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Application A [NSL- [D	Acronyms: Non-Standa HC-Downho [PC-Pool [W	rd Location] [NSP-Non- ble Commingling] [CTI	CESSING AT THE DIVISION -Standard Proration I B-Lease Comminglin Off-Lease Storage] on] [PMX-Pressure osal] [IPI-Injection	I LEVEL IN SANTA I Unit (SD-Simu g) [PLC-Pool [OLM-Off-Leas Maintenance I Pressure Incr	E Itaneous Dedicatio /Lease Comminglin se Measurement] Expansion] ease]	n] 9]
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		ne Only for [B] or [C] Commingling - Storage - I DHC [] CTB [OLS 🗌	OLM	22 AM
	[C] J1 [njection - Disposal - Pres] WFX [] PMX [ry] PPR	10 05
	[D] C	Other: Specify				
[2] NOT.		N REQUIRED TO: - Cł ☑ Working, Royalty or				ent out)
	[B] [Offset Operators, Lea	aseholders or Surface	Owner		۰.
	[C] [Application is One W	/hich Requires Publis	hed Legal Noti	ce	
	[D] [Notification and/or C U.S. Bureau of Land Managemer	oncurrent Approval b nt - Commissioner of Public Land	y BLM or SLO s, State Land Office	•	
	[E]	For all of the above, I	Proof of Notification of	or Publication is	s Attached, and/or,	
	[F]] Waivers are Attached	l			
		RATE AND COMPLE' ON INDICATED ABO		N REQUIRED	TO PROCESS TI	не туре
[4] CER 1	FIFICATIO	DN: I hereby certify that	the information subm	itted with this a	pplication for admin	nistrative

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula Hale		St. Reg	. Sp 9-22-08	
Print or Type Name	Signature	Title	Date	_

phale@rangeresources.com e-mail Address

KECEIVED



September 17, 200000 SEP 18 AM 10 16

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Sante Fe, New Mexico 87505

Re: Surface & Pool Commingling Application Federal Lease NM89872 (OCD 301548), Wells #1, #2 and #1-17 #3 Lea County, New Mexico

Gentlemen:

Enclosed is Range Operating New Mexico Inc.'s application to Surface and Pool commingle the subject leases. Included in this application are:

- a) Form C-107-B
- b) Statement of Notification to all Interest Owners
- c) Interest Owner List
- d) Exhibit 1 List of leases involved with descriptions and pools
- e) Exhibit 2 & 3 Plats showing locations of wells
- f) Exhibit 4 & 5 Schematic diagrams and descriptions
- g) Exhibit 6 Volume Contribution Per Well
- h) Copy of Bureau of Land Management Form 3160-5

Should you have any questions or need further information please contact the undersigned.

Sincerely,

lut

Paula Hale Sr. Reg. Sp.

phale@rangeresource.com Enclosure(s)

CC: New Mexico Oil Conservation Division 1625 N. French Dr. Hobbs, New Mexico 88240

Range Resources Corporation

<u>District 1</u> 1625 N. French Drive, Hobbs, NM 88240 District II		Form C-107-B I June 10, 2003							
1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	Tand Ave, Artesia, NM 88210 III OIL CONSERVATION DIVISION Brazos Road, Aztec, NM 87410 1220 S. St Francis Drive IV Series For New Marian 87505								
APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)									
OPERATOR NAME: Range Operating New Mexico, Inc.									
OPERATOR ADDRESS: 100 through	ckmorton St., Ste. 12	200, Fort Worth, TX	76102						
APPLICATION TYPE:									
Pool Commingling Lease Comminglin	g Pool and Lease Cor	nmingling Off-Lease	Storage and Measure	ement (Only if not Surface	e Commingled)				
	State 🛛 Feder								
Is this an Amendment to existing Order Have the Bureau of Land Management Yes No	? Yes No If (BLM) and State Land?	"Yes", please include t office (SLO) been not	the appropriate O tified in writing o	rder No f the proposed comm	ingling				
(A) POOL COMMINGLING Please attach sheets with the following information									
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
See Attachment	· · · · · · · · · · · · · · · · · · ·								
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 (2) Are any wells producing at top allowables? ⊠Yes □No (3) Has all interest owners been notified by certified mail of the proposed commingling? ⊠Yes □No. (4) Measurement type: ⊠Metering □ Other (Specify) (5) Will commingling decrease the value of production? □Yes ⊠No If "yes", describe why commingling should be approved 									
(B) LEASE COMMINGLING									
Please attach sheets with the following information (1) Pool Name and Code. (2) Is all production from same source of supply? Yes (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes (4) Measurement type: Other (Specify)									
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information									
(1) Complete Sections A and E.									
(D) OFF-LEASE STORAGE and MEASUREMENT									

