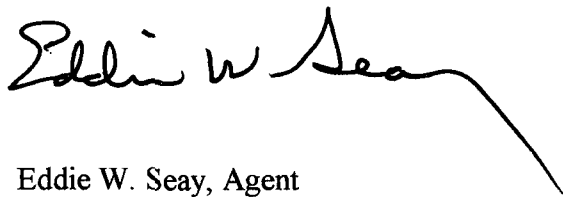
RE: J. G. O'Brian
Unit F, Section 31, Tws. 7 S., Rng. 29 E.
API 30-005-60907

Dear Sir:

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject into the above captioned well.

Any questions about the permit can be directed to Eddie W. Seay, (575)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

A handwritten signature in black ink that reads "Eddie W. Seay". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

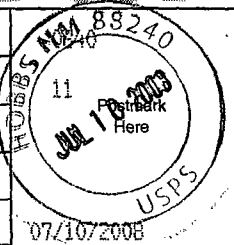
7007 2560 0000 4575 3179

U.S. Postal Service [™]	
CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
SCOTTSDALE, AZ 85255	
Postage	\$ 1.34
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$6.24
Ventana Springs Ranch LLC c/o Financial American Corp. 20865 N. 90th Place, Ste. 200 Scottsdale, AZ 85255	
PS Form 3800, August 2003 See Reverse for Instructions	



7007 2560 0000 4575 3186

U.S. Postal Service [™]	
CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
ARTESIA, NM 88210	
Postage	\$ 1.34
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$6.24
Yates Petroleum 105 S. Fourth St. Artesia, NM 88210	
PS Form 3800, August 2003 See Reverse for Instructions	



LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Walter Exploration Inc., 6116 Central Exp. #313, Dallas, Texas 75206, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the J.G. O'Brian #3, located in Unit F, Section 31, Township 7 South, Range 29 East, Chavez Co., NM. The injection formation is the San Andres from 2260' to 2700' below surface. Expected maximum injection rate is 1500 bpd., and the expected maximum injection pressure is 800 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

AFFIDAVIT OF PUBLICATION
STATE OF NEW MEXICO

I, Janice Bounds
Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

one time

beginning with the issue dated

July 11th 2008

and ending with the issue dated

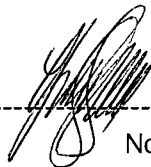
July 11th 2008

Janice Bounds

Clerk

Sworn and subscribed to before me

this 14th day of July, 2008



Notary Public

My Commission expires

June 13, 2010

(SEAL)

Publish July 11, 2008

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Walter Exploration Inc., 6116 Central Exp. #313, Dallas Texas 75206, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the J.G. O'Brian #3, located in Unit F, Section 31, Township 7 South Range 29 East, Chaves Co., NM. The injection formation is the San Andres from 2260' to 2700' below surface. Expected maximum injection rate is 1500 bpd., and the expected maximum injection pressure is 800 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575) 392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505) 476-340, 1220 South Saint Francis Drive, Santa Fe, NM 87504, with fifteen (15) days.

INJECTION WELL DATA SHEET

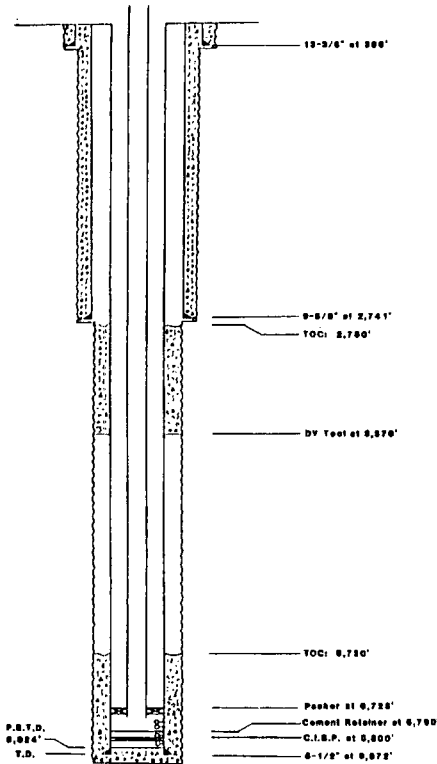
EP Operating Company
OPERATOR

J. G. O'Brien
LEASE

3	1980' FNL & 1830' FWL	F	31	7-S	29-E
WELL NO.	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

