

10/27/08 DATE IN	SUSPENSE	Brooks ENGINEER	10/28/08 LOGGED IN	SD TYPE	PKVR0830229316 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



EOG Resources INC
Pembina B33 Fed Com
#2H
Pembina B33 State Com
#1H

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ocean Monds-Dry Ocean Monds-Dry a Horney 10-27-08
Print or Type Name Signature Title Date
omondsdry@hollandhart.com
e-mail Address

RECEIVED
2008 OCT 27 PM 4 02



October 27, 2008

HAND-DELIVERED

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the South-Half of Section 33, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico to its proposed Pembina "B" 33 State Com Well No. 1H and the existing Pembina "B" 33 Fed Com Well No. 2H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Four Mile Draw Wolfcamp Gas Pool (**Pool Code 97415**) comprised of the south-half of Section 33, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Pembina "B" 33 Fed Com Well No. 2H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing **PEMBINA B 33 FED COM Well No. 2H (API No. 30-015-36502)** horizontally drilled from a surface location 760 feet from the South line and 510 feet from the East line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 33; and
- B. the proposed **PEMBINA B 33 STATE COM Well No. 1H (API No. 30-015 -36189)** to be horizontally drilled from a surface location 1580 feet from the South line and 410 feet from the East line to a proposed end point or bottomhole location 1880 feet from the South line and 660 feet from the West line of said Section 33.



Both the penetration point and the bottomhole location for the Pembina "B" 33 Fed Com Well No. 2H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Pembina "B" 33 State Com Well No. 1H to be drilled to the targeted subsurface end-point or bottomhole location 1880 feet from the South line and 660 feet from the West line (Unit L) of Section 33. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

Exhibit B is a map of offset operators around the spacing unit in Section 33. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the S/2 of said Section 3 to the Pembina "B" 33 State Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry
Ocean Munds-Dry
Attorney for EOG Resources, Inc.

Enclosures

Exhibit C

**Application of EOG Resources, Inc.
Simultaneous Dedication of
S/2 of Section 33, Township 18 South, Range 23 East, NMPM
Eddy County, New Mexico**

Chase Oil, Inc.
PO Box 1767
Artesia, NM 88211-1767

COG Operating LLC
350 W. Texas Ave. Suite 1300
Midland, TX 79701

Kaiser-Francis Oil Company
PO Box 21468
Tulsa, OK 74121-1468

Parallel Petroleum Corporation
Post Office Box 10587
Midland, Texas 79702

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88201

Chesapeake Operating Inc.
6100 Western Avenue
Oklahoma City, OK 73148

MAR 12 2008

OCD-ARTESIA Form C-102
 Revised October 12, 2005
 Submit to Appropriate District Office
 State Lease- 4 Copies
 Fee Lease- 3 Copies

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-36189	Pool Code 97415	Pool Name Four mile Draw ; wellcamp (G)
Property Code 37048	Property Name PEMBINA "B" 33 STATE COM	Well Number 1H
OCRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3932'

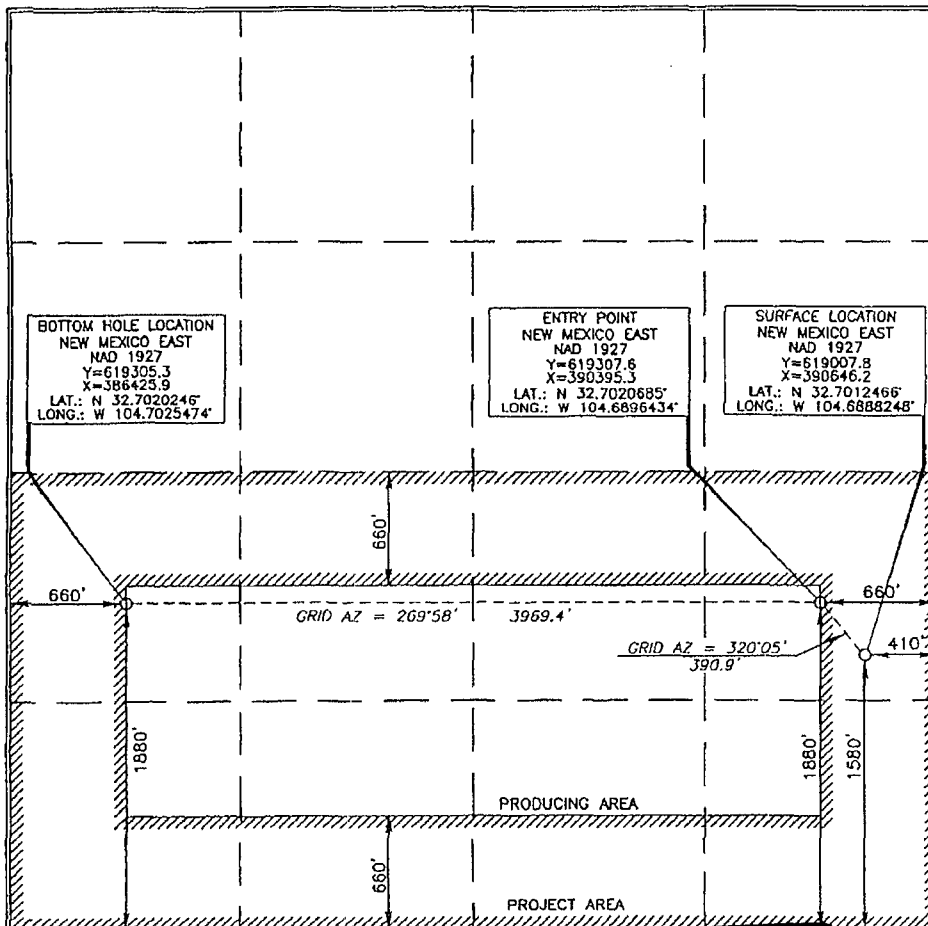
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	33	18 SOUTH	23 EAST, N.M.P.M.		1580'	SOUTH	410'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	33	18 SOUTH	23 EAST, N.M.P.M.		1880'	SOUTH	660'	WEST	EDDY
Dedicated Acres 320		Joint or Infill	Consolidation Code	Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 3/6/08

Signature Date

Donny G. Glanton

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

15079
JANUARY 15, 2008

Date of Survey

Signature and Seal of
 Professional Surveyor

Terry J. Abel 2/4/2008
 Certificate Number 15079

WO# 080115WL-c (KA)

EXHIBIT

A

tabbles

OFFSETS IN SECTION 33

			(28)		
	D	C	B	A	
EOG	E	F	G	H	Chase
(32)	L	K	J	I	(34)
	M	N	O	P	EOG + TWO'S
Parallel	Yates	Chase		CHK	