 Please attached sheets with the following information

 Is all production from same source of supply?
 Yes
 No

Is all production from same source of supply?
 Include proof of notice to all interest owners.

2

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information						
(1) A schematic diagram of facility, including legal location.						
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Feder	al or State lands are involved.					
(3) Lease Names, Lease and Well Numbers, and API Numbers.						
	_					
I hereby certify that the information above is frue and complete to the best of my knowledge and belief.						
SIGNATURE Carl Plan TITLE: Sr. Reg. Sp.	DATE: <u>9-27-2008</u>					
TYPE OR PRINT NAME Paula Hale	TELEPHONE NO.: 817-869-4216					
E-MAIL ADDRESS:phale@rangeresources.com						

STATEMENT OF NOTIFICATION FEDERAL LEASE NM 89872/OCD 301548 SURFACE & POOL COMMINGLING

A copy of the BLM Form C 3610-5 and OCD Form C-107-B have been sent to all interest owners, as notice of Range Operating's application to surface commingle multiple pools.

rinderter

Deanna Poindexter Area Production Engineer Date: 9-17-2008

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Paula Hale Sr. Reg. Sp. Date: 9-17-2008

FEDERAL LEASE NM89872/301548 INTEREST OWNER LIST

Bureau of Land Management 1474 Rodeo Road Santa Fe, NM 87505

Donaldson Brown Royalty Trust P. O. Box 1183 Abingdon, MD 21009-1222

Dominion Reserves, Inc. P. O. Box 1248 Jane Lew, WV 26378

Hawkins ACQ Limited Partnership Frisco Energy LLC General Partner Attn: Butch Smith 2531 East 51st Street, Ste. 300 Tulsa, OK 74105

Range Operating New Mexico, Inc. 100 Throckmorton St., Ste. 1200 Fort Worth, TX 76102

EXHIBIT 1

Léase Name & Number/	API #	FEDERAL	OCD LEASE CODE #		Unit-Sec-Twn-Rng	Pool	OCD Pool #
Federal #1	30-025-26304	NM 89872	301548	2310' FSL & 2310' FWL	K-17-22S-37E	Eumont Yates SRQ	22800
Federal 1-17 #3	30-025-38550	NM 89872	301548	1650' FSL & 2310' FWL	K-17-22S-37E	Drinkard	19190
						Wantz; Abo	62700

				State	of Nev	v Mexico			
DISTRICT I 1825 N. FRENCH DR., HOBBS, MM 58240 Form C-102									
DISTRICT II ISOL V. GRAND AVENUE, ARTESIA, NK 66216 DIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Product of Appropriate District Of State Lease - 3 Co Pee Lease - 3 Co							ber 12, 2005 istrict Office - 4 Copies		
DISTRICT III Santa Fe, New Mexico 87505									
DISTRICT IV 1220 B. ST. PRANCIS DR., SANTA FB.	NW_87505	WELL LO	CATION	AND	ACREA	GE DEDICATIO	ON PLAT	□ AMENDE	D REPORT
API Number 30-025-38550			Pool Code		<u> </u>		Pool Name	99900.0754.e (<i>22298999 999 999 999 999 999 999 999</i> 990 990	
Property Code 301548					RAL 1-			Well Num 3	ber
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EXHIBIT 2

