

GW - 355

**ANNUAL
MONITORING
REPORT**

10/15/2008



Cypress Engineering

GW355

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RECEIVED

2008 OCT 23 PM 3 29

October 15, 2008

Mr. Glenn von Gonten
Environmental Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Report of Groundwater Remediation Activities
Bell Lake Plant Remediation Site
Transwestern Pipeline Company
Lea County, New Mexico
Case # GW-355

Dear Glenn,

The enclosed Report of Groundwater Remediation Activities is submitted for your review and files. This report presents a summary of groundwater monitoring and remediation activities completed since the last report of remediation activities.

If you have any questions or comments regarding this report, please contact me at (281) 797-3420.

Sincerely,

George Robinson
President/Principal Engineer

xc w/attachment:	Sam Duletsky	Transwestern Pipeline Company
	Larry Campbell	Transwestern Pipeline Company
	Larry Johnson	NMOCD Hobbs District Office
	Thaddeus Kostrubala	New Mexico State Land Office

GW355

Report of Groundwater Remediation Activities

July 2007 – July 2008

**Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico**

RECEIVED
2008 OCT 23 PM 3 29

CASE # GW-355

**Submitted to:
New Mexico Oil Conservation Division**

July 31, 2008

Prepared For:
Transwestern Pipeline Company
6381 North Main Street
Roswell, NM 88201

Prepared by:
Cypress Engineering Services, Inc.
7171 Hwy 6 North, Suite 102
Houston, Texas 77095

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Attachments

- 1 Concentration History Plots, Benzene and pH
- 2 Concentration History Plots, TDS and Chloride
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1. Groundwater Monitoring Activities

1.1 Semi-Annual Groundwater Sampling Events

Two semi-annual groundwater sampling events have been completed since the last report of remediation activities. These events were completed in December 2007 and May 2008.

Prior to sampling, the depth to water, and the depth to hydrocarbon where phase-separated hydrocarbons (PSH) were present, was determined for each monitoring well. The measured depth to water and the corresponding water table elevation for each monitoring and SVE well is presented in Table 1.

In the course of each sample event, groundwater samples were collected from selected monitoring and SVE wells at the site. In addition, groundwater samples were collected from the on-site water well. Samples were not collected from wells with accumulated PSH in the well casing. Groundwater samples were delivered to a laboratory for analysis for benzene, toluene, ethylbenzene, and xylene (BTEX) by EPA Method 8021B, selected metals by EPA Method 6010B, total dissolved solids (TDS) by SM 2540C, and chlorides by EPA Method 300.0.

A summary of laboratory results for organics and field measured groundwater quality parameters (pH, temperature, electrical conductivity and dissolved oxygen) is presented in Table 2. A summary of laboratory results for inorganics is presented in Table 3. A copy of the laboratory reports for each of the sampling events is included as an attachment to this report.

1.2 Results/Conclusions from Groundwater Sampling Events

1.2.1 Occurrence and Direction of Groundwater Flow

A water table elevation map based on measurements obtained in the course of the May 2008 sampling event is included as Figure 2. The apparent direction of groundwater flow is consistent with water table elevation maps previously developed for this site.

Hydrographs for selected wells have been included as an attachment to this report. For wells that have contained accumulated PSH in the well casing, the thickness of PSH measured in the well is also presented with the hydrograph.

1.2.2 Lateral Extent of Phase Separated Hydrocarbon

The lateral extent of PSH is currently defined by the occurrence of PSH at the water table in wells MW-4, SVE-3, SVE-8 and SVE-13 and the absence of PSH in all other wells. The thickness of accumulated PSH in wells is presented in Table 1. A figure indicating the estimated area with PSH present at the water table is included as Figure 3.

The thickness of PSH accumulated in wells has decreased significantly since remediation efforts began in 1996. For example, 3.54 feet of PSH was measured in well SVE-3 in May 1996. This was reduced to no measurable thickness in the well by August 2000. Since then, the amount of PSH accumulated in the well has slowly increased to 0.12 feet as measured in May 2008, but still significantly less than that originally measured in the well. Similar reductions in the amount of measurable PSH has been documented in wells SVE-1, SVE-4, SVE-9, SVE-10, and SVE-12.

In recent years, a significant thickness of PSH has persisted in just two wells, wells SVE-8 and SVE-13, where in May 2008, PSH was measured at 1.22 feet and 1.66 feet, respectively.

The reduction of PSH accumulated in wells is an indication that the soil vapor extraction system has effectively been removing PSH from the subsurface.

