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[3]	SUBMIT AC	CURATE AND C	OMPLETE INF	ORMATION	REQUIRED T	O PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Blount Operations Engineer Advisor 2/20/03 *o* Print or Type Name Title Signature Date

jim.blount@dvn.com e-mail Address



February 20, 2003

Jovon

Michael Stogner Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Dear Mr. Stogner,

Devon Energy respectfully requests an approval of an unorthodox location for the Apache 25 Fed #2 well. The well is located 660' FSL & 1310' FEL of Sec 25, T22S, R30E, in Eddy County, NM. The well was originally permitted and drilled as a 320 acre S/2 lay down Morrow/Atoka location. After producing and depleting a Morrow zone, the well was recompleted to the Wolfcamp. We are proposing to recomplete to the Bone Spring, a 40 acre proration zone. This 40 acre spacing will cause the location to encroach on an interior line of the section. The ownership of the S/2 of the section is consistent and the units affected (O & P) have the same ownership.

Your prompt attention to this matter is appreciated. If you need additional information, please call Jim Blount at 405-228-4301.

Sincerely,

James Blount Operations Engineer Devon Energy Production Company, LP

JB/kc

Enclosure

c: Bureau of Land Management

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Submit to Appropriate District Office State bease - 4 copies		te of New Mexico` ind Natural Resources Departm		Form C-102 Revised 1-1-89
Fee Lase - 3 copies DISTRICT 1		RVATION DIVISIO	REDEIV	ED
P.O. Box 1980, Hobbs, NM 88240		New Mexico 87504-2088	FEB 4 11 50	- 14
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	· · ·			AN 193
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(Operator Devon Energy Production,		Lease		Well No.
Unit Letter Section To	wnship	Apache "25" Fe Range	County	2
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Ground level Elev. Producing For 3336 Bone Sp		Pool Los Medanos Bone	Spring	Dedicated Acreage: 320 Acres
	e subject well by colored pea	cil or hachure marks on the plat below		<u>1 320 Ades</u>
2. If more than one lease is dedicated	to the well, outline each and	identify the ownership thereof (both a	s to working interest and	i royalty).
3. If more than one lease of different	ownenship is dedicated to the	well, have the interest of all owners b	era consolidated by con	ssueitizatico,
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised 1-1-89

RECEIVED

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		·······		·······	Lease	<u> </u>			Well No.	<u></u>
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2. Name of Operat DEVON ENE	tor ERGY PRODUCT		KAREN COTT E-Mail: karen.cot			9. API Well No. 30-015-27478	·	
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