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NEW RESIGN OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

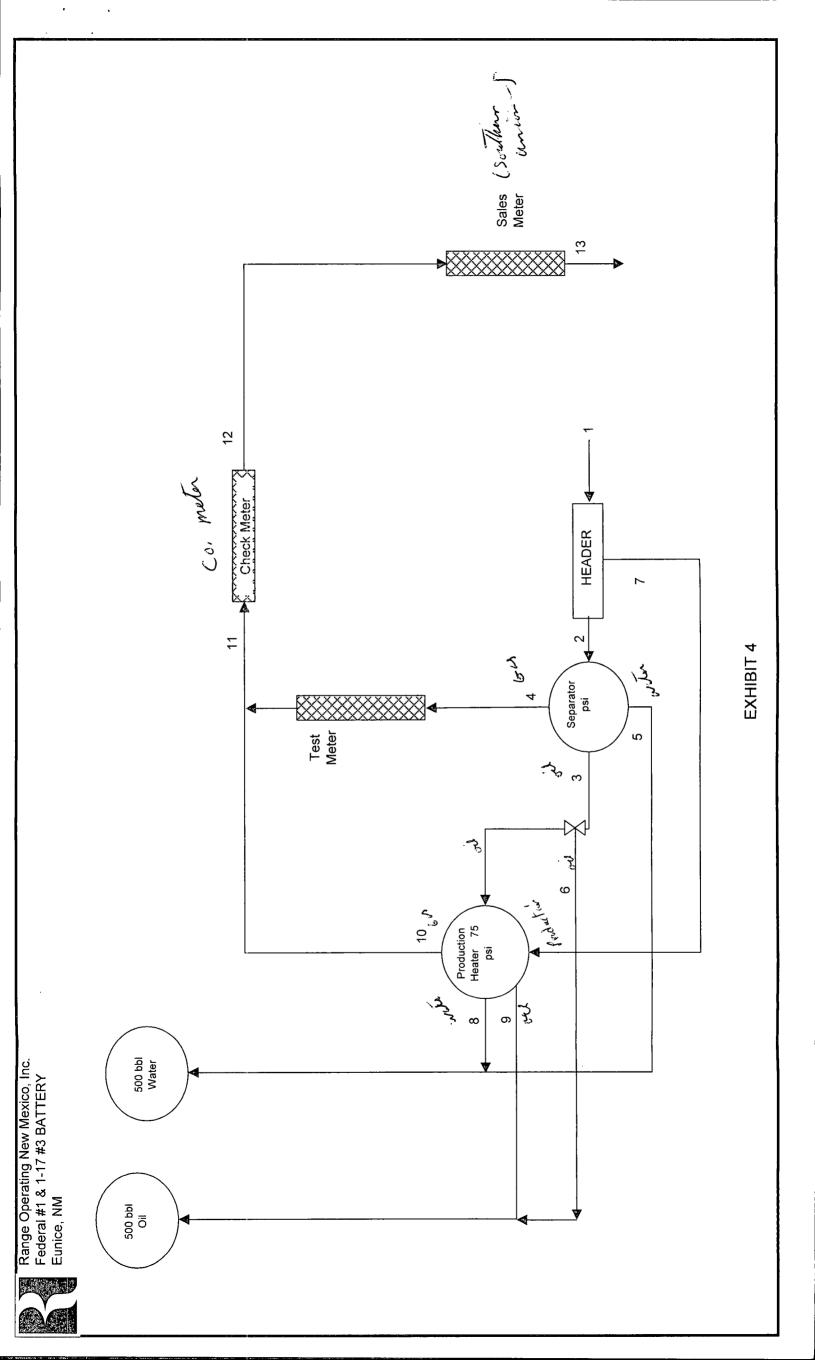
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Description Line

- 1 Gas, Oil, and Water coming in from the Federal #1 and the Federal 1-17 #3
 - 2 Gas, Oil, and Water from one or both wells going through the Separator
- 3 Oil exiting the separator and going to the heater if both wells are going to Production, Oil exiting to Oil Tanks via the valve connected to line #6 if one well is going through the Heater and one well through the separator for testing.

