

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 23 2008

Form C-144 CLEZ  
July 21, 2008

OCD-ARTESIA

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

**Closed-Loop System Permit or Closure Plan Application**

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☐ Permit ☒ Closure

**Instructions:** Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.  
Operator: Trek Operating, LLC OGRID #: 255281  
Address: 10159 E. 11th St., #401 Tulsa, OK 74128-3028  
Facility or well name: Bushby Well #1  
API Number: 30-015-36410 OCD Permit Number: 022508  
U/L or Qtr/Qtr O Section 34 Township 23-S Range 28-E County: Eddy  
Center of Proposed Design: Latitude N 32.25516° Longitude W 104.07196° NAD: ☐ 1927 ☒ 1983  
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2.  
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC  
Operation: ☒ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A  
☐ Above Ground Steel Tanks or ☒ Haul-off Bins

3.  
**Signs:** Subsection C of 19.15.17.11 NMAC  
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  
☒ Signed in compliance with 19.15.3.103 NMAC

4.  
**Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC  
**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  
☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  
☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_  
☐ Previously Approved Operating and Maintenance Plan API Number: \_\_\_\_\_

5.  
**Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)  
**Instructions:** Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.  
Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_  
Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_  
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  
☐ Yes (If yes, please provide the information below) ☐ No  
**Required for impacted areas which will not be used for future service and operations:**  
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.  
**Operator Application Certification:**  
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.  
Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_  
Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. <b>30-015-36410</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		3. State Oil & Gas Lease No	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)		5. Lease Name or Unit Agreement Name <b>Bushby</b>			
<input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6. Well Number <b>1</b> <b>OCT 23 2008</b>			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>OCD-ARTESIA</b>			
8. Name of Operator <b>Trek Operating, LLC</b>		9. OGRID <b>255281</b>			
10. Address of Operator <b>10159 E. 11th St., #401</b> <b>Tulsa, OK 74128-3028</b>		11. Pool name or Wildcat <b>Loving Brushy Canyon East</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	<b>0</b>	<b>34</b>	<b>23-S</b>	<b>28-E</b>	
BH:	<b>0</b>	<b>34</b>	<b>23-S</b>	<b>28-E</b>	
13. Date Spudded	14. Date T D Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
<b>8-23-2008</b>	<b>9-8-2008</b>	<b>9-10-2008</b>	<b>10/14/2008</b>	<b>3022' GR</b>	
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run		
<b>6600'</b>	<b>6538'</b>	<b>No</b>	<b>GR-CNL-CBL</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Brushy Canyon at 6010-6184'</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>14"</b>	<b>36.7</b>	<b>0-40'</b>	<b>18"</b>	<b>270 ft<sup>3</sup> concrete</b>	<b>None</b>
<b>8.625"</b>	<b>24</b>	<b>0-454'</b>	<b>12.25"</b>	<b>435 sxs, cmt. circ.</b>	<b>None</b>
<b>5.5"</b>	<b>15.5, 17.0</b>	<b>0-6590'</b>	<b>7.875"</b>	<b>850 sxs.</b>	<b>TOC @ 1950' by CBL</b>
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
<b>2.875"</b>	<b>0-6004'</b>	<b>-</b>			
26. Perforation record (interval, size, and number) <b>1 spf, 0.38" hole, 6010-6184'</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			<b>6010-6184'</b>		
			<b>1,000 gallons 15% HCl acid with ball</b>		
			<b>scalers and additives, followed by</b>		
			<b>54,500 gallons 25 ppt gelled water and additives</b>		
<b>28. PRODUCTION</b>					
Date First Production <b>10/14/2008</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>10/20/2008</b>	Hours Tested <b>24</b>	Choke Size <b>2"</b>	Prod'n For Test Period	Oil - Bbl <b>28</b>	Gas - MCF <b>51</b>
Flow Tubing Press <b>P</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate	Oil - Bbl <b>28</b>	Gas - MCF <b>51</b>	Water - Bbl <b>149</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>		30. Test Witnessed By <b>Paul Sims</b>			
31. List Attachments <b>Log, deviation survey</b>					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit <b>NA</b>					
33. If an on-site burial was used at the well, report the exact location of the on-site burial <b>NA</b>					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <b>Brad D. Burks</b> Printed Name <b>Brad D. Burks</b> Title <b>General Manager</b> Date <b>10/20/08</b> E-mail Address					