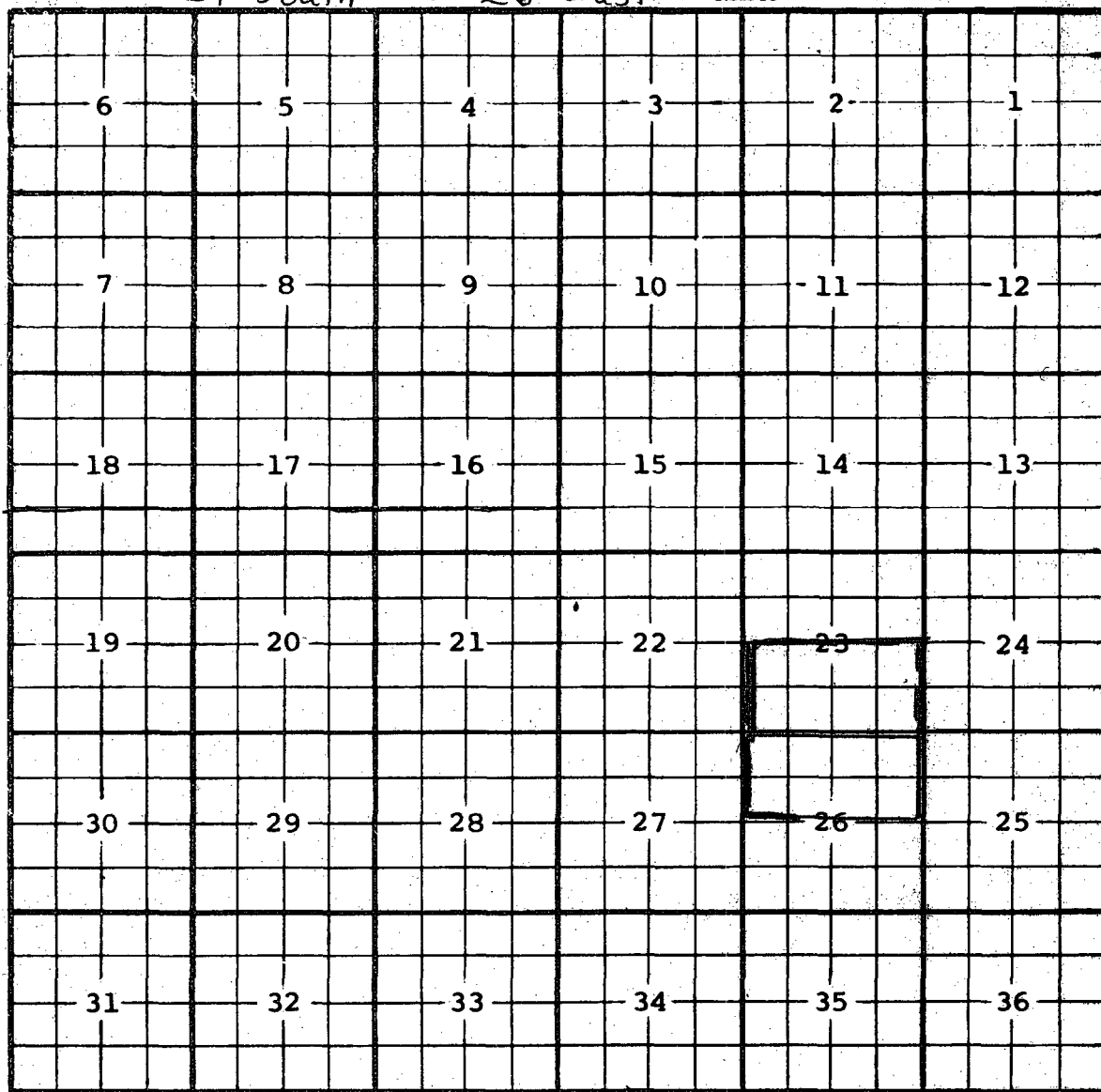


COUNTY Eddy

POOL Northeast Happy Valley-Strawn Gas

TOWNSHIP 21 South RANGE 26 East NMPM

(78075)