Schematic

Tubular Data



Surface Casing 386 feet
Size 13-3/8 " Cemented with 520 sx.
TOC surface feet determined by circulated 125 sx.
Hole size 17-1/2"

Intermediate Casing 2,741 feet
Size 9-5/8 " Cemented with 1750 sx.
TOC surface feet determined by circ. 668 sx.
Hole size 12-1/4"

Long String 6,872 feet
1st stage: 315
Size 5-1/2 " Cemented with 2nd: 400 sx.
1st stage: 5730
TOC 2nd stage: 2780 feet determined by cement bond log
Hole size 8-3/4"

Total Depth 6,872'

Injection interval
6,762 feet to 6,784 feet
(perforated ~~07/0000/0010~~, indicate which)

Tubing size 2-3/8" lined with plastic set in a
(material)
Baker Model R 5-1/2" packer at 6,725 feet
(brand and model)
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Fusselman
- Name of Field or Pool (if applicable) South Elkins Fusselman (oil) pool
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Development:
producing oilwell.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
6804 to 6810 feet; 6820 feet. CIBP at 6800 feet.
6794 to 6797 feet - cement retainer at 6790 and squeezed w/43 sx.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Chaves Undes. Pennsylvanian (Gas) pool. Uphole 30 feet
Bull's Eye San Andres. Uphole 3650 feet

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 682-4521

RESULT OF WATER ANALYSES

TO: Mr. Horace Burnett
P.O. Box 4815, Midland, Texas

LABORATORY NO. 781155 RECEIVED
SAMPLE RECEIVED 7-15-81
RESULTS REPORTED 7-20-81

JUL 21 1981

COMPANY Enscher Exploration, Inc. LEASE J. G. O'Brien
FIELD OR POOL Wildcat MIDLAND PRODUCTION
SECTION BLOCK SURVEY COUNTY Chaves STATE New Mexico
SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Recovered water - taken from J. G. O'Brien #3. 7-11-81

NO. 2

NO. 3

NO. 4

REMARKS: Fusselman

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0505			
pH When Sampled				
pH When Received	6.8			
Bicarbonate as HCO ₃	647			
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	10,800			
Calcium as Ca	3,000			
Magnesium as Mg	802			
Sodium and/or Potassium	21,504			
Sulfate as SO ₄	1,868			
Chloride as Cl	39,060			
Iron as Fe	10.5			
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	66,881			
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen, Winkler				
Hydrogen Sulfide	0.0			
Resistivity, ohms/m at 77° F.	0.124			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The above results show no significant change in the water from this well since the sample taken 6-27-81 and reported on analysis #681331.

Form No. 3

By

Waylan C. Martin, M. A.

No freshwater wells are known to exist within a one mile radius of the proposed injection well. Surface owner currently trucks in freshwater for this property, when needed

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

MAY 18 1981

SUNDREY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSED TO BE DRILLED OR TO BE DRILLED OR PLUGGED TO A DEEPER WELL. (SEE RULE 1105 FOR SUCH PROPOSES.)		50. Indicate Type of Lease State ☐ Fee ☒
5. Name Oil & Gas Lease No.		
7. Unit Reference Name		
8. Name of Lease Owner J. G. O'Brien		
9. Well No. 3		
10. Field and Pool, or Well Unit South Elkins Fusselman		
11. Elevation (Show whether DF, RT, GR, etc.) 4009.4' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ IMPROVING ABANDON ☐ ALL OR PART, CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	PERFORM REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☒ CASING TEST AND CEMENT JOB ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
---	---	--	--

