RECEIVE

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand District III 1000 Rio Brazos Road, Azice, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report Torch Energy Services, Inc. Contact Melanie Reyes Name of Company 2600 W. 1-20, Odessa, TX 79763 Telephone No. (432) 580-8500 Address Cooper Jal Unit- Test Satellite #2 Facility Type Oil Production Test Site **Facility Name** WELL # 17 RRR Ranch Mineral Owner Cooper Jal Unit 302966 Surface Owner Lease No. 30 025 LOCATION OF RELEASE Feet from the North/South Line Unit Letter Section Township Range Feet from the East/West Line County 1695 24 248 36E North 990 East Lea Latitude 32.205403 Longitude 103.213538 GW=1251 NATURE OF RELEASE Salt Water with 5% Oil Cut Volume of Release 230 Barrels Type of Release Volume Recovered 230 Barrels Source of Release Tank Overflow Date and Hour of Occurrence Date and Hour of Discovery 9/9/08 5:00 AM 9/9/08 7:00 AM If YES, To Whom? Was Immediate Notice Given? ☐ No ☐ Not Required To the NMOCD in Hobbs, NM ⊠ Yes 9/9/08 10:00 AM Randy McAnally Date and Hour By Whom? Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* NA Describe Cause of Problem and Remedial Action Taken.* The salt water overflowed the Test Satellite Tank and ran down a lease road. No pasture was affected. Describe Area Affected and Cleanup Action Taken.* The salt water was picked up by a vacuum truck from the lease road. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger

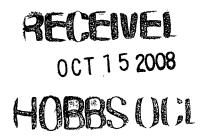
federal, state, or local laws and/or regulations. 10 huson Signature: Approved by District Supervisor NMENTAL ENGINEER Printed Name: Melanie Reyes Approval Date: 10.16.08 Expiration Date: 12.16-08 Title: Engineer Assistant Conditions of Approval: E-mail Address. reyesm@odessa.teai.com SUBNITFINAL C.141 Phone: (432) 580-8500 9/17/08

public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other

* Attach Additional Sheets If Necessary

W/DOCUMENTATION BY





Corrective Action Plan

Torch Energy Services, Inc.
Cooper Jal Unit Satellite No. 2 Battery
Sec. 24 –T24S-R36E
Lea County New Mexico

Prepared For:
New Mexico Oil Conservation Division
Hobbs District Office

October 7, 2008

Prepared by: Torch Energy Services, Inc. and Environmental Compliance Associates, Inc.

TABLE OF CONTENTS

- 1.0 PURPOSE
- 2.0 DESCRIPTION OF INCIDENT
- 3.0 GENERAL SITE CHARACTERISTICS
- 4.0 CORRECTIVE ACTIONS
- 5.0 CONCLUSION OF REMEDIATION

APPENDICES:

ATTACHMENT A NMOCD Form C-141 (Initial)

ATTACHMENT B General Site Diagrams

ATTACHMENT C Site Ranking Information

ATTACHMENT D Photographic Documentation

1.0 Purpose

The purpose of this document is to summarize and define corrective action measures that will take place to mitigate any possible impairment that may have occurred from a release that occurred on September 9, 2008 at the Cooper Jal Unit Satellite No. 2 battery located in Section 24, T24S, R36E, Lea County, New Mexico.

This corrective action plan is being submitted to supplement the initial C-141 submitted to the New Mexico Oil Conservation Division (NMOCD) on September 17, 2008.

2.0 Description of Incident

On September 9, 2008 at approximately 0500, a failure of redundant back-up systems caused a temporary production holding tank to over flow causing produced water and hydrocarbon to migrate down gradient from the initial site resulting in pooling in three locations. All pooled areas were contained on the operators road locations and adjacent to the tank battery. This release was reported by Randy McNally of Torch to the NMOCD immediately upon discovery and the initial Form C-141 was submitted to the NMOCD on September 17, 2008 (signed by Larry Johnson of the NMOCD on September 22, 2008). Corrective actions were initiated to recover free standing fluid from the pooling areas by vacuum truck.

Approximately two hundred twenty (220) barrels of fluid were released during this event and approximately two hundred-twenty (220) barrels were recovered and removed by vacuum truck.

The areas where the fluid pooled are shown on Attachment B.