1.2.3 Condition of Affected Groundwater

Elevated concentrations of benzene, TDS, and chlorides continue to be the primary constituents of concern at the site. The distribution of BTEX constituents dissolved in groundwater is presented in Figure 4. The distribution of inorganic constituents dissolved in groundwater is presented in Figure 5. The condition of affected groundwater has not changed significantly from previous sampling events as evidenced by the data presented in Tables 2 and 3. Concentration history plots for selected wells are included as an attachment to this report. The plots were prepared using concentration data presented in Tables 2 and 3.

2. Status of Remediation Activities

2.1 Remediation Activities Completed through July 2008

The following remediation activities have been completed since the last report of groundwater remediation activities:

- 1) An SVE system vapor sample was collected on July 1, 2008. A summary of the laboratory results for vapor samples is presented in Table 4. A concentration history plot for vapor samples is presented as an Attachment.
- 2) The SVE system operated continuously during the 12 month reporting period except for brief shutdowns for system maintenance. Based on the laboratory results for the SVE sample collected on July 1, 2008, the SVE system is removing natural gas condensate from the ground at an estimated rate of 350 gallons equivalent per year.
- 3) The PSH recovery system was shut down on May 20, 2008 and will be restarted after repairs are made to the recovery well pumps.

3. Proposed Modifications

3.1 Modifications to the Routine Groundwater Sampling Plan

Sampling location, frequency and the sampling analysis plan will continue on a semi-annual basis. A summary of the sample analysis plan is presented in Table 6.

3.2 Modifications to the Remediation System

Currently, the liquid recovery system consists of five pneumatic PSH skimming pumps. This system was taken out of service in May 2008 in order to make repairs to the pumps and to evaluate the need for continued operation of the liquid recovery system. Presently, it appears that the SVE system is much more effective than the liquid recovery system in removal of PSH from the subsurface. Furthermore, only two wells currently contain an accumulation of PSH that is great enough to effectively utilize the PSH skimming pumps.

In April 2004, a Discharge Plan application was submitted to the OCD for an expansion of the remediation system to include total fluids (both PSH and water) recovery from the perched aquifer. The proposed modification would replace the skimming pumps with five pneumatic total fluids pumps. The objective is to more aggressively recover PSH and contaminated groundwater present near the release area. On October 25, 2004, Discharge Plan GW-355 was issued by the OCD for this modification.

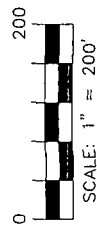
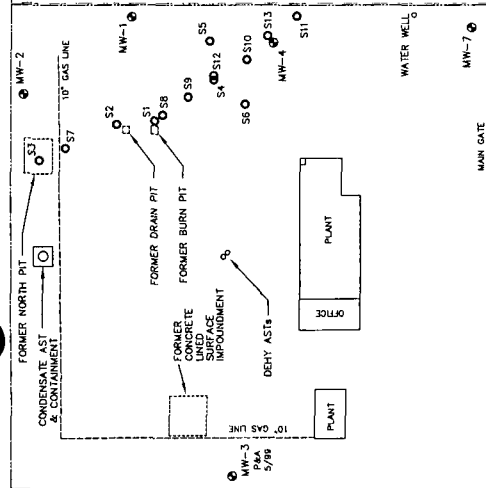
An integral part of the system expansion was to include the installation of an evaporation pond for management of recovered groundwater. The evaporation pond was designed to have an effective water surface area of about one acre. Since there is not sufficient area available within the Bell Lake Plant facility for this installation, the pond would be constructed on adjacent property. The adjacent property is owned by the State of New Mexico and administered by the State Land Office. The State Land Office has requested a remediation alternative analysis prior to entering into a lease access agreement for construction of the evaporation pond. More specifically, the State Land Office requested that alternatives should include off-site disposal and deep well injection.

Transwestern has not yet completed the remediation alternative analysis, however, a fourth alternative that includes water treatment by reverse osmosis (RO) is currently being evaluated. With this option, only reject water from the RO unit would require off-site disposal.

