

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88211

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

10-03-2008
HOBBS, NM

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company CHEVRON USA INC.	Contact Larry Williams
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)
Facility Name- Monument 12 North Satellite <i>Well #4</i>	Facility Type - Battery

Surface Owner- State	Mineral Owner - State	Lease No.
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LOCATION OF RELEASE

API 30 025 33635

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	12	19 S	36 E					Lea

Latitude 32,40.525 Longitude 103, 18.596

NATURE OF RELEASE

Type of Release-Oil and Produced Water	Volume of Release .5 BO and 80 BW	Volume Recovered- .4 BO and 79 BW
Source of Release- 210 barrel tank	Date and Hour of Occurrence- 09/25/2008 9:30 pm	Date and Hour of Discovery 09/25/2008 9:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson (Left message on phone)	
By Whom? Larry Williams	Date and Hour 09/25/2008 1:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken

Surge vessel's solenoid failed causing the pump not to come on and the oil and water to dump to the overflow tank. The lease is shut in until we can address the solenoid. A vacuum truck was called out to pick up water and oil in battery dike.

Describe Area Affected and Cleanup Action Taken.*

Fluid was contained within secondary containment in an area 20' X 40'. Standing fluid was vacuumed up and hauled to third party disposal. Secondary containment was lined and held all fluid except about 1/4 barrel of water that got out of the dike. No further action will be done on clean up of battery. DEPTH TO GW=60-70 ft.

Gravity of oil 37.4

Chlorides 33,837

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Larry Williams</i>	OIL CONSERVATION DIVISION <i>Larry Johnson</i>	
Printed Name: Larry Williams	Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title: Production Team Leader	Approval Date: 10.7.08	Expiration Date: 2008
E-mail Address: lcwl@chevron.com	Conditions of Approval:	
Date: 09/29/2008 Phone: 505-394-1247	Attached <input type="checkbox"/> 12P # 1967	

* Attach Additional Sheets If Necessary

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