3.0 General Site Characteristics

The location of the Cooper Jal Unit Satellite No. 2 battery is described as a temporary storage and testing facility for fluids going to the main battery. This location sits on compacted sandy clay loam soils indigenous to the area. Some improvements have been made to the road beds with the addition of caliche to help stabilize the soils. Due to the compacted soil with the addition of caliche this caused the migration of fluids down the road beds to the pooling areas.

After reviewing aerial maps and surveys on Google Earth, we did not identify any surface impoundments retaining water within a three mile radius of the Cooper Jal Unit Satellite No. 2 battery. Furthermore, inquiry with the United States Geological Survey confirmed that ground water was found at approximately one hundred twenty-seven (127) feet in the closest water well drilled in this area. All supporting data for the site ranking can be found in Attachment C.

In accordance New Mexico Oil Conservation Division Site Ranking Regulations, it is our opinion that the affected area from this release is a zero and well with in the (0-9) classification.

4.0 Corrective Actions

It is our plan to remediate this site by removing contaminated soils in the three (3) main areas where pooling occurred. We will have a third party environmental firm perform on-site analysis of the walls and bottoms of the excavated areas to confirm contamination levels of less than five thousand (5,000) ppm total petroleum hydrocarbons and two hundred-fifty (250) ppm chlorides before backfilling the excavated areas with fresh caliche. One (1) sample will be gathered from each of the pooled areas and submitted to a lab for confirmation that the clean-up has met the standards set forth by the NMOCD.

5.0 Conclusion of Remediation

The remediation/excavation process will end once confirmation samples have been gathered, confirmation analysis are below regulatory limits set forth by the NMOCD and the lease road is backfilled and suitable for normal oilfield traffic.

Upon completion of this project, the third party environmental consulting firm will draft notes of sample results during the remediation process, photographic documentation of activities with a final version of NMOCD form C-141 and submit to the NMOCD for successful closure of this Corrective Action Plan.

It is our opinion that the implementation of this corrective action plan assures the protection of fresh waters, public health and the environment.

Please feel free to call me at (713) 756-1620 should you have any questions.

Sincerely,

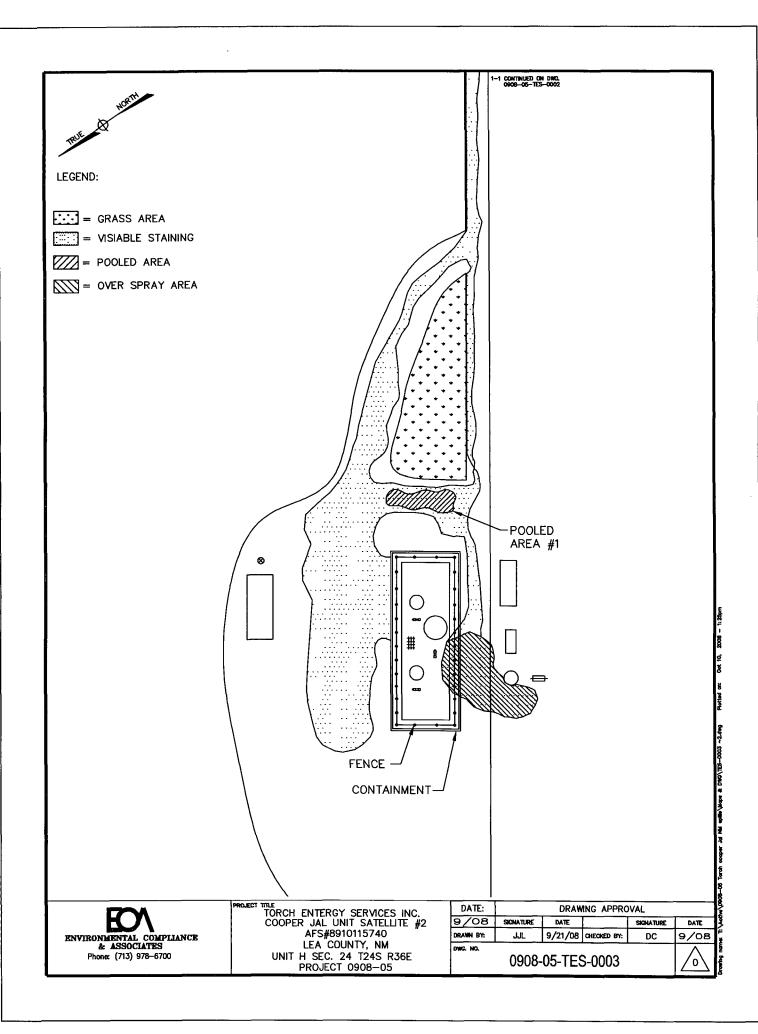
Torch Energy Services, Inc.