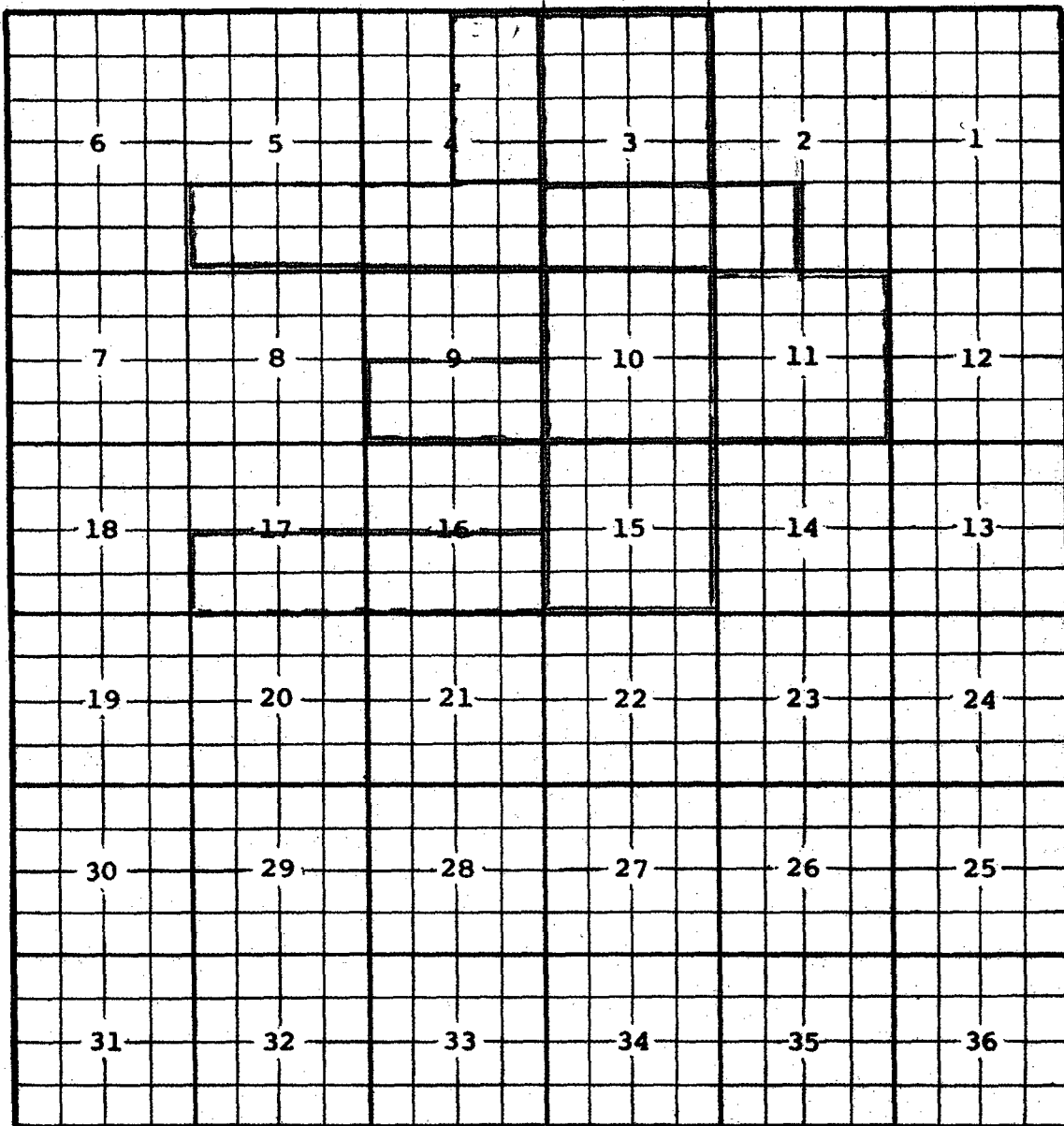
Description: $\frac{N}{2}$ Sec. 26 (A-7322, 8-1-83)

COUNTY EddyPOOL Burton Flat - Strawn Gas

(73360)

TOWNSHIP 21 SouthRANGE 27 East

NMPM



Description: $\frac{3}{2}$ Sec. 3 (R-4622, 9-1-73)

Ext: All Sec 10 (R-4707, 1-18-74)

Ext: Lots 1 thru 16, Sec 3 (R-4734, 3-1-74)

Ext: All Sec 11 (R-4782, 6-1-74) Ext: All Sec 15 (R-5162, 3-1-76)

Ext: $\frac{5}{2}$ Sec 9 (R-6576, 2-10-81) Ext: Lots 1, 2, 7, 8, 9, 10, 15, and 16 (R-9832, 1-27-93)

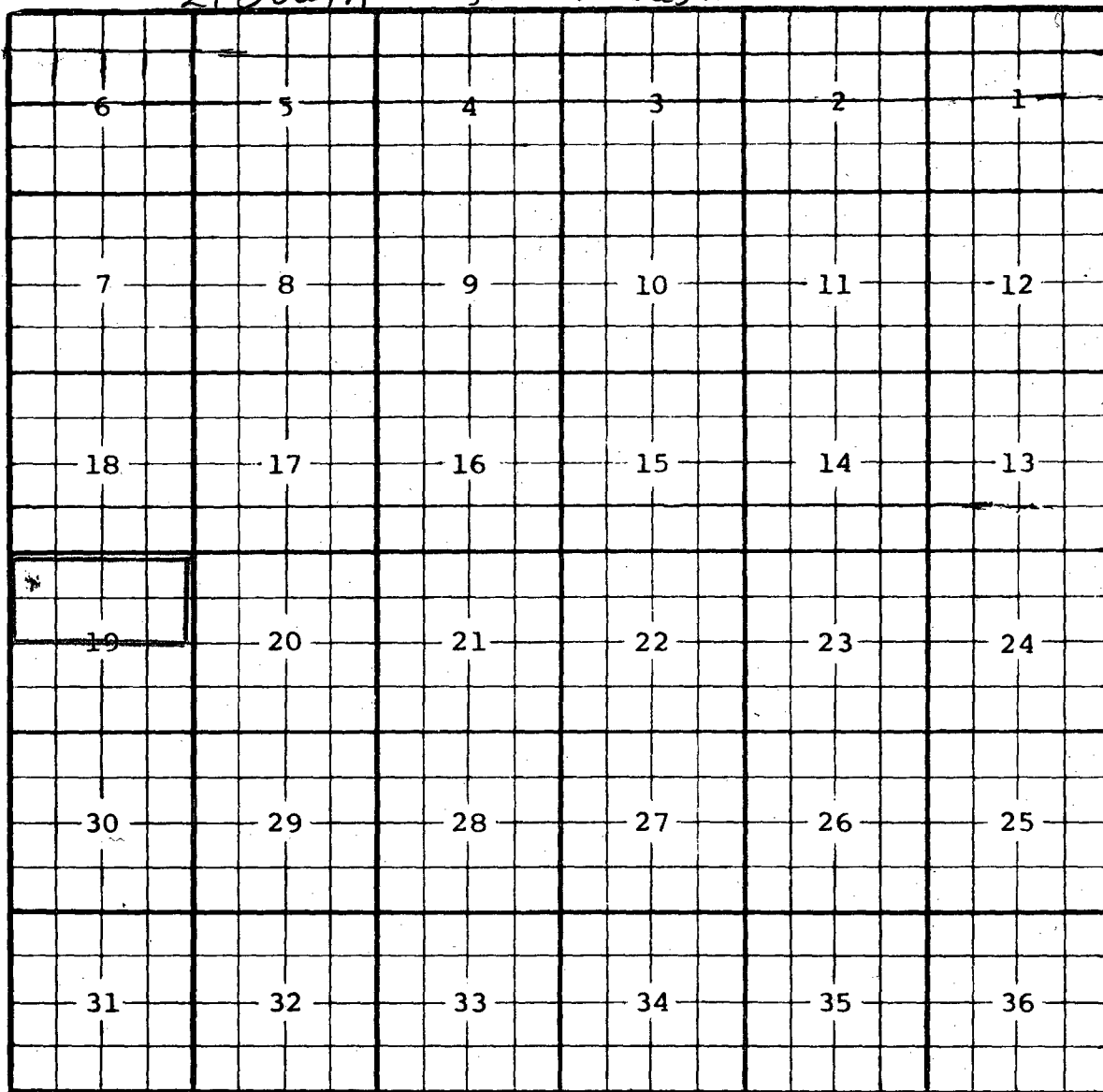
Ext: $\frac{5}{2}$ Sec. 16, $\frac{5}{2}$ Sec. 17 (R-9844, 2-8-95) Ext: $\frac{5}{2}$ Sec. 4, $\frac{5}{2}$ Sec. 5 (R-11706, 1-9-02)