Describe Proposed or Completed Operations (If merely state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Spudded 17-1/2" hole on May 2, 1981 and drilled to 405'. Ran and cemented 13-3/8", 48#, K-55 casing at 386' with 400 sacks Class "C" + 2% CaCl₂. Circulated 120 sacks to surface. Waited on cement 22 hours. Drilled 12-1/4" hole to 2750'. Ran and cemented 9-5/8", 36#, K-55 casing at 2741' with 1550 sacks "Lite" + 15# salt/sack + 3# gilsonite/sack + 1/4# celloseal/sack followed by 200 sacks Class "C" + 2% CaCl₂. Circulated 668 sacks to surface. Floats held okay. Waited on cement 23 hours. Nipple up BOP and test to 1000 psi. Presently drilling at 3030'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By C. H. Peoples Regional Drilling Manager Date May 14, 1981

By Mike Williams OIL AND GAS INSPECTOR

MAY 19 1981

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

SURVEY WITH REPORTS ON WELLS

DO NOT USE THIS FORM FOR THE PURPOSES OF A WELL LOG. IT IS A DIFFERENT REPORT. USE STATE FORM FOR WELL LOGS. IT IS A DIFFERENT REPORT.

ON WELL ☒ CAN WELL ☐ OTHER ☐

NAME OF OPERATOR

Enserch Exploration, Inc.

ADDRESS OF OPERATOR

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

ADDRESS OF WELL

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1830 FEET FROM

THE West LINE, SECTION 31 TOWNSHIP 7-S RANGE 29-E NEARBY

15. Elevation (SL, or either TD, RT, GR, etc.)

4009.4' GR

10. Indicate Type of Lease	State ☐ Fee ☒
11. Name of Lease Holder	J. G. O'Brien
12. Well No.	3
13. Field and Foot, or Well	South Elkins Fusselman
14. County	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FOR REMEDIAL WORK ☐	PLUG AND ABANDON ☐
PROBABLY ABANDON ☐	CHANGE PLANS ☐
FOR ALT. CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐	ALTERING CASING ☐
COMPLETED DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

1. This form is to be completed by the operator (operator must state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE FORM C-101.

Drilled 8-3/4" hole to 6872'. Ran DLL/SFL from 7871' to 2650', CNL/FDC from 7871' to 5250' and from 3150' to 2700'. Ran and cemented 5-1/2", 15.5#, K-55 casing at 6872' in two stages. First stage contained 315 sacks Class "H" + 0.6% Halad 22 + 1/4# celloseal/sack + 0.75% CFR-2 + 6# salt/sack mixed at 16.4 ppg. Opened DV tool at 3376' and pumped second stage consisting of 350 sacks 50/50 Pozmix and Class C salt saturated mixed at 14.5 ppg and 50 sacks Class H salt saturated mixed at 16.4 ppg. Had complete returns throughout. Bumped plug and closed DV tool at 8:15 PM 6-3-81. DV tool held okay. WOC and set casing slips. Released Rig at 4:00 PM 6-4-81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

C. H. Peoples
C. H. Peoples

Regional Drilling Manager

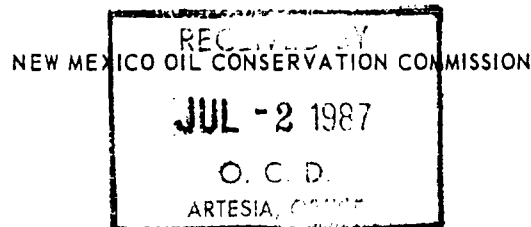
July 22, 1981

W. A. Gessert
W. A. Gessert

SUPERVISOR DISTRICT

JUL 29 1981

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OPERATOR	1



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator EP Operating Company	8. Farm or Lease Name J. G. O'Brien
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	9. Well No. 3
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1830 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 7S RANGE 29E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4009.4' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Convert to SWD Well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from June 21-29, 1987:

Ran 2-3/8" 4.70# J-55 EUE interior plastic coated tubing and Baker Model "R" 5-1/2" x 2-3/8" nickel plated packer. Set packer at 6723'. Tested packer to 750#, held O.K. Circulated hole with 150 barrels 2% KCL with packer fluid. Installed surface equipment. Started disposing of salt water through Fusselman perforations 6762'-84' at 850 psi at 1/4 BPM.