- 4 Gas exiting the separator going through the Test meter
 5 Water exiting the separator going to the tank
 6 Oil from the separator going to the oil tanks (through an oil meter) with one well on Test
 7 Gas, Oil, and Water from one well going through Production through the Heater while the other well goes through the separator for Test
 8 Water exiting the heater going to the tank
 9 Oil exiting the heater going to the tank (through an oil meter)
 10 Gas exiting the heater going to the tank (through an oil meter)
 11 Gas combined from the heater and separator (and during the testing, gas combined from the well on Test and the well on Production)
 12 All gas commingled through Southern Union (gatherer) owned sales meter

EXHIBIT 6 FEDERAL LEASE Volume Contribution Per Well

• • •

Lease Name.	OCD/BLM Lease Code	Vell No. B	OPD	ACFPD	Gravity	BTU Content @14.73	BTU Content @ 15.025
Federal	301548/NM89872	1	1	5	0.734	0.9990	0.9794
Federal 1-17	301548/NM89872	3	43	164	0.735	1.227	1.2029

B SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE INTERIC UREAU OF LAND MANAGEMEN NOTICES AND REPORTS (is form for proposals to drill or ill. Use Form 3160-3 (APD) for	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NM 89872 6. If Indian, Allottee or Tribe Name			
	PLICATE- Other instructions of	on reve	rse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well	Gas Well Other			8. Well Nar	ne and No.
2. Name of Operator Range Operation	ting New Mexico, Inc.			Federal	#1 and Federal 1-17 #3
3a Address 100 Throckmorton St., Ste. 120	3b. Phone		le area code)		26304; 30-025-38550
4. Location of Well (Footage, Sec., 7	<u> </u>		·····	-	d Pool, or Exploratory Area <i>ates</i> SRQ-Drinkard-Wantz Abo
2310' FSL & 2310' FWL, Unit 1650' FSL & 2310' FWL, Unit				11. County o Lea	or Parish, State
12. CHECK AP	PROPRIATE BOX(ES) TO INDICATE	e natu	RE OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		ΤY	TPE OF ACTION		
Notice of Intent		nstruction	Production (Sta	,	Water Shut-Off Well Integrity
Final Abandonment Notice	Change Plans Plug and Convert to Injection Plug Bac	l Abandon :k	Water Disposal	andon	
following completion of the inv testing has been completed. Fir determined that the site is ready Due to the Federal #1 an surface commingle the ty 1-17 #3 will be run throu	te work will be performed or provide the Bond I olved operations. If the operation results in a m nal Abandonment Notices shall be filed only after for final inspection.) d Federal 1-17 #3 having different in wo wells. Both wells are in the same ogh the test facilities every month in o OCD form C-107B, Application for Su	ultiple com er all requir aterest ov 40 acre u order ma	pletion or recompletion i ements, including reclam wners, Range Opera unit and the same le hintain accurate allo	n a new interva ation, have bee nting New M sase. The pr ocation of vo	I, a Form 3160-4 shall be filed once n completed, and the operator has Lexico, Inc. requests to roduction from the Federal plumes.
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	}			
Paula Hale	{	Title	Sr. Reg. Sp.		
Signature	Lan	Date	C	9/17/2008	
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE	USE	
Approved by			Title	Ì	Date
Conditions of approval, if any, are	attached. Approval of this notice does not war l or equitable title to those rights in the subject o conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a crime for a lent statements or representations as to any ma	ny person tter within	knowingly and willfully its jurisdiction.	to make to any	y department or agency of the United

(Instructions on page 2)

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