Ext: $\frac{5}{4}$ Sec. 2 (R-11800, 7-16-02)

County Eddy Pool Carlsbad Springs-Strawn Gas

TOWNSHIP 21 South Range 27 East NMPM

74020



Description: N/2 Sec. 19 (R-9668, 5-6-92)

County EDDY

Pool LA HUERTA - ATOKA GAS

79700

TOWNSHIP 21S, RANGE 27 East, NEW MEXICO PRINCIPAL MERIDIAN

5	6	7	8	9	10
11	12	13	14	15	16
17	18	19	20	21	22
23	24	25	26	27	28
29	30	31	32	33	34
35	36	37	38	39	40

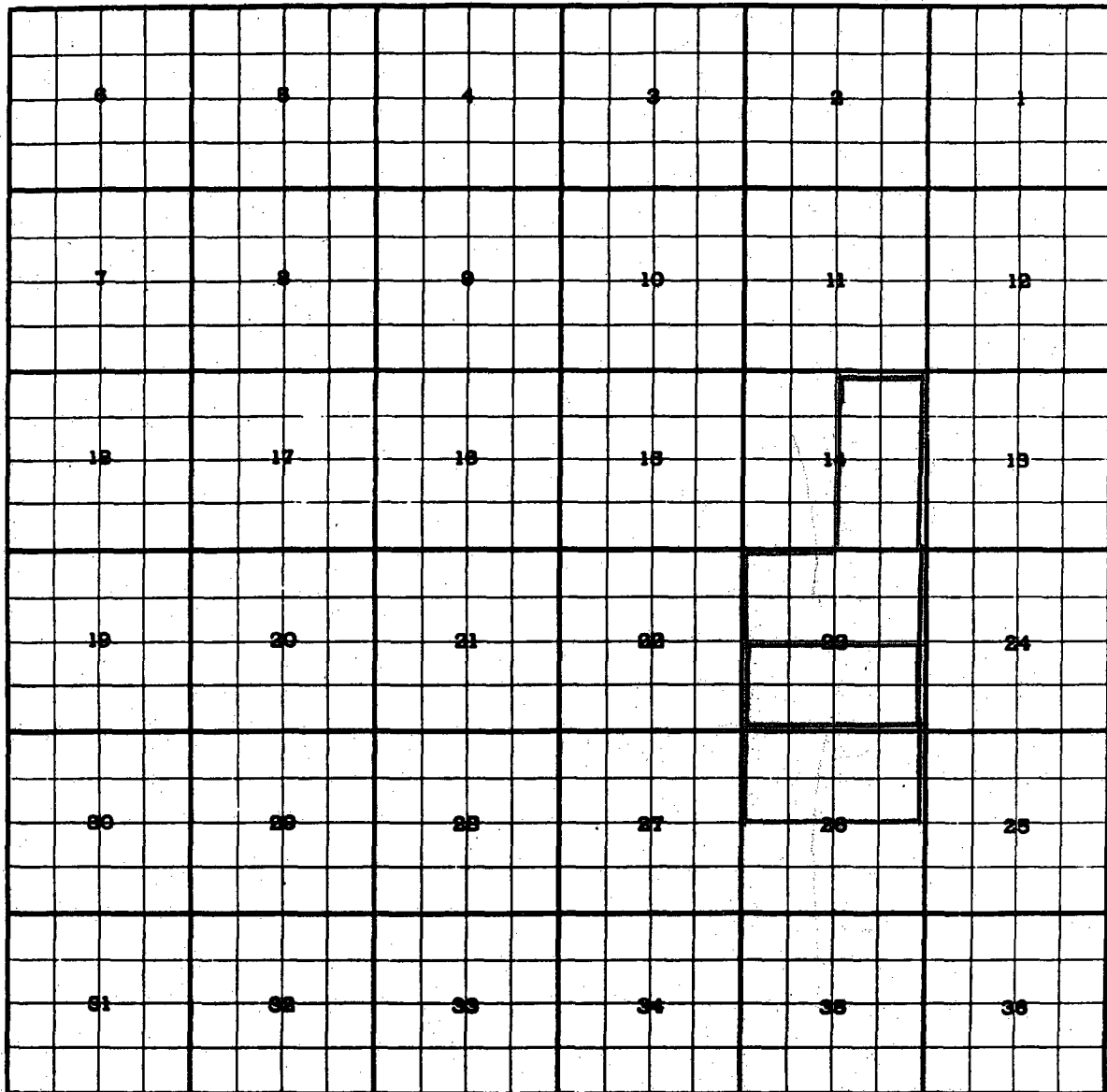
DESC: N/2 SEC 20 (R-9096, 1-1-90)