Post ID-3
7-18-87
chg from oil
well to SWD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. D. Rec TITLE Production Superintendent DATE 6/30/87

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 17 1987

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
* District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

Month - Year
FEB 1 2007
OCD - ARTESIA, NM

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-60907-00-00

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
011602

7. Lease Name or Unit Agreement Name
J.G. O'Brien

8. Well Number
3

9. OGRID Number
24581

10. Pool name or Wildcat
South Elkins Fusselman

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Salt water disposal well

2. Name of Operator
Walter Exploration

3. Address of Operator
6116 N. Central Exp. #313, Dallas TX 75206

4. Well Location
Unit Letter F : 198 feet from the North line and 183 feet from the West line
Section 31 Township 7S Range 29E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4007.4 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Fix Tubing Leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/07
Pulled old 2 3/8" 4.7# J-55 EUE tubing interior plastic coated tubing. Replace 3276' of 2 3/8" tubing. Packer set @ 6723'. Tested packer to 550#. Held OK. Change out tubing valve & repair wellhead. Pump into Fusselman perforations 6742-84' @ 450 psi @ 1 BPM.

Original chart on file.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____

TITLE Vice President

DATE 2-6-07

Type or print name
For State Use Only

E-mail address: _____

Telephone No. 214-369-4564

APPROVED BY: _____
Conditions of Approval (if any): _____

Accepted for record
NMOCD

DATE _____

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-60907
5. Indicate Type of Lease STATE ☐ FEE ☒ XX
6. State Oil & Gas Lease No. 011602
7. Lease Name or Unit Agreement Name J. G. O'Brien
8. Well Number #3
9. OGRID Number
10. Pool name or Wildcat S. Elkins Fusselman

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Lease Saltwater Disposal Well	
2. Name of Operator Walter Exploration Inc.	
3. Address of Operator 6116 N Central Exp #313 Dallas TX 75206	
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>N</u> line and <u>1830</u> feet from the <u>W</u> line Section <u>31</u> Township <u>7S</u> Range <u>29E</u> NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4009.4 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-05-08 Tested well would not pass Bradenhead test scheduled for 3-15-08

3-12-08 RU Viva Well Service

3-13-08 Ran Sinker bar to 3400' hit blockage POOH w/3580' tbg and overshot. TIH w/4 3/4 shoe, 6 jts washpipe 4 -3 1/2" DC. Total BHA 314 60 Can swallow 193.05 ND & made 2 connections (about 60') in 2 1/2 hrs

3-14-08 TIH 2 jts (pulled 3/13/08). PU 4 jts (1 at a time). Drilling to 3500' West wind hit @ 11 30 MST. Gusts 40-50mph & forecast for 70mph SD Pulled above fish. SD for weekend.

3-17-08 POOH washpipe, etc TIH washpipe, outside cutter, etc. Got over fish, sat down before we got to bottom (60'-75'). Went thru procedure to make cut. No indication of cut & POOH Recovered parts of 4 jts (112 98') only 1 jt unscrewed & other twisted off. Outside cutter damaged. 1 knife broke Catcher fingers packed w/iron sulfide & scale Sent in for repair. TIH WP, shoe, 3000+. SION

3-18-08 TIH to fish RU stripper - Reverse Rig, etc. Wash 2 jts to fish Circulate to 3580+ POOH. TIH w/cutter to 3588+ - clean Make cut @ 3580+. POOH 15 stands. Everything looked normal. SION.

3-19-08 POOH remainder of pipe, DC, washpipe cutter & cutoff 191' 2 3/8". Looking better. TIH washpipe, etc. got over cutoff easily and washing easy Rotated and washed to 3776' & slowed down washing Little move torque. Made 2' more, circulate clean - POOH Bottom may be beveled on outside edge

3-20-08 TIH Overshot & 2 3/8" tubing Latch on @ 3580'. Work to 15k over weight 30-40 min Rotary WL showed up. RU. TIH w/Freepoint tool to 4899' (TD) Found Freepoint @ 3860' Stuck 100% @ 3871', @3900', @4000', @4100'. RD Rotary. PU swivel. Pump 35-40 bbls 350-400psi @ 3-3 1/2 bpm w/BOP closed. Very little returns. Release overshot - POOH - LD DC & wash pipe. TIH 114 jts & fishing tool w/pack off. Pull 25k. ND BOP NU Tree (3580") fish. SION