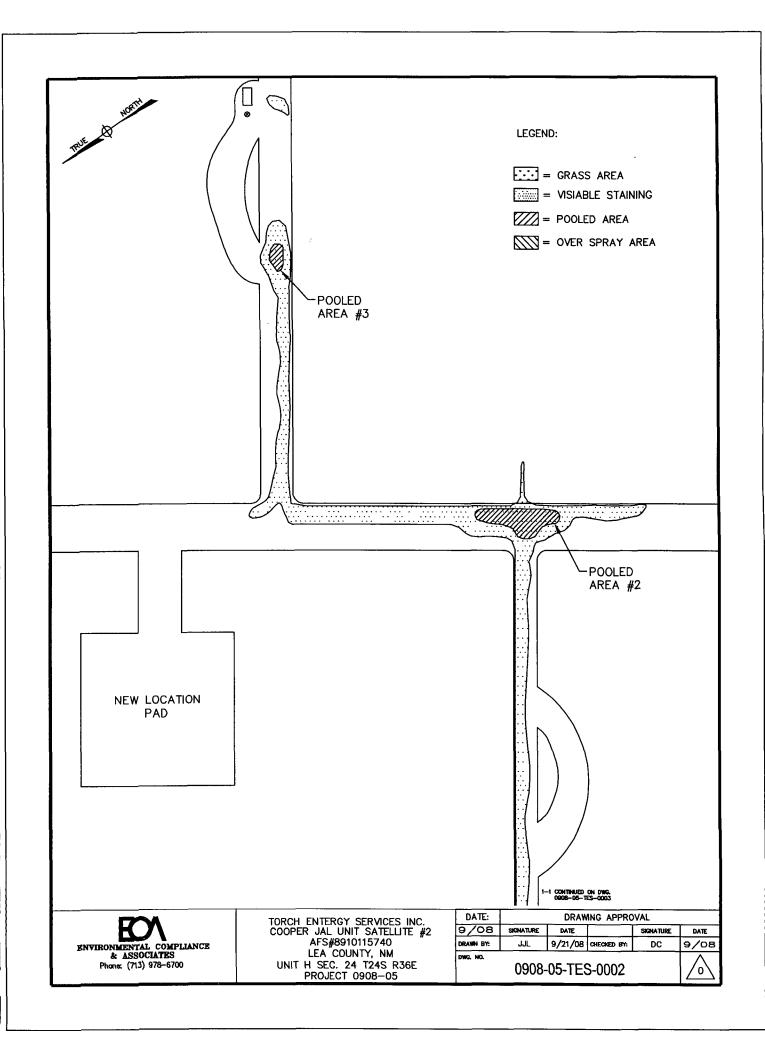
of Sulant

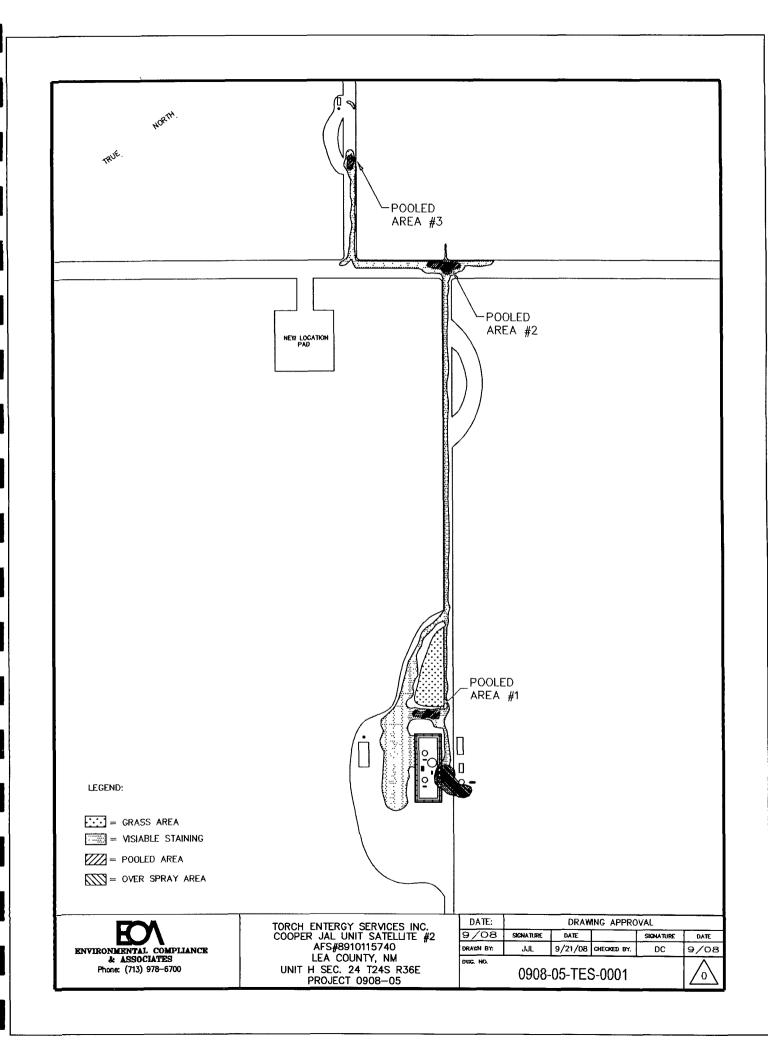
Randy Ziebarth Vice President ATTACHMENT A

NMOCD Form C-141 (Initial)

ATTACHMENT B
General Site Diagrams







ATTACHMENT C

Site Ranking Information



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category: Ground Water Geographic Area: New Mexico

GO

News: Recent changes

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 321219103120401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321219103120401 24S.37E.18.433332

Available data for this site

Hydrologic Unit Code 13070007

Lea County, New Mexico

SUMMARY OF ALL AVAILABLE DATA

GO