County EDDY

Pool CROZIER BLUFF-ATOKA GAS

(75730)

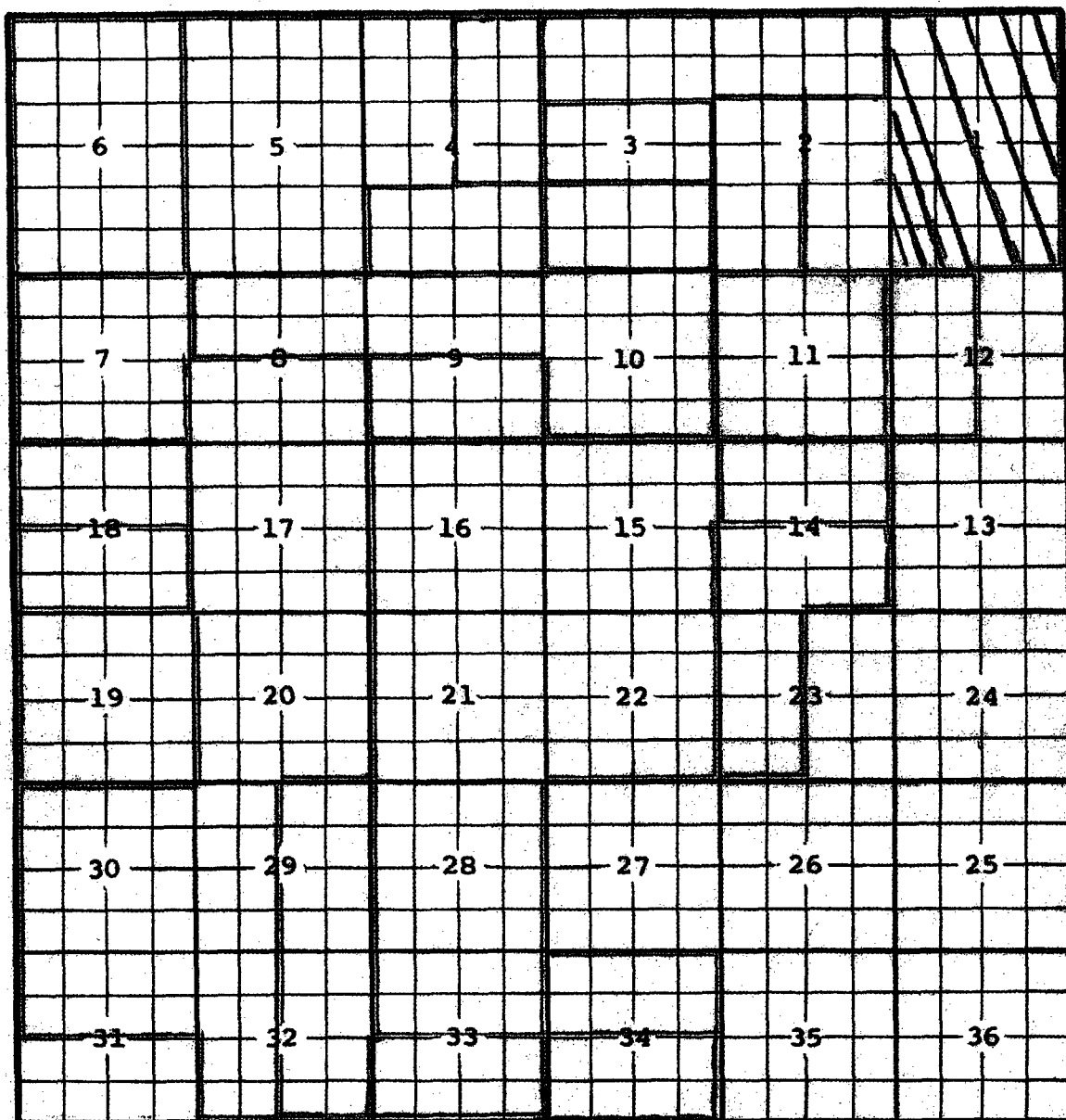
TOWNSHIP 21 South, RANGE 26 East, NEW MEXICO PRINCIPAL MERIDIAN



DESC: $S\frac{1}{2}$ sec 23 (R-9017, 11-1-89) Ext: $E\frac{1}{2}$ Sec. 14, $N\frac{1}{2}$ Sec. 23, $N\frac{1}{2}$ Sec. 26
(R-9625, 1-15-92)

COUNTY EddyPOOL Burton Flat - Morrow GasTOWNSHIP 21 SouthRANGE 27 East

NMPM



Description: Lots 9 thru 16 Sec. 3 (R-4486, 3-1-73)

Ext: Lots 1 thru 8 Sec. 2; Lots 1 thru 8 & $\frac{1}{2}$ Sec. 3 (R-4540, 6-1-73)

Ext: $\frac{1}{2}$ Sec 8, $\frac{1}{2}$ Sec 9, All Sec 10 (R-4707, 1-18-74)

Ext: Lots 1, 2, 7, 8, 9, 10, 15 & 16, Sec 4 (R-4734, 3-1-74)

Ext: All Sec. 7, All Sec. 11 (R-4782, 6-1-74)

Ext: All Sec 6 (R-4850, 9-10-74) Ext: $\frac{1}{2}$ Sec 9, $\frac{1}{2}$ Sec 14 (R-4861, 11-1-74)