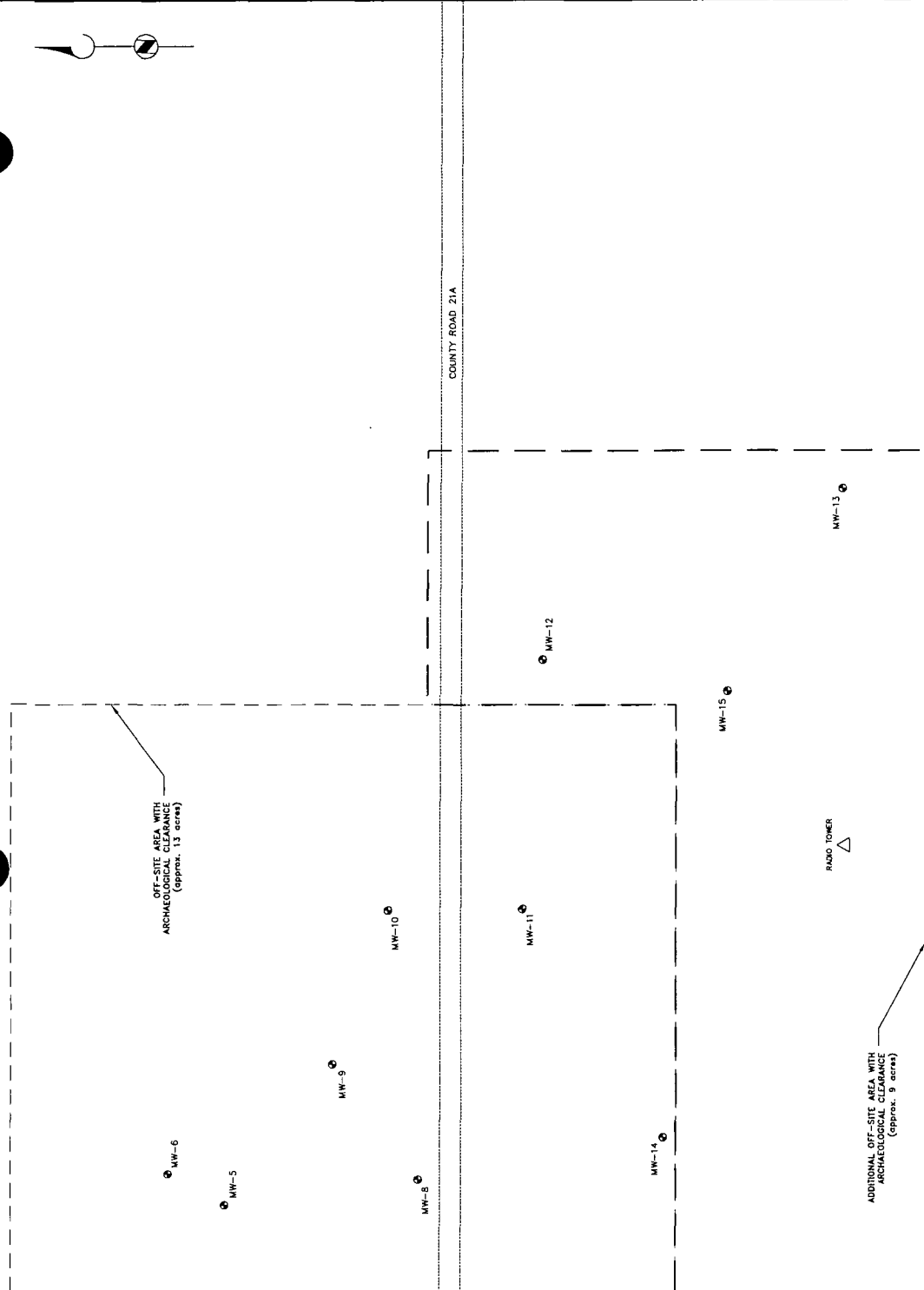
Transwestern intends to complete the alternative analysis and have the liquid recovery system installed and in operation by mid-year 2009. If necessary, Transwestern will amend the existing Water Development Easements and/or enter into a lease access agreement with the State Land Office in order to implement the liquid recovery system.