Latitude 32°12'37", Longitude 103°12'05" NAD27 Land-surface elevation 3,302.10 feet above sea level NGVD29 The depth of the well is 150 feet below land surface.

The depth of the well is 150 feet below land surface.

This well is completed in the ALLUVIUM,BOLSON

DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB)

local aquifer.

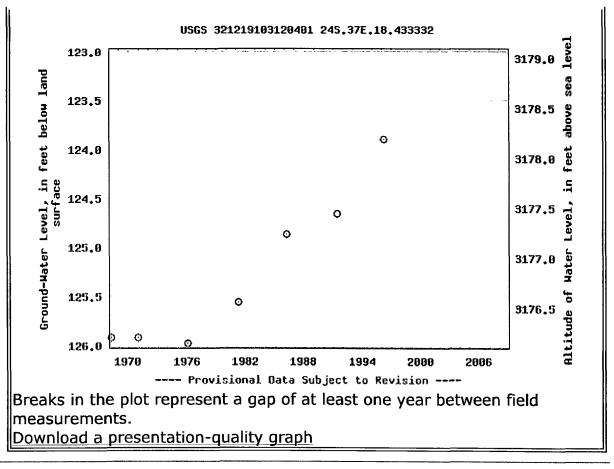
Output formats

Table of data

Tab-separated data

Graph of data

Reselect period



Questions about sites/data? Feedback on this web site

Top Explanation of terms Subscribe to NWISWeb notifications

Automated retrievals

Accessibility

FOIA

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey
Title: Ground water for New Mexico: Water Levels
URL: http://waterdata.usgs.gov/nm/nwis/gwlevels?