Ext: $\frac{1}{2}$ Sec 12 (R-4937, 2-1-75) Ext: $\frac{1}{2}$ Sec 18 (R-5015, 6-1-75)

Ext: $\frac{1}{2}$ Sec 4, $\frac{1}{2}$ Sec 18 (R-5063, 7-1-75)

Ext: Lots 11, 12, 13, 14 & $\frac{1}{4}$ Sec 2, All Sec 15, 16, 21, 22 & 28, -

- $\frac{1}{2}$ Sec 33 (R-5162, 3-1-76) Ext: $\frac{1}{2}$ Sec 34 (R-5361, 3-1-77)

Ext: Lots 3, 4, 5, 6, 11, 12, 13 & 14 Sec 4, All Sec 5, 17, 20 & 30 -

- $\frac{1}{2}$ Sec 8, $\frac{1}{2}$ Sec 29, $\frac{1}{2}$ Sec 31, $\frac{1}{2}$ Sec 32 (R-5534, 10-1-77)

Ext: $\frac{1}{2}$ Sec 29, $\frac{1}{2}$ Sec 32 (R-6758, 8-26-81) Ext: $\frac{1}{2}$ Sec 14, $\frac{1}{2}$ Sec 23 (R-6890, 1-2-82)

Ext: All Sec. 1, Lots 9, 10, 15, 16, and ^{5E}/₄ (R-7419, 12-21-85)

Delete All Sec. 1 (R-7958, 6-12-85) Ext: All Sec. 19 (R-7958, 6-12-85)

Ext: ⁵/₂ Sec. 33 (R-9545, 7-1-91) Ext: ⁵/₂ Sec. 34 (R-9709, 8-25-92)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9872
ORDER NO. R-8170-E-1

IN THE MATTER OF CASE 9872 BEING REOPENED PURSUANT TO THE PROVISIONS OF DIVISION ORDER NO. R-9463, WHICH, AMONG OTHER THINGS, PROVIDED FOR THE REOPENING OF SAID CASE 9872 IN ORDER THAT ALL OPERATORS IN THE BURTON FLAT-MORROW GAS POOL, EDDY COUNTY, NEW MEXICO, MAY APPEAR AND PRESENT EVIDENCE RELATIVE TO THE PERMANENT TERMINATION OF GAS PRORATIONING FOR SAID BURTON FLAT-MORROW GAS POOL.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 19, 1991, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 28th day of October, 1991 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Division Order No. R-8170-E, dated April 2, 1990, issued in Case No. 9872 and made effective April 1, 1990, the following provisions affecting the Burton Flat-Morrow Gas Pool, encompassing portions of Townships 20 and 21 South, Ranges 26, 27 and 28 East, NMPM, Eddy County, New Mexico were instituted:

- a) the prorationing of gas production, pursuant to the provisions of Division Order No. R-8170, as amended, was suspended for a temporary testing period commencing April 1, 1990 and ending June, 1991;

- b) the General Rules and Regulations applicable for Morrow gas wells in Southeast New Mexico were applied to said pool during the testing period;
- c) production records were kept on said pool and reported on the Proration Schedule for Southeast New Mexico during the testing period for statistical purposes only;
- d) the Division retained jurisdiction in this matter should it had been determined at any time during the test period that the pool should again be prorated, each well would have been reassigned its classification and over or under production status as of April 1, 1990; and,
- e) if gas prorationing had been reinstated, each non-marginal well would be assigned a minimum allowable of 750 MCF per day.

(3) The temporary testing period and the provisions of said Order No. R-8170-E were extended to September, 1991 by Division Order No. R-9463, dated March 22, 1991, in order to evaluate the effects of the new six-month allocation periods established by Division Order No. R-8170-H on said pool and to avoid having the pool return to proration in the middle of an allocation period should conditions warrant.

(4) OXY USA, Inc., the applicant in the original hearing, appeared at this hearing and presented evidence showing that since February 1990 the Burton Flat-Morrow Gas Pool:

- a) has shown an increase in gas production;
- b) several new wells have been drilled;
- c) compression installation and work-over activity has increased;
- d) there continues to be a market for all the gas from the pool;
- e) there continues to be support from the vast majority of the interested parties within the pool for de-proration;
- f) no objections were received; and,

- g) no extenuating circumstances have occurred within the pool to support reinstatement of prorationing within the pool.

(5) Testimony also indicates that correlative rights would not be adversely affected since market demand exceeds the pool deliverability.

(6) Prorationing of gas production from the Burton Flat-Morrow Gas Pool should therefore terminate and the Special Rules and Regulations for said pool, as promulgated by Division Order No. R-8170, as amended, should be suspended; concomitantly said pool should be governed by all applicable provisions provided by the Division's Statewide Rules and Regulations.

(7) Allowables established for the Burton Flat-Morrow Gas Pool in the "Proration Schedule for the Six-Month Period October 1991 through March 1992" or any subsequent period should be null and of no effect.

IT IS THEREFORE ORDERED THAT:

(1) The Special Rules and Regulations for the Burton Flat-Morrow Gas Pool, as promulgated by Division Order No. R-8170, as amended, are hereby terminated.

IT IS FURTHER ORDERED THAT:

(2) The provisions of Division Order No. R-8170-E, dated April 2, 1990, issued in Case No. 9872 and made effective April 1, 1990, which suspended gas prorationing within said pool for a temporary period is hereby continued in full force and effect until further notice of the Division.

(3) Allowables established for the Burton Flat-Morrow Gas Pool in the "Proration Schedule for the Six-Month Period October 1991 through March 1992" or any subsequent period shall be null and of no effect.