3.3 Reporting Frequency

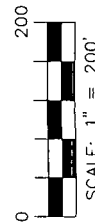
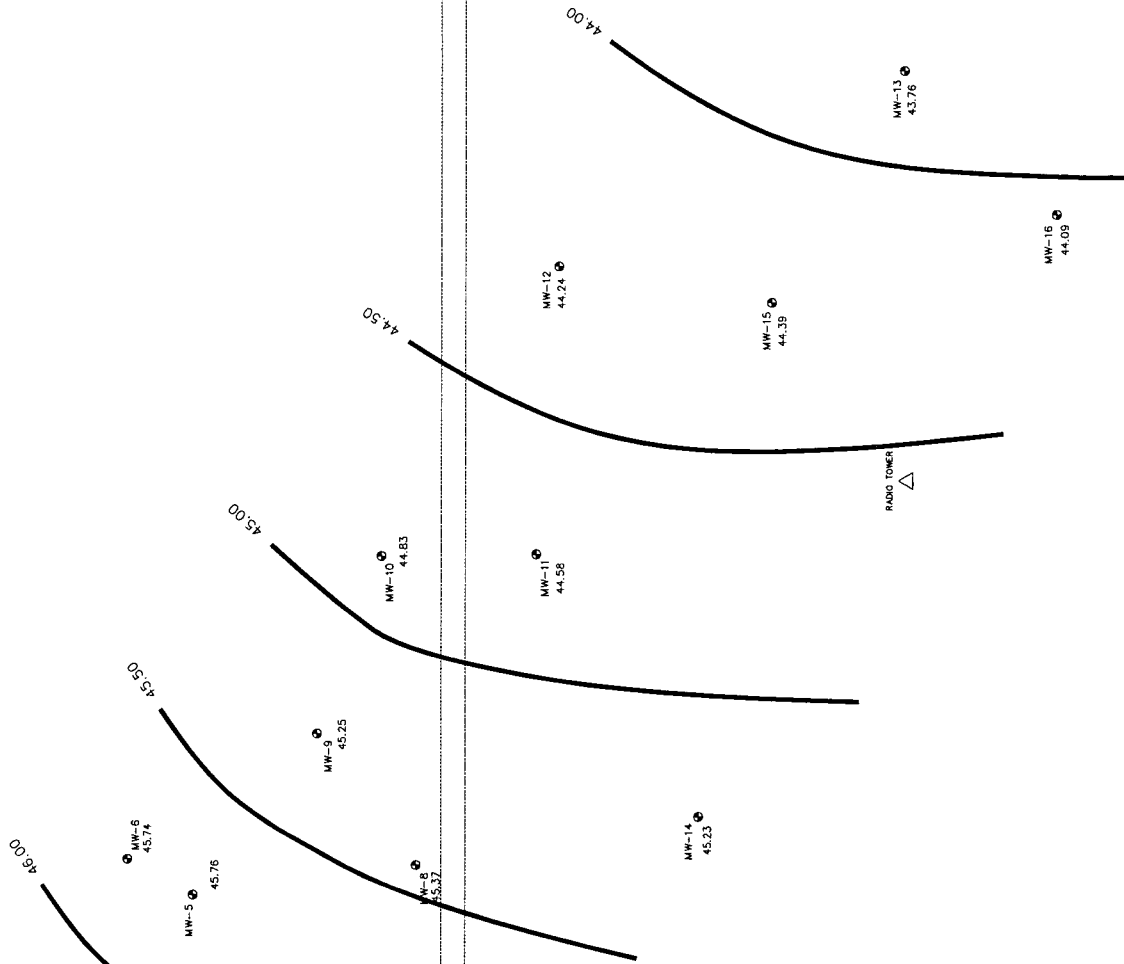
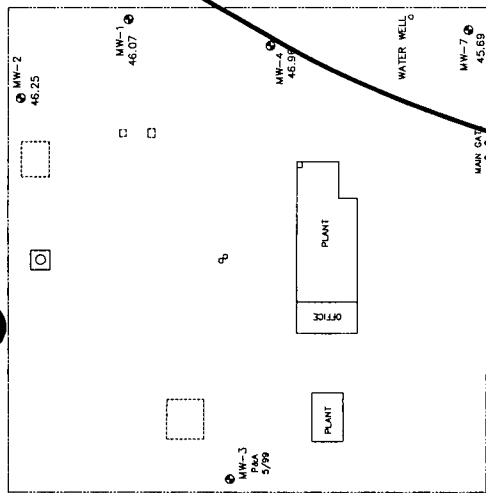
Annual reporting will continue with the next scheduled report being submitted to the OCD by September 30, 2009.



