

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company ASPEN OPERATING COMPANY, L.L.C.	Contact MICHAEL WILSON	
Address 801 CHERRY ST., SUITE 810, FT. WORTH, TX	Telephone No. (817) 882-9063, ext. 19	
Facility Name GAINER #1	Facility Type OIL WELL	
Surface Owner TOM GAINER	Mineral Owner RUBICON ENERGY PARTNERS	Lease No. 30-025-34201

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	10 S	36 E	1,294	FNL	39	FWL	LEA COUNTY

Latitude 33.43626 Longitude -103.25242

NATURE OF RELEASE

Type of Release WATER SPILLED OVER TANK	Volume of Release 300 BBLS	Volume Recovered 250 BBLS WATER
Source of Release WATER TANK RAN OVER	Date and Hour of Occurrence BETWEEN 7PM 10/28/08 & NOON 10/29/08	Date and Hour of Discovery 10/29/08 - Mr. Larry Johnson
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mr. Johnson called Aspen Operating Co., L.L.C. and left message with President Steve Baker	
By Whom? Mr. Larry Johnson of the OCD	Date and Hour 10/29/2008 noon	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

WATER @ 70'

Describe Cause of Problem and Remedial Action Taken.*

The water tank was running over because there was a restriction/obstruction in the suction line coming off the tank.

Pumper cleared the line and returned well to production.

Describe Area Affected and Cleanup Action Taken.*

The produced water spill was contained inside the dike. Musselwhite Trucking was contacted to vacuum up the spill. Pumper will take soil samples as directed by Oil Conservation Division (OCD) Representative Mr. Larry Johnson of the Hobbs, New MX, OCD office.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Michael B. Wilson</i>	OIL CONSERVATION DIVISION	
Printed Name: Michael B. Wilson	Approved by District <i>L. Johnson</i> ENVIRONMENTAL ENGINEER	
Title: Production Mgr/Safety Coordinator	Approval Date: 11.7.08	Expiration Date: 12.29.08
E-mail Address: mwilson@aspen-oil.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/30/08	Phone: 817-882-9063 x19	SUBMIT DELINEATION INFO
		IRP 1998

* Attach Additional Sheets If Necessary

FGRL 0833941843