

District I
1625 N. Francisco Dr., Hobbs, NM 88201
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: El Paso Natural Gas Company	Contact: Glen Thompson
Address: 3300 North A Street, Bld. Two, #200, Midland, TX 79705	Telephone No.: (432) 686-3268
Facility Name: Pipe Line 30131	Facility Type: Pipe Line

Surface Owner	Mineral Owner	Lease No.
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LOCATION OF RELEASE

API # 30.025.04154

Unit Letter K	Section 1	Township 20	Range 36 East	Feet from the 1420.7	North/South Line North of South Line	Feet from the 112.6	East/West Line East of Centerline of Section 1	County Lea
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Latitude North 32° 35.942' Longitude West 103° 18.53'

NATURE OF RELEASE

Type of Release Hydrotest Water	Volume of Release 1000 gallons	Volume Recovered None
Source of Release Rupture of Line 30131 (16" diameter) from Eunice to Monument	Date and Hour of Occurrence 11/13/08 1:51 p.m. MST	Date and Hour of Discovery 11/13/08 1:51 p.m. MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Buddy Hill	
By Whom? Glen Thompson	Date and Hour 11/13/08 3:55 p.m. MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
Not applicable.

GW < 50 POSS < 25

Describe Cause of Problem and Remedial Action Taken.*

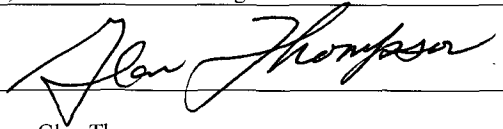
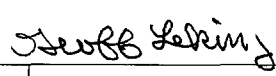
During a hydrotest of the El Paso Natural Gas Line 30131, the pipeline failed and released approximately 1,000 gallons of hydrotest water. Prior to testing, the pipe had been cleaned with N-Spec 120 and rinsate water in the amount of approximately 15,000 gallons. The rinsate water and N-Spec 120 is currently stored in a frac tank awaiting lab results. A copy of the MSDS sheet for the N-Spec 120 has been included with this report. A sample of the water from the Monument water well was taken on September 2, 2008 and a copy of those lab results are also included with this report.

Describe Area Affected and Cleanup Action Taken.*

During the initial notification, EPNG indicated that the event occurred near Mile Post 6+2354 which was incorrect. The line failure occurred near Mile Post 5+5107. The latitude and longitude given in the verbal notification were correct and are noted above. Approximate altitude is 3,578 ft. above sea level. The hydrotest water that was released formed a circle around the pipe failure with a diameter of approximately 75 feet where, due to the dry climate and sandy soils, the water quickly soaked into the ground.

After the line failure, a sample of the water was collected from the pipe line on November 14th and lab analysis was conducted for: oil and grease, TCLP 8260, TCLP 8270, TPH DRO & GRO, Chlorides, and General Chemistry. A copy of those lab results will be forwarded to your office once EPNG has received them from the lab.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Glen Thompson	Approved by District Supervisor: 	
Title: Principal Environmental Representative	Approval Date: 12/01/08	Expiration Date: 01/30/09
E-mail Address: glen.thompson@elpaso.com	Conditions of Approval: SAMPLE @ RUPTURE POINT FOR CHLORIDES @ SURFACE, 2.0' & 4.0' DEPTHS.	Attached <input type="checkbox"/>
Date: November 24, 2008 Phone: (432) 686-3268		

* Attach Additional Sheets If Necessary

FGRL 0834455529

IRP-2015