- LEGEND**
- Monitoring Well
 - SVE Well



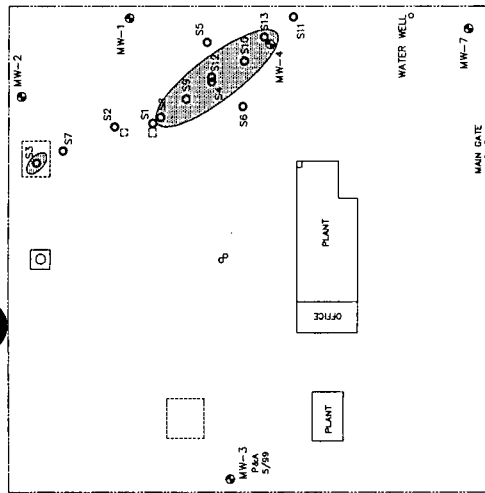
SITE MAP
TRANSWESTERN PIPELINE COMPANY
BELL LAKE PLANT



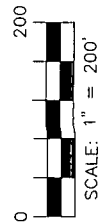
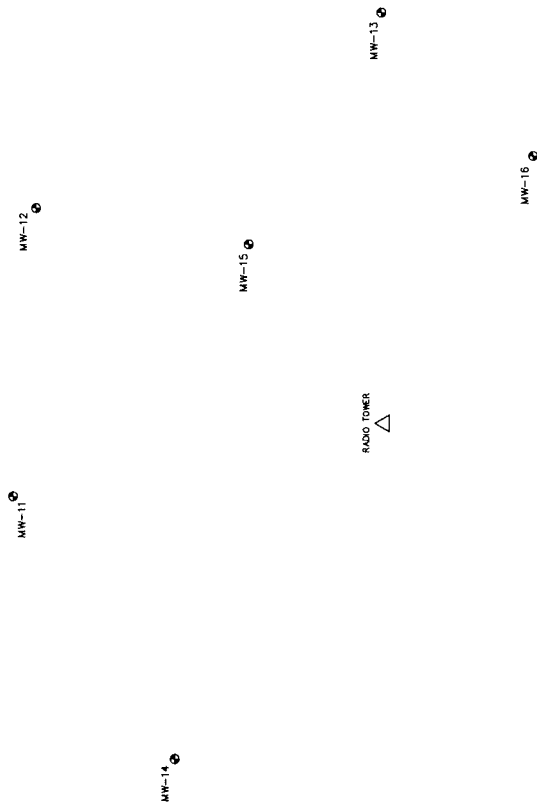
LEGEND
 ● Monitoring Well

