District 1 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 DEC 09 2800 it 2 Copies to appropriate

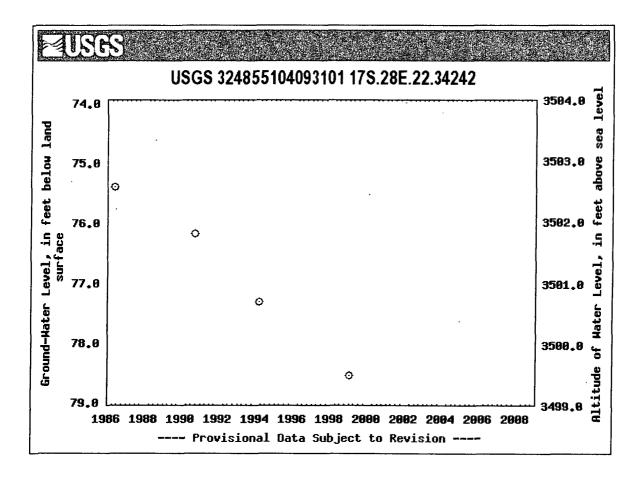
Form C-141

District Office in accordance
OCDARTS I with Rule 116 on back
side of form side of form

#### **Release Notification and Corrective Action OPERATOR** ☐ Initial Report Final Report Contact - Brandi Barthels Name of Company - Tandem Energy Address - 120 S. Main Suite 350 Victoria, TX 77901 Telephone No. - 361-576-0180 Facility Name - East Red Lake #2 Battery Facility Type - Battery Mineral Owner - BLM Surface Owner - BLM Lease No. LOCATION OF RELEASE 30 C4501 291 East/West Line North/South Line Section Township Range Feet from the Feet from the County Unit Letter FNL **FWL** C 178 28E 660 330 Eddy 1 Latitude 32 52.246' N Longitude 104 08.230' W NATURE OF RELEASE Type of Release - Produced Water Volume of Release - 8 bbls Volume Recovered - 2 bbls Date and Hour of Occurrence -Source of Release - Water Tank ran Over Date and Hour of Discovery - 11/3/08 11/3/08 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* Produced water ran over from water tank. Area affected is 90' x 60'. Using the NMOCD Guidelines for Remediation of Leaks and Spills, the ranking criteria for the site is as follows. Wellhead protection - 0 points, Surface body of Water - 0 points. Groundwater - 10 points. The nearest groundwater data shows 79' using USGS Data; 53' using SEO Data and >70' using data submitted by Chi Operating. Total ranking criteria for the site is 10 points. Describe Area Affected and Cleanup Action Taken.\* Using a ranking criteria of 0 points, Tandem proposes to use the following Recommended Action Levels for the delineation of the spill. TPH 8015M - 1,000ppm, Benzene and BTEX 100ppm (using a field soil vapor headspace measurement). Chloride - 500 ppm. After vertical and horizontal delineation has been completed a remediation plan will be formulated and submitted to the NMOCD for approval. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Brandi Barthels Title: Regulatory & Environmental Affairs Manager Approval Date: **Expiration Date:** E-mail Address: bbarthels@platenergy.com Conditions of Approval:

Phone: 361-576-0180

Attached



# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 178 Range: 2	8E Sections:						
NAD27 X: Y:	Zone:	Search Radius:					
County: Basin:		Number:	Suffix:				
Owner Name: (First)	(Last) 6 All	○ Non-Domestic	○ Domestic				
POD / Surface Data Report Avg Depth to Water Report							
Water Column Report							
Clear Form iWATERS Menu Help							

### AVERAGE DEPTH OF WATER REPORT 12/04/2008

								(nebtu	water in	Feet)
Bsn	Tws	Rng S	ec	Zone	x	Y	Wells	Min	Max	Avg
L	17S	28E 3	4		•	•	1	53	53	53

Record Count: 1

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

For appr For office

Form C-144
June 1, 2004

for drilling and production facilities, submit to

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \( \) No \( \)

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank						
Operator Chi DDC rOtting INC. Telephone: 432-685-500/e-mail address:						
Operator: Chi Operating INC. Telephone: 432-685-500/e-mail address: OCD  Address: P.O. POX 1799 Micland TX 79708 OCD						
Facility or well name: BEAUENTAIL STCOMAPI#: 3	Q 10/10 Qu/Qu Q 2856 2 1008	Sec 36 t 16 R28				
County: Edd Latitude	•					
Surface Owner: Federal State Private Indian						
Pit	Below-grade tank					
Type: Drilling A Production Disposal	Volume:bbl Type of fluid:					
Workover	Construction material:					
Lined DUnlined	Double-walled, with leak detection? Yes  If no	t, explain why not.				
Liner type: Synthetic X Thickness 12 mil Clay						
Pít Volumebbl		-				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 10				
	100 feet or more	( 0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	<b>®</b>	( 0 points)				
	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 moints)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1800 feet or more	( 0 points)				
	Parking Comp (Triant Bully)	10				
	Ranking Score (Total Points)	10				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's						
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility_						
remediation start date and end date. (4) Groundwater encountered: No 💢 Y	es 🔲 If yes, show depth below ground surface	ft. and attach sample results.				
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.					
Additional Comments: Chi Operating plans to cla						
Mexico Oil Conservation Division Role 50 in the pit And Below Brade Truk Buildelines						
an plans to treach bury the lined -						
I men. Then nover with Zamil plastic cap with 3' of native soils apable of supporting						
maticephant growth. Willown four the AMEN, to prevent exosion and ponding of RAMIN WATER, MonitorWell						
was drill at the corner of reservepit and location, Drilled 70' below surkace. After 20 hrs. had						
NOT ENCOURTED ANG GROUND WATEN.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank						
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .						
Dun 1a=12-00						
Printed Name/Title Bradlarson/Agent. Signature Brown Signature						
Visited AND COCK and						
otherwise endanger public health or the environment. Nor does it relieve the	A LUC AAD AL BOUCO DEIAE IA	beginning contaminate ground water or late, or local laws and/or				
regulations.	pit closure.					
	Samples are to be obtain from pit area and amilysis sumitte	d to				
Approval: Printed Name/Title	NMOCD prior to backfilling	11				
Printed Name/Title	Signati	-ste: 6//4/67				