

GW - 211

**GENERAL
CORRESPONDENCE**

2008 - 2010

Griswold, Jim, EMNRD

From: Griswold, Jim, EMNRD
Sent: Thursday, February 11, 2010 11:45 AM
To: 'Smith, David'
Cc: Powell, Brandon, EMNRD; Lowe, Leonard, EMNRD
Subject: Interim remedial actions at Largo CS (GW-211)

David,

Thanks for taking the time to visit with us yesterday. I have reviewed the *Largo Compressor Station Work Plan for Groundwater Remediation* developed by Lodestar on 12/31/09 and submitted under your cover letter of 1/11/10. This workplan is approved with the following conditions:

1. Enterprise will continue to conduct quarterly groundwater monitoring events at the facility including an episode of groundwater sampling once the new recovery well is installed and prior to the introduction of the oxygen release compound.
2. After installation and proper development of the 4-inch recovery well to replace existing well P-1, Enterprise will allow approximately 48 hours for the apparent thickness of non-aqueous phase liquid to stabilize before its thickness is measured. If that apparent thickness is 10 inches or greater, then a condensate baildown/recovery test will be undertaken to better establish the thickness of condensate in-situ as well as determine what the yield of condensate might be. Only after such testing, shall the proposed oil-adsorbent sock(s) be placed in the well.
3. On at least a one-monthly basis thereafter (rather than the once-quarterly schedule proposed in the workplan), the adsorbent sock(s) shall be removed from the well and the apparent product thickness again be allowed to stabilize and measured. If the apparent thickness remains 10 inches or greater, another baildown/recovery test will be undertaken. Some method should be implemented to determine the volume of condensate retained by the adsorbent socks.
4. Analysis of all water samples will be undertaken by a qualified laboratory using either Methods 8260 (VOCs) or 8021 (BTEX), and 8015 (GRO/DRO).
5. All unearthed soils, development water, water purged prior to sampling, and recovered condensate shall be properly handled, contained, transported, and disposed.
6. All reports concerning implementation of the workplan, condensate recovery and testing, and quarterly monitoring shall be provided to the OCD no more than 45 days after completion of any field activities.

Please retain this email in your files as no hardcopy approval letter will be sent. To reiterate our conversation of yesterday, if after discussion with your operational group it appears the tank battery will not be removed or relocated in the very near future, Enterprise shall implement in-situ methods to begin remediation of adsorbed contamination in the overlying vadose zone rather than waiting for soil excavation to be facilitated.

Jim Griswold
Senior Hydrologist
Environmental Bureau
ENMRD/Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
direct: 505.476.3465
email: jim.griswold@state.nm.us



Enterprise Products™

RECEIVED

2008 OCT 8 AM 8:24
ENTERPRISE PRODUCTS PARTNERSHIP ENTERPRISE PRODUCTS GP, LLC, GENERAL PARTNER
ENTERPRISE PRODUCTS OPERATING LLC ENTERPRISE PRODUCTS OLPGP, INC., SOLE MANAGER

September 29, 2008

7007 2680 0002 9457 6126
Return Receipt Requested

New Mexico Oil Conservation Division
Wayne Price, Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Release Notification – Enterprise Field Services LLC
Rio Arriba County *LARGO CS GW-211*

Dear Mr. Price,

Enterprise Field Services LLC is hereby providing written notification in accordance to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC for one release that occurred in Rio Arriba County, NM.

If you have any questions or need additional information, please call Don Fernald, Environmental Scientist (505) 599-2124 or me directly at (713) 880-6518.

Yours truly,

Mary E. Hebert
Director, Environmental Compliance

/sjn
enclosures: C-141 Form / Largo CS
c: Mr. Brandon Powell, Deputy Inspector, NMOCD/Aztec, NM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Repo

Name of Company: Enterprise Field Services LLC	Contact: Don Fernald	
Address: c/o Environmental Dept. P.O. Box 4324 Houston, Texas 77210-4324	Telephone No. 505-599-2124	
Facility Name: Largo CS	Facility Type: Compressor Station	
Surface Owner: Enterprise	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	SW ¼ 15	26 N	7 W					Rio Arriba

Latitude _____ Longitude _____

NATURE OF RELEASE

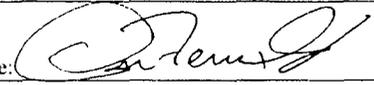
Type of Release: Condensate / produced water	Volume of Release: 10 bbls	Volume Recovered: Excavated soil
Source of Release: Leak from pipeline due to corrosion	Date and Hour of Occurrence 9/12/08 - approx 7 AM	Date and Hour of Discovery 9/12/08 - approx 9 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Condensate surge tank pump failed causing overflow of approximately 10 bbls of water/condensate. Recoverd some liquids with pump. Removal of hydrocarbon impacted soils by excavation.

Describe Area Affected and Cleanup Action Taken.*
Clean up activities have been initiated. Soil to be excavated and transported to landfarm for treatment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Don Fernald	Approved by District Supervisor:	
Title: Environmental Scientist	Approval Date:	Expiration Date:
E-mail Address: dfernaldd@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9-12-08 Phone: 505-599-2124		

* Attach Additional Sheets If Necessary