GROUNDWATER SURFACE ELEVATION
 May 20, 2008

TRANSWESTERN PIPELINE COMPANY
 BELL LAKE PLANT



COUNTY ROAD 21A

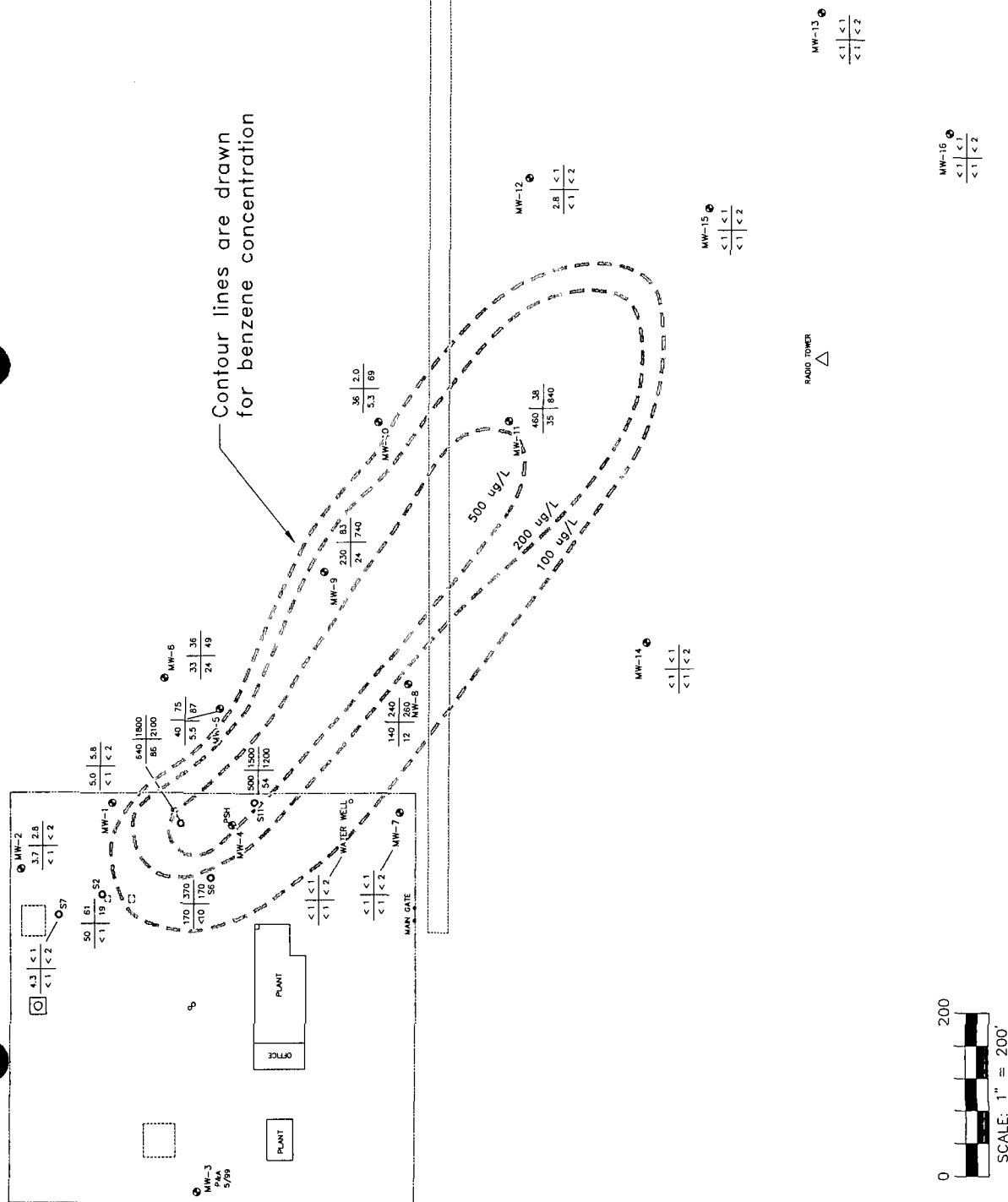


LEGEND

- Monitoring Well
- SVE Well
- ⊗ Estimated Area of PSH
(Phase Separated Hydrocarbon)

DISTRIBUTION OF PSH ON GROUNDWATER
May 20, 2008

TRANSWESTERN PIPELINE COMPANY
BELL LAKE PLANT



LEGEND

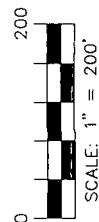
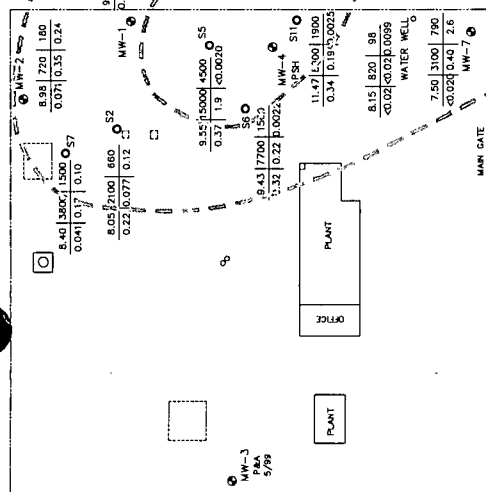
- ## Monitoring Well

PSH Phase Separated Hydrocarbon

B E	T X	BTEX Concentration (ppb)
1	1	1
2	2	2
3	3	3
4	4	4
5	5	5
6	6	6
7	7	7
8	8	8
9	9	9
10	10	10
11	11	11
12	12	12
13	13	13
14	14	14
15	15	15
16	16	16
17	17	17
18	18	18
19	19	19
20	20	20
21	21	21
22	22	22
23	23	23
24	24	24
25	25	25
26	26	26
27	27	27
28	28	28
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36	36	36
37	37	37
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44	44	44
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87	87	87
88	88	88
89	89	89
90	90	90
91	91	91
92	92	92
93	93	93
94	94	94
95	95	95
96	96	96
97	97	97
98	98	98
99	99	99
100	100	100

DISTRIBUTION OF BTEX COMPOUNDS
IN GROUNDWATER - May 20, 2008

TRANSWESTERN PIPELINE COMPANY
BELL LAKE PLANT



LEGEND

- Monitoring Well
- Phase Separated Hydrocarbon
- Inorganic Constituents (mg/L)