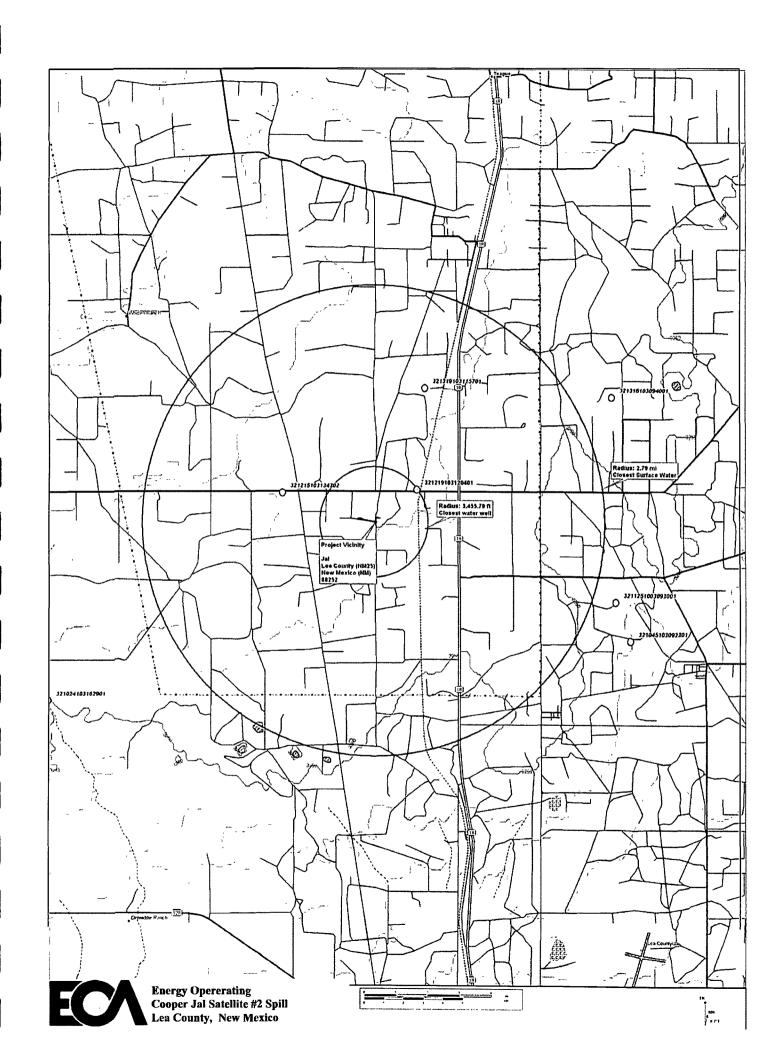
USA.gov

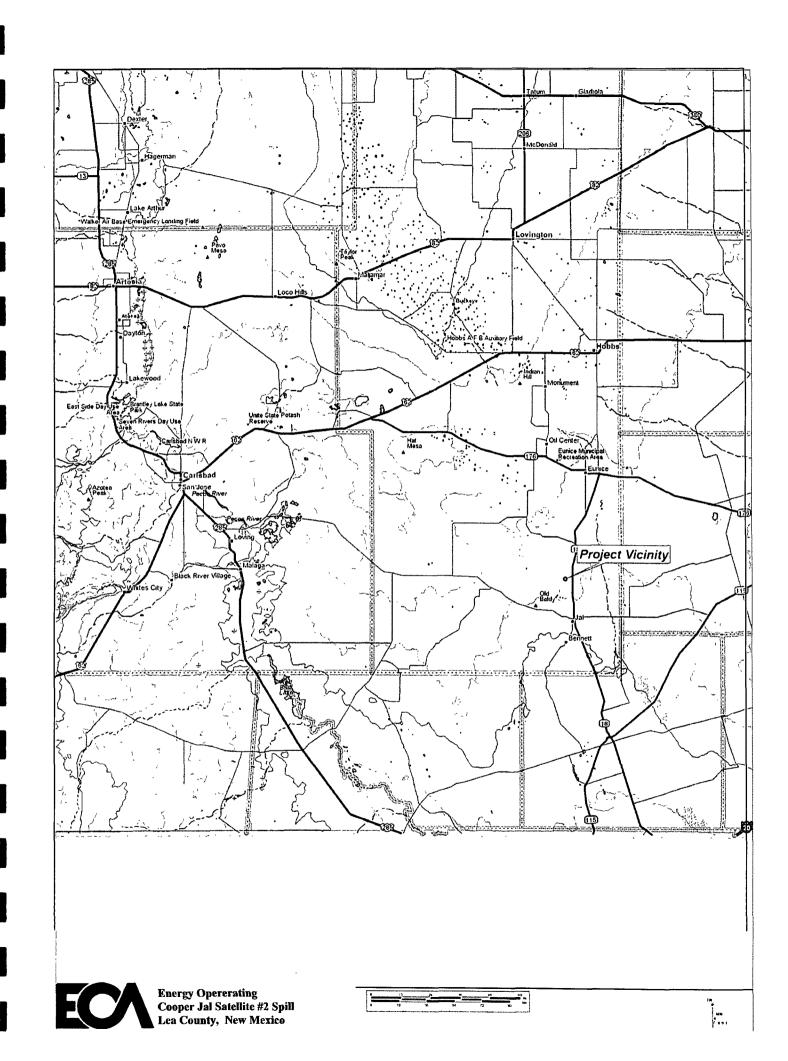