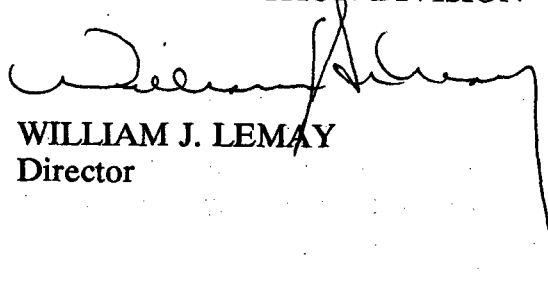
(4) Said pool shall be governed by the General Rules and Regulations applicable for gas wells in Southeast New Mexico currently completed in the Morrow formation.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 9872
Order No. R-8170-E-1
Page No. 4

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read 'William J. Lemay', is written over the printed name and title.

WILLIAM J. LEMAY
Director

SEAL

Stogner, Michael

From: Stogner, Michael
Sent: Tuesday, November 25, 2003 6:57 AM
To: Stogner, Michael; 'Jim Bruce (E-mail)'
Cc: Arrant, Bryan
Subject: RE: Mewbourne's proposed Esperanza 19 Fed. Com. #1

Please disregard my previous e-mail. Your Nov. 6th letter was found...I mis-placed it, imagine that. Sorry.

-----Original Message-----

From: Stogner, Michael
Sent: Monday, November 24, 2003 3:42 PM
To: Jim Bruce (E-mail)
Cc: Arrant, Bryan
Subject: Mewbourne's proposed Esperanza 19 Fed. Com. #1

I am currently reviewing your NSL application filed on Oct. 29, 2003 for Mewbourne. In your cover letter you state, "I am obtaining geologic plats to submit to you". To date I have not received any such information. On Friday, Nov. 21 a congregation of Mewbourne representatives were in the Santa Fe office and one of them dropped off a map, however it was a surface map. Would you like for me to hold this application until Mewbourne supplies me with this needed data or set this matter for hearing?

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7911
Order No. R-7319

APPLICATION OF TXO PRODUCTION
CORP. FOR COMPULSORY POOLING AND
AN UNORTHODOX LOCATION, EDDY COUNTY,
NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 6, 1983, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of July, 1983, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, TXO Production Corporation, requested dismissal of that portion of this case relating to compulsory pooling.

(3) That the applicant seeks approval for the unorthodox location of its proposed Challenger-Rayraux Well No. 1 to be drilled at a point 660 feet from the South and East lines of Section 19, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, to test the Morrow formation.

(4) That the S/2 of said Section 19 is to be dedicated to the well.

(5) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(6) That no offset operator objected to the proposed unorthodox location.

(7) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location for the Morrow formation is hereby approved for the applicant's Challenger-Rayraux Well No. 1 to be drilled at a point 660 feet from the South and East lines of Section 19, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

(2) That the S/2 of said Section 19 shall be dedicated to the above-described well.

(3) That that portion of the application in this case dealing with compulsory pooling is hereby dismissed.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMER,
Director

S E A L



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

November 8, 1990

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

TXO Production Corporation
415 W. Wall
Suite 900
Midland, TX 79701-4468

Attention: Richard H. Coats

Administrative Order NSL-2937

Dear Mr. Coats:

Reference is made to your application dated July 27, 1990 for a non-standard East Carlsbad Wolfcamp gas well location for your existing Challenger-Rayroux Well No. 1 which was drilled in 1983 and completed in the Burton Flat-Morrow Gas Pool at a previously approved unorthodox gas well location (Division Order No. R-7319, dated July 19, 1983) 660 feet from the South and East lines (Unit P) of Section 19, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

By Division Administrative Order MC-3005, dated May 4, 1990, authorization was given to dually complete said well in both the Burton Flat-Morrow Gas and East Carlsbad Wolfcamp Gas Pools; however, the location of said well is unorthodox pursuant to Division General Rule 104.C.II. and authorization for an unorthodox gas well location in the Wolfcamp zone was not granted by said Order No. R-7319.

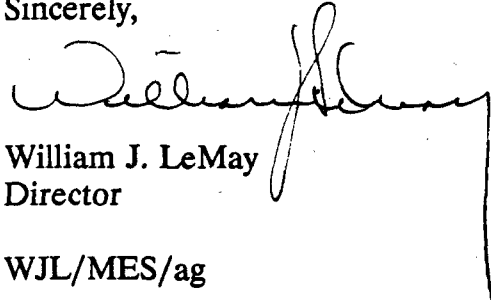
By the authority granted me under the provisions of General Rule 104.F.I., the above-described unorthodox Wolfcamp gas well location is hereby approved.

Further, Lots 3 and 4, the E/2 SW/4 and SE/4 (S/2 equivalent) of said Section 19 shall be dedicated to said well forming a 315.08-acre gas spacing and proration unit for the Wolfcamp zone.

Administrative Order NSL-2937
TXO Production Corporation
November 8, 1990
Page 2

All other provisions of MC-3005 and R-7319 shall remain in full force and effect.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long vertical line extending downwards from the end of the signature.

William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Artesia
File: MC-3005

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/24/03 15:00:31
OGOMES -TP0T
PAGE NO: 1

Sec : 19 Twp : 21S Rng : 27E Section Type : NORMAL

1 37.39	C 40.00	B 40.00	A 40.00
Federal owned	Federal owned	Federal owned	Federal owned
			A
2 37.45	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
		A	

M0002: This is the first page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/24/03 15:00:13
OGOMES -TPOT
PAGE NO: 2

Sec : 19 Twp : 21S Rng : 27E Section Type : NORMAL

3 37.51 Federal owned	K 40.00 Fee owned A	J 40.00 Fee owned	I 40.00 Federal owned
4 37.57 Federal owned	N 40.00 Fee owned	O 40.00 Fee owned	P 40.00 Fee owned A P