Contour lines are drawn for TDS concentration

DISTRIBUTION OF INORGANIC CONSTITUENTS
IN GROUNDWATER - May 20, 2008

TRANSWESTERN PIPELINE COMPANY
BELL LAKE PLANT

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-1	10/24/93	3635.37 (c)	(a)	88.97	(a)	3546.40
	12/08/94		(a)	89.38	(a)	3545.99
	05/31/95		(a)	89.18	(a)	3546.19
	12/12/95		(a)	89.27	(a)	3546.10
	02/20/96		(a)	89.24	(a)	3546.13
	05/15/96		(a)	89.21	(a)	3546.16
	08/14/96		(a)	89.32	(a)	3546.05
	11/12/96		(a)	89.10	(a)	3546.27
	02/07/97		(a)	89.35	(a)	3546.02
	08/08/97		(a)	89.22	(a)	3546.15
	01/09/98		(a)	89.41	(a)	3545.96
	02/24/98*		(a)	89.21	(a)	3546.16
	08/03/98*		(a)	89.40	(a)	3545.97
	02/10/99*		(a)	89.40	(a)	3545.97
	08/10/99*		(a)	89.39	(a)	3545.98
	02/14/00*		(a)	89.51	(a)	3545.86
	10/17/00*		(a)	89.53	(a)	3545.84
	02/15/01*		(a)	89.51	(a)	3545.86
	08/08/01		(a)	89.52	(a)	3545.85
	03/15/02*		(a)	89.49	(a)	3545.88
	08/05/02*		(a)	89.46	(a)	3545.91
	01/14/03*		(a)	89.61	(a)	3545.76
	10/13/03*		(a)	89.61	(a)	3545.76
	05/26/04*		(a)	89.70	(a)	3545.67
	11/10/04*		(a)	89.57	(a)	3545.80
	04/13/05*		(a)	89.58	(a)	3545.79
	11/29/05*		(a)	89.45	(a)	3545.92
	05/08/06*		(a)	89.35	(a)	3546.02
	12/11/06*		(a)	89.37	(a)	3546.00
	06/18/07*		(a)	89.25	(a)	3546.12
	12/05/07*		(a)	89.38	(a)	3545.99
	05/20/08*		(a)	89.30	(a)	3546.07

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-2	10/19/93	3634.62 (c)	(a)	88.02	(a)	3546.60
	12/08/94		(a)	88.15	(a)	3546.47
	05/31/95		(a)	88.23	(a)	3546.39
	12/12/95		(a)	88.31	(a)	3546.31
	02/20/96		(a)	88.29	(a)	3546.33
	05/15/96		(a)	88.27	(a)	3546.35
	08/14/96		(a)	88.39	(a)	3546.23
	11/12/96		(a)	88.10	(a)	3546.52
	02/07/97		(a)	88.37	(a)	3546.25
	08/08/97		(a)	88.27	(a)	3546.35
	01/09/98	3634.68 (d)	(a)	88.42	(a)	3546.26
	02/24/98*		(a)	88.30	(a)	3546.38
	08/03/98*		(a)	88.42	(a)	3546.26
	02/10/99*		(a)	88.43	(a)	3546.25
	08/10/99*		(a)	88.53	(a)	3546.15
	02/14/00*		(a)	88.63	(a)	3546.05
	10/17/00*		(a)	88.65	(a)	3546.03
	02/15/01*		(a)	88.51	(a)	3546.17
	08/08/01		(a)	88.69	(a)	3545.99
	03/15/02*		(a)	88.59	(a)	3546.09
	08/05/02*	3634.68 (f)	(a)	88.62	(a)	3546.06
	01/14/03*		(a)	88.72	(a)	3545.96
	10/13/03*		(a)	88.70	(a)	3545.98
	05/26/04*		(a)	88.75	(a)	3545.93
	11/10/04*		(a)	88.73	(a)	3545.95
	04/13/05*		(a)	88.71	(a)	3545.97
	11/29/05*		(a)	88.60	(a)	3546.08
	05/08/06*		(a)	88.47	(a)	3546.21
	12/11/06*		(a)	88.42	(a)	3546.26
	06/18/07*		(a)	88.39	(a)	3546.29
	12/05/07*		(a)	88.47	(a)	3546.21
	05/20/08*		(a)	88.43	(a)	3546.25
MW-3	10/20/93	3639.64 (c)	(a)	92.96	(a)	3546.68
	12/08/94		(a)	93.08	(a)	3546.56
	05/31/95		(a)	93.17	(a)	3546.47
	12/12/95		(a)	93.24	(a)	3546.40
	02/20/96		(a)	93.20	(a)	3546.44
	05/15/96		(a)	93.20	(a)	3546.44
	08/14/96		(a)	93.31	(a)	3546.33
	11/12/96		(a)	93.30	(a)	3546.34
	02/07/97		(a)	93.31	(a)	3546.33
	08/08/97		(a)	93.27	(a)	3546.37
	01/09/98		(a)	93.40	(a)	3546.24
	02/24/98*		(a)	93.28	(a)	3546.36
	08/03/98*		(a)	93.41	(a)	3546.23