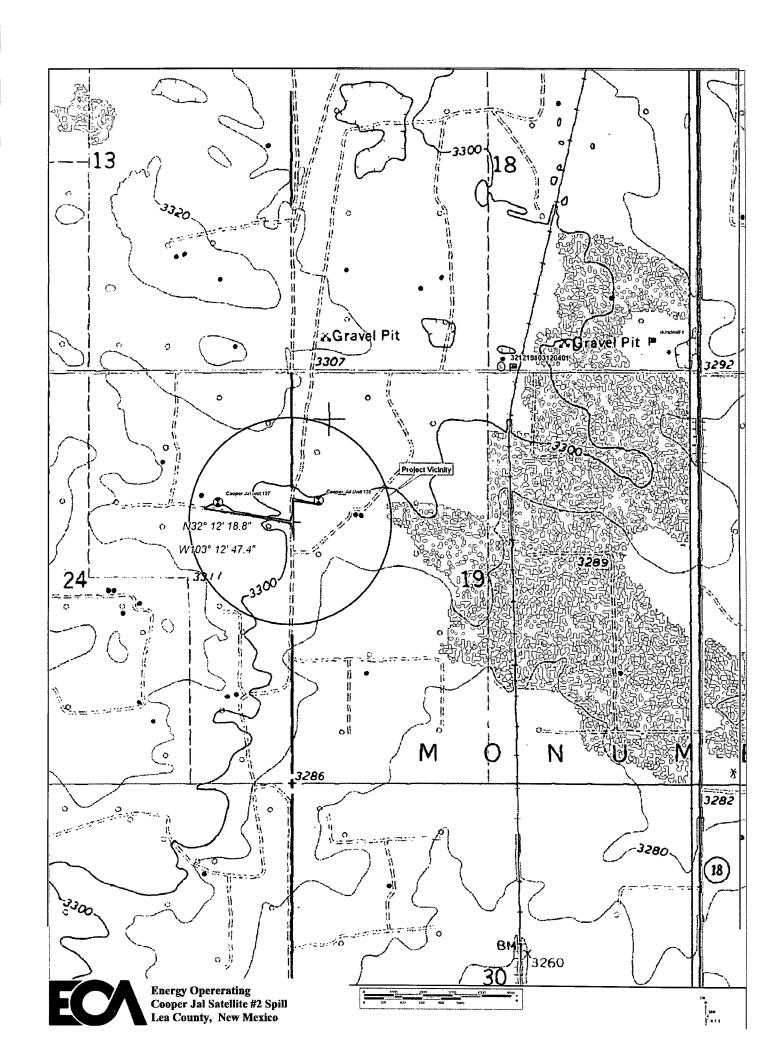
Page Contact Information: New Mexico NWISWeb Maintainer

