State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company: Arena Resources, Inc. Contact: Fred Holmes Final Report Address: 2130 W. Bender Blvd. Telephone No.: 575-738-1739 - 432-631-3757 Facility Name: Phillip Lea Well No. 8 Facility Type: Producing Oil Well Facility Type: Producing Oil Well Facility Type: Producing Oil Well

Surface Owner: State of New Mexico Mineral Owner: State of New Mexico Lease No.: API: 30-025-23582

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	31	17S	34Ē	990	S	1650	W	Lea

Latitude: 32 47' 12.1" Longitude: 103 36' 09.0"

NATURE OF RELEASE

Type of Release: Crude Oil/Produce	d Water	Volume of Release: 35 Volume Recovered: 25						
Source of Release: Wellhead		Date and Hour of Occurrence:	Date and H	our of Discovery:				
		11/17/08 - 0800	11/17/08 - 0	0830				
Was Immediate Notice Given?		If YES, To Whom?						
	Yes 🗌 No 🗌 Not Required	Geoffrey Leking						
By Whom? Fred Holmes		Date and Hour: 11/17/08 - 12:00						
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.						
L. L	Yes No							
If a Watercourse was Impacted, Des	cribe Fully.*:	WATER >100'						
Describe Cause of Problem and Remedial Action Taken.*: Line pressure caused packing at wellhead to fail. Well was shut in and free liquids removed.								
Describe Area Affected and Cleanur	Describe Area Affected and Cleanup Action Taken.*: Area affected is approximately 4200 sq. ft with a estimated vertical impact of 6". Impacted soil will							
be excavated to acceptable levels. Impacted soil will be blended with clean fill to less than 500 mg/kg of TPH and Chlorides. Oil gator and calcium nitrate								
(biological degredation additive/chloride amendment) will be added to further reduce TPH & chlorides. Treated soil will be placed back into the excavated area.								
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal, state, or local laws and/or regulations.								
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Signature:								
		Approved by District Supervisor: Approval Date: 11 21/08 Expiration Date:01/20/09 FULL DELINEATION Conditions of Approval: <lean+1 attached<="" td=""></lean+1>						
Printed Name: Fred Holmes			offerend	ww.z				
Title: Consultant for Arena Resource	es, Inc.	Approval Date: 11 21/08	Expiration D	vate:01/20/09				
		FULL DEL	INC ATION					
E-mail Address: fred@etechenv.con	n	Conditions of Approval: <lean +<="" td=""><td>1</td><td>Attached</td></lean>	1	Attached				
Date. 11/18/08	Phone: 432-563-2200	FINAL C. 141 DUE GIEXPIR	ATION					

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* Attach Additional Sheets If Necessary

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