3-25-08 Acidize w 1000gal 15% PIP 500psi @ 1BPM Cirl tbg/csg annulus (not surface csg). Displace down tbg w/ 70 bbls 2%KCL and down tbg/csg annulus w/30 bbls Definite leak. SIP zero

Will Evaluate Situation and will either File for P&A or File for ReCompletion to San Andres zone

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Engineer DATE 5-20-08

Type or print name J. Brian Walter

E-mail address: brian@walterx.com

Telephone No. 214 369 4564

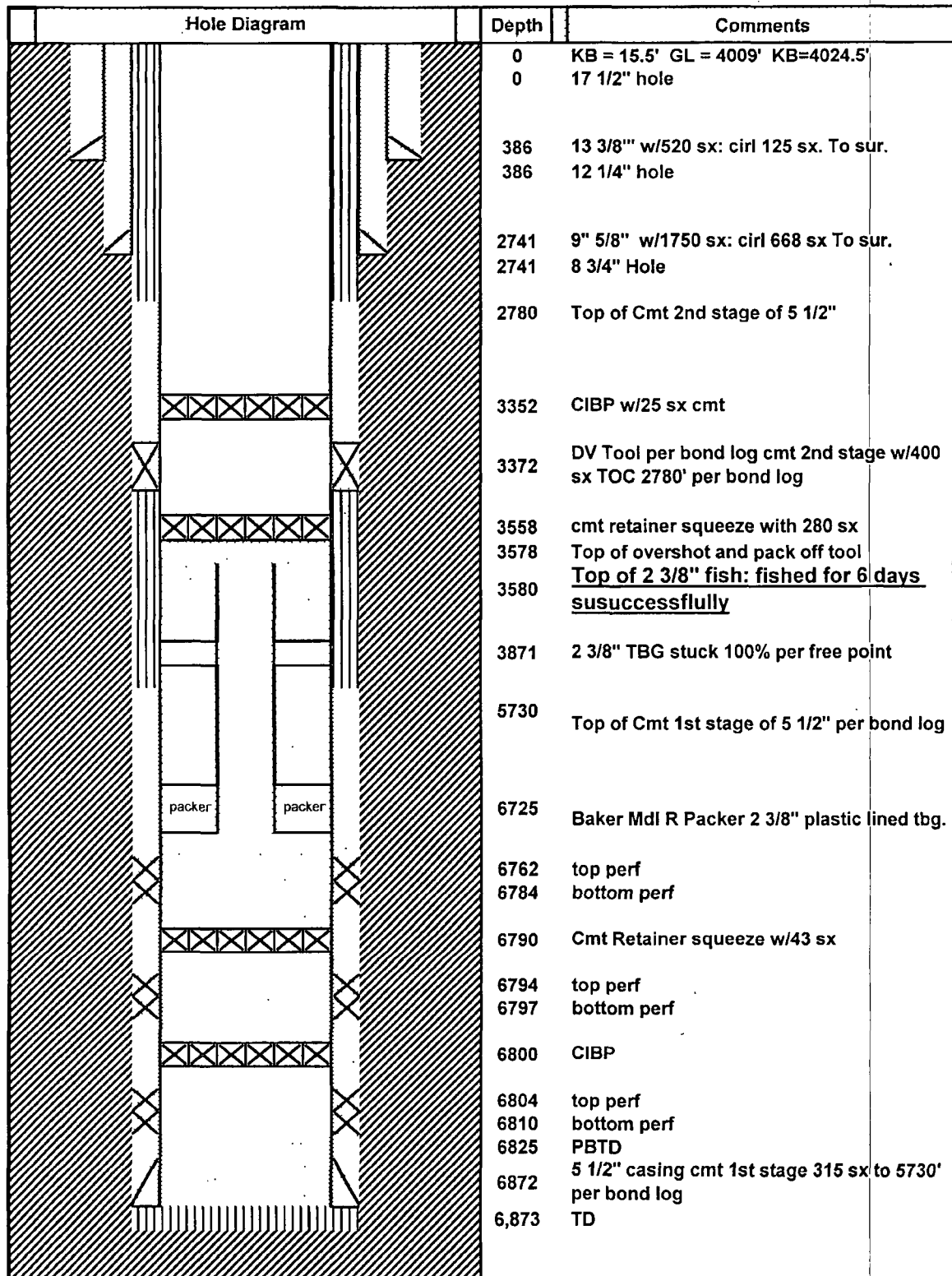
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Accepted for record - NMOCD