Page Last Modified: 2008-09-29 12:07:20 EDT

2.45 1.87 nadww01





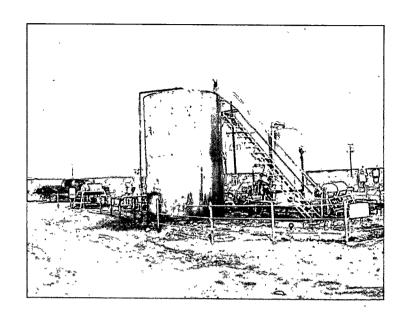


ATTACHMENT D

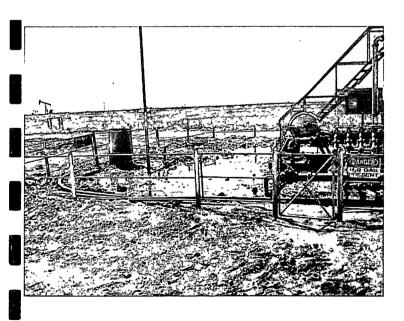
Photographic Documentation



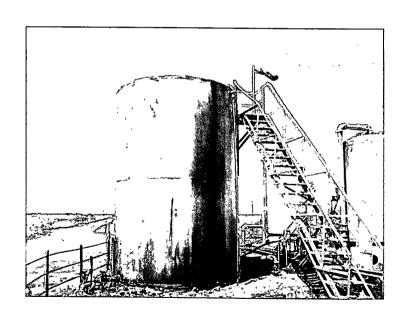
Cooper Jal Satellite #2 Facility Photo ID- 001



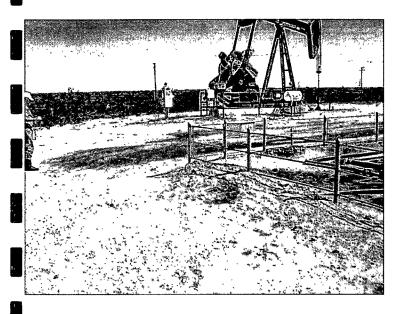
Cooper Jal Satellite #2 Facility Photo ID- 002



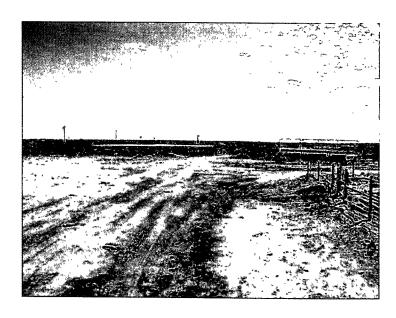
Cooper Jal Satellite #2 Facility Photo ID- 003



Cooper Jal Satellite #2 Facility Photo ID- 004



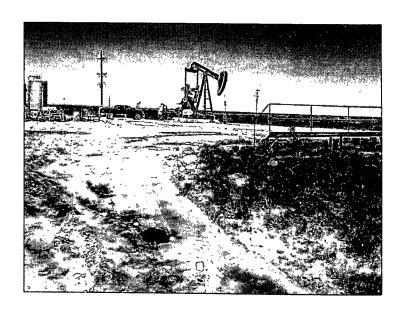
General location View Photo ID- 005



General Location view Photo ID- 006



Pooled area #1 Photo ID- 007



Pooled area #1 Photo ID- 008



Pooled area #2 Photo ID- 009



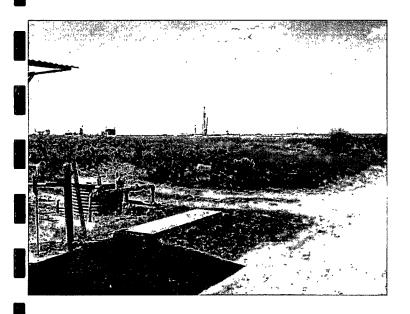
Pooled area #2 Photo ID- 010



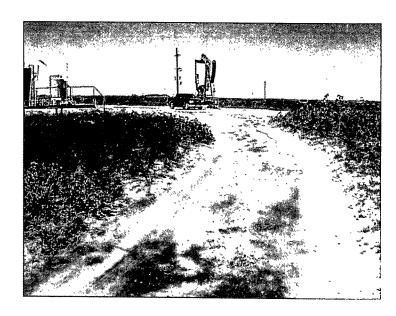
Pooled area #3 Photo ID- 011



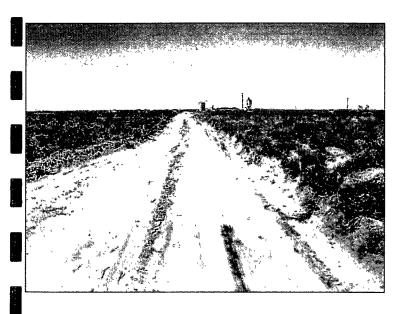
Pooled Area #3 Photo ID- 012



over spray Area Photo ID- 013



General Road view Photo ID- 014



General Road view Photo ID- 015



General Road View Photo ID- 016

Photos taken 9-17 & 18-08 4 of 4