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

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, CMD :                                ONGARD                                11/24/03 15:21:08
OG6IWCM                                INQUIRE WELL COMPLETIONS                                OGOMES -TPOT

```

API Well No : 30 15 24596 Eff Date : 11-01-2000 WC Status : A
Pool Idn : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
OGRID Idn : 148394 VERNON E. FAULCONER, INC.
Prop Idn : 26969 CHALLENGER RAYROUX

Well No : 001
GL Elevation: 3147

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : P	19	21S	27E	FTG 660 F S	FTG 660 F E	P	
Lot Identifier:							
Dedicated Acre: 320.00							
Lease Type : P							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

E6317: No more recs. for this api well no.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 11/24/03 15:21:12
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP0T
 Page No : 1

API Well No : 30 15 24596 Eff Date : 04-30-1991
 Pool Idn : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
 Prop Idn : 26969 CHALLENGER RAYROUX Well No : 001
 Spacing Unit : 23315 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : 19 21S 27E Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	I	19	21S	27E	40.00	N	FD			
	J	19	21S	27E	40.00	N	FE			
	K	19	21S	27E	40.00	N	FE			
	N	19	21S	27E	40.00	N	FE			
	O	19	21S	27E	40.00	N	FE			
	P	19	21S	27E	40.00	N	FE			
L	3	19	21S	27E	37.51	N	FD			
M	4	19	21S	27E	37.57	N	FD			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

10/31/03 10:17:09
OGOMES -TPEN

API Well No : 30 15 24596 Eff Date : 11-01-2000 WC Status : A
Pool Idn : 73280 BURTON FLAT;MORROW (PRO GAS)
OGRID Idn : 148394 VERNON E. FAULCONER, INC.
Prop Idn : 26969 CHALLENGER RAYROUX

Well No : 001
GL Elevation: 3147

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: P	19	21S	27E	FTG 660 F S	FTG 660 F E	A

Lot Identifier:
Dedicated Acre: 315.08
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

*DHC = 2871
dated 2-19-01
attached the
downhole
communications
of the
Burton Flat
Morrow and
E. Carlshad
Wellcamp.*

CMD : ONGARD 10/31/03 10:17:22
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEN
Page No : 1

API Well No : 30 15 24596 Eff Date : 04-30-1991
Pool Idn : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
Prop Idn : 26969 CHALLENGER RAYROUX Well No : 001
Spacing Unit : 23315 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 19 21S 27E Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	I		19	21S	27E	40.00	N	FD		
	J		19	21S	27E	40.00	N	FE		
	K		19	21S	27E	40.00	N	FE		
	N		19	21S	27E	40.00	N	FE		
	O		19	21S	27E	40.00	N	FE		
	P		19	21S	27E	40.00	N	FE		
L	3		19	21S	27E	37.51	N	FD		
M	4		19	21S	27E	37.57	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 10/31/03 10:17:31
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
 Page No: 1

OGRID Identifier : 14021 MARATHON OIL CO
 Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
 API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	01 93 31	1352	F
30 15 24596	CHALLENGER-RAYOUX	02 93 28	890	F
30 15 24596	CHALLENGER-RAYOUX	03 93 31	976	F
30 15 24596	CHALLENGER-RAYOUX	04 93 30	856	F
30 15 24596	CHALLENGER-RAYOUX	05 93 8	350	F
30 15 24596	CHALLENGER-RAYOUX	06 93 30	746 3	F
30 15 24596	CHALLENGER-RAYOUX	07 93 31	446 1	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:35
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 2

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	08 93 31	482	F
30 15 24596	CHALLENGER-RAYOUX	09 93 30	593	F
30 15 24596	CHALLENGER-RAYOUX	10 93 31	584	F
30 15 24596	CHALLENGER-RAYOUX	11 93 30	576	F
30 15 24596	CHALLENGER-RAYOUX	12 93 31	468	F
30 15 24596	CHALLENGER-RAYOUX	01 94 31	380	F
30 15 24596	CHALLENGER-RAYOUX	02 94 28	283	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:36
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 3

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	03 94 31	362	F
30 15 24596	CHALLENGER-RAYOUX	04 94 30	462	2 F
30 15 24596	CHALLENGER-RAYOUX	05 94 31	469	9 F
30 15 24596	CHALLENGER-RAYOUX	06 94 30	391	F
30 15 24596	CHALLENGER-RAYOUX	07 94 31	530	F
30 15 24596	CHALLENGER-RAYOUX	08 94 31	403	F
30 15 24596	CHALLENGER-RAYOUX	09 94 30	282	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:37
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 4

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prod.	Days	Production Volumes	Well
		MM/YY	Prod	Gas Oil Water	Stat
30 15 24596	CHALLENGER-RAYOUX	10 94	31	311	F
30 15 24596	CHALLENGER-RAYOUX	11 94	30	412	F
30 15 24596	CHALLENGER-RAYOUX	12 94	31	414	F
30 15 24596	CHALLENGER-RAYOUX	01 95	31	309	F
30 15 24596	CHALLENGER-RAYOUX	02 95	28	229	F
30 15 24596	CHALLENGER-RAYOUX	03 95	31	302	F
30 15 24596	CHALLENGER-RAYOUX	04 95	30	369	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:38
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 5

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prod.	Days	Production Volumes	Well
		MM/YY	Prod	Gas Oil Water	Stat
30 15 24596	CHALLENGER-RAYOUX	05 95	31	323	F
30 15 24596	CHALLENGER-RAYOUX	06 95	30	263	F
30 15 24596	CHALLENGER-RAYOUX	07 95	31	254	F