J. G. O'Brien #3
 1980' FNL 1830' FWL Unit F Sec 31 T 7-S R 29-E
 Proposed Wellbore Diagram for plug-back of well by cementing fish in place
 Not to Scale



= Cement
 = Formation
 = Mud

Injection Permit Checklist (7/8/08)

Case _____ R- SWD 317A WFX _____ PMX _____ IPI _____ Permit Date 10/18/08 UIC Qtr _____

Wells _____ Well Name: J.G. O'BRYEN #3

API Num: (30-) 005-60907 Spud Date: 5/2/81 New/Old: 0 (UIC primacy March 7, 1982)

Footages 1,930 FNL / 1,830 FWL Unit F Sec 31 Tsp 7S Rge 29E County Chavez

Operator: Walter EXPLORATION, INC. Contact: BRIAN WALTER

OGRID 24581 RULE 40 Compliance (Wells) 1/3 OK (Finan Assur) OK

Operator Address: 6115 Central EXP. #313, Dallas TX 75206

Current Status of Well: TA

Planned Work to Well: Pull 5 1/2" recom to SA (SWD) Planned Tubing Size/Depth: 2 7/8 @ 2150'

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing ☒ Surface	<u>17 1/2 13 3/8</u>	<u>386</u>	<u>520</u>	<u>CIRC</u>
Existing ☒ Intermediate	<u>12 1/4 9 5/8</u>	<u>274</u>	<u>1750</u>	<u>CIRC</u>
Existing ☒ Long String	<u>8 3/4 5 1/2</u>	<u>6872</u>	<u>715</u>	<u>1750 @ 2780 @</u>

DV Tool 3376' Liner _____ Open Hole _____ Total Depth 6872 PBTD _____

Well File Reviewed ☒

Diagrams: Before Conversion ☒ After Conversion ☒ Elogs in Imaging File: ☒

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)			
Above (Name and Top)	<u>1898</u>	<u>UPPER SA</u>	
Injection.....			
Interval TOP:	<u>2260</u>	<u>SA</u>	
Injection.....			
Interval BOTTOM:	<u>2700</u>	<u>SA</u>	
Below (Name and Top)	<u>3141</u>	<u>GLARIELA</u>	

non-commercial
W. Fussler inj.

452 PSI Max. WHIP

NO Open Hole (Y/N)

NO Deviated Hole?

Sensitive Areas: Capitan Reef Cliff House Salt Depths

Potash Area (R-111-R) Potash Lessee Noticed?

Fresh Water: Depths: 500'-600' Wells (Y/N) Yes Analysis Included (Y/N): ☒ Affirmative Statement ☒

Salt Water: Injection Water Types: MISSED / Fussler Analysis? ☒

Injection Interval.....Water Analysis: ? Hydrocarbon Potential: ?

Notice: Newspaper (Y/N) ☒ Surface Owner Walter Spring Ranch Mineral Owner(s) _____

RULE 701B(2) Affected Parties: Walter

Area of Review: Adequate Map (Y/N) ☒ and Well List (Y/N) ☒

Active Wells 3 Num Repairs 0 Producing in Injection Interval in AOR NO

P&A Wells 0 Num Repairs 0 All Wellbore Diagrams Included? ☒

Questions to be Answered:

remove 5 1/2" above 2780' & set PLUG over STUB
Set water sample from SA.

Required Work on This Well: _____ Request Sent _____ Reply: _____

AOR Repairs Needed: _____ Request Sent _____ Reply: _____

Request Sent _____ Reply: _____