30 15 24596	CHALLENGER-RAYOUX	08 95	31	296	F
30 15 24596	CHALLENGER-RAYOUX	09 95	30	261	F
30 15 24596	CHALLENGER-RAYOUX	10 95	31	317	F
30 15 24596	CHALLENGER-RAYOUX	11 95	30	252	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:39
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 6

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prod.	Days	Production Volumes	Well
		MM/YY	Prod	Gas Oil Water	Stat
30 15 24596	CHALLENGER-RAYOUX	12 95	31	310	F
30 15 24596	CHALLENGER-RAYOUX	01 96	31	317	F
30 15 24596	CHALLENGER-RAYOUX	02 96	29	319	F
30 15 24596	CHALLENGER-RAYOUX	03 96	31	377	F
30 15 24596	CHALLENGER-RAYOUX	04 96	30	379	F
30 15 24596	CHALLENGER-RAYOUX	05 96	31	339	F
30 15 24596	CHALLENGER-RAYOUX	06 96	30	346	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:40
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 7

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	07 96 31	274	F
30 15 24596	CHALLENGER-RAYOUX	08 96 31	256	F
30 15 24596	CHALLENGER-RAYOUX	09 96 30	288	F
30 15 24596	CHALLENGER-RAYOUX	10 96 31	269	F
30 15 24596	CHALLENGER-RAYOUX	11 96 30	300	F
30 15 24596	CHALLENGER-RAYOUX	12 96 31	335	F
30 15 24596	CHALLENGER-RAYOUX	01 97 31	371	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:41
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 8

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	02 97 28	288	F
30 15 24596	CHALLENGER-RAYOUX	03 97 31	323	F
30 15 24596	CHALLENGER-RAYOUX	04 97 30	311	F
30 15 24596	CHALLENGER-RAYOUX	05 97 31	295	F
30 15 24596	CHALLENGER-RAYOUX	06 97 30	254	F
30 15 24596	CHALLENGER-RAYOUX	07 97 31	264	F
30 15 24596	CHALLENGER-RAYOUX	08 97 31	228	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:42
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 9

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	09 97 30	312	F
30 15 24596	CHALLENGER-RAYOUX	10 97 31	334	F
30 15 24596	CHALLENGER-RAYOUX	11 97 30	306	F
30 15 24596	CHALLENGER-RAYOUX	12 97 31	373	6 F
30 15 24596	CHALLENGER-RAYOUX	01 98 31	484	14 F
30 15 24596	CHALLENGER-RAYOUX	02 98 28	309	F
30 15 24596	CHALLENGER-RAYOUX	03 98 31	323	10 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:43
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 10

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prod.	Days	Production Volumes	Well
		MM/YY	Prod	Gas Oil Water	Stat
30 15 24596	CHALLENGER-RAYOUX	04 98	30	340	F
30 15 24596	CHALLENGER-RAYOUX	05 98	31	285	F
30 15 24596	CHALLENGER-RAYOUX	06 98	30	378	1 F
30 15 24596	CHALLENGER-RAYOUX	07 98	31	308	2 F
30 15 24596	CHALLENGER-RAYOUX	08 98	31	316	1 F
30 15 24596	CHALLENGER-RAYOUX	09 98	30	309	F
30 15 24596	CHALLENGER-RAYOUX	10 98	31	382	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:44
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 11

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No			Property Name	Prod'n.		Days	Production Volumes			Well
				MM/YY		Prod	Gas	Oil	Water	Stat
30	15	24596	CHALLENGER-RAYOUX	11	98	30	385			F
30	15	24596	CHALLENGER-RAYOUX	12	98	31	315			F
30	15	24596	CHALLENGER-RAYOUX	01	99	31	336			F
30	15	24596	CHALLENGER-RAYOUX	02	99	28	313			F
30	15	24596	CHALLENGER-RAYOUX	03	99	31	441		2	F
30	15	24596	CHALLENGER-RAYOUX	04	99	30	344			F
30	15	24596	CHALLENGER-RAYOUX	05	99	31	339			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

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PF01 HELP      PF02          PF03 EXIT      PF04 GoTo      PF05          PF06 CONFIRM
PF07 BKWD      PF08 FWD      PF09          PF10 NXTPOOL PF11 NXTOGD  PF12
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CMD : ONGARD 10/31/03 10:17:46
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 12

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	06 99 30	223	F
30 15 24596	CHALLENGER-RAYOUX	07 99 31	299	F
30 15 24596	CHALLENGER-RAYOUX	08 99 31	332	F
30 15 24596	CHALLENGER-RAYOUX	09 99 30	252	F
30 15 24596	CHALLENGER-RAYOUX	10 99 31	393	F
30 15 24596	CHALLENGER-RAYOUX	11 99 30	358	F
30 15 24596	CHALLENGER-RAYOUX	12 99 31	256	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:47
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
 Page No: 13

OGRID Identifier : 14021 MARATHON OIL CO
 Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
 API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	01 00 31	252	F
30 15 24596	CHALLENGER-RAYOUX	02 00 29	298	F
30 15 24596	CHALLENGER-RAYOUX	03 00 31	280	F
30 15 24596	CHALLENGER-RAYOUX	04 00 30	4340 628 78	F
30 15 24596	CHALLENGER-RAYOUX	05 00 31	5390 642 214	F
30 15 24596	CHALLENGER-RAYOUX	06 00 30	9119 478 23	F
30 15 24596	CHALLENGER-RAYOUX	07 00 31	9799 70 3	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/31/03 10:17:48
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 14

OGRID Identifier : 14021 MARATHON OIL CO
Pool Identifier : 74160 CARLSBAD;WOLFCAMP, EAST (GAS)
API Well No : 30 15 24596 Report Period - From : 01 1993 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24596	CHALLENGER-RAYOUX	08 00 31	6628 18	1 F
30 15 24596	CHALLENGER-RAYOUX	09 00 30	3699 5	F
30 15 24596	CHALLENGER-RAYOUX	10 00 27	1385	F

Reporting Period Total (Gas, Oil) : 73171 1845 366

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12