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-4	12/08/94	3636.05 (c)	(a)	89.90	(a)	3546.15
	05/31/95		(a)	89.97	(a)	3546.08
	12/12/95		(a)	90.05	(a)	3546.00
	02/20/96		(a)	90.05	(a)	3546.00
	05/15/96		(a)	89.99	(a)	3546.06
	08/14/96		(a)	90.09	(a)	3545.96
	11/12/96		(a)	90.00	(a)	3546.05
	02/07/97		(a)	90.13	(a)	3545.92
	08/08/97		90.00	90.60	0.60	3545.93
	11/06/97		90.01	90.15	0.14	3546.01
	11/12/97		90.02	90.25	0.23	3545.98
	12/29/97	3637.04 (d)	90.69	92.55	1.86	3545.98
	11/24/98		90.28	94.04	3.76	3546.01
	01/28/99		90.50	94.03	3.53	3545.83
	02/10/99*		90.81	91.93	1.12	3546.01
	02/24/99		90.45	93.54	3.09	3545.97
	06/02/99		89.90	92.65	2.75	3546.59
	06/04/99		90.80	91.54	0.74	3546.09
	06/15/99		90.41	92.99	2.58	3546.11
	06/24/99		89.61	91.88	2.27	3546.98
	07/13/99		90.50	93.34	2.84	3545.97
	08/10/99*		90.66	93.12	2.46	3545.89
	08/24/99		90.61	91.70	1.09	3546.21
	09/07/99		90.62	92.97	2.35	3545.95
	09/23/99		90.58	93.05	2.47	3545.97
	10/12/99		90.66	93.21	2.55	3545.87
	10/26/99		90.64	93.02	2.38	3545.92
	11/09/99		90.55	92.94	2.39	3546.01
	11/24/99		90.69	93.45	2.76	3545.80
	12/14/99		90.56	92.89	2.33	3546.01
	12/28/99		89.52	92.83	3.31	3546.86
	01/13/00		90.01	90.78	0.77	3546.88
	01/20/00		90.04	90.08	0.04	3546.99
	02/01/00		89.86	91.55	1.69	3546.84
	02/14/00*		89.94	91.76	1.82	3546.74
	02/22/00		89.94	90.86	0.92	3546.92
	03/06/00		89.98	90.36	0.38	3546.98
	03/27/00		90.19	90.48	0.29	3546.79
	04/10/00		90.13	90.64	0.51	3546.81
	04/27/00		90.01	90.16	0.15	3547.00
	05/08/00		90.03	90.23	0.20	3546.97
	05/25/00		90.12	90.33	0.21	3546.88
	06/08/00		90.40	90.42	0.02	3546.64
	06/26/00		90.17	90.23	0.06	3546.86
	07/11/00		90.14	90.16	0.02	3546.90
	07/27/00		90.11	90.12	0.01	3546.93
	08/07/00		90.05	90.06	0.01	3546.99
	08/24/00		(a)	90.14	(a)	3546.90
	09/07/00		(a)	90.12	(a)	3546.92
	09/25/00		(a)	89.93	(a)	3547.11
	10/09/00		(a)	89.87	(a)	3547.17

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
	10/17/00*		90.12	90.15	0.03	3546.91
	11/02/00		90.16	90.76	0.60	3546.76
	11/22/00		90.36	90.39	0.03	3546.67
	12/11/00		90.05	90.25	0.20	3546.95
	01/05/01		90.07	91.47	1.40	3546.69
	01/22/01		90.03	90.58	0.55	3546.90
	02/09/01		90.76	90.97	0.21	3546.24
	02/15/01*		90.11	90.95	0.84	3546.76
	03/09/01		89.89	89.92	0.03	3547.14
	03/29/01		90.10	90.39	0.29	3546.88
	08/08/01		90.17	90.55	0.38	3546.79
	02/01/02		90.19	90.76	0.57	3546.74
	03/15/02*		90.15	90.89	0.74	3546.74
	08/05/02*		90.12	90.38	0.26	3546.87
	01/14/03*		90.08	91.57	1.49	3546.66
	10/13/03*		90.16	91.71	1.55	3546.57
	05/26/04*		90.16	91.57	1.41	3546.60
	11/10/04*		(a)	90.26	(a)	3546.78
	04/13/05*		90.1	90.11	0.01	3546.94
	11/29/05*		90.04	90.05	0.01	3547.00
	05/08/06*		(a)	91.16	(a)	3545.88
	12/11/06*		90.18	90.21	0.03	3546.85
	06/18/07*		89.97	90.01	0.04	3547.06
	12/05/07*		90.12	90.16	0.04	3546.91
	05/20/08*		90.07	90.10	0.03	3546.96

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-5	12/08/94	3635.31 (c)	(a)	89.33	(a)	3545.98
	05/31/95		(a)	89.36	(a)	3545.95
	12/12/95		(a)	89.40	(a)	3545.91
	02/20/96		(a)	89.46	(a)	3545.85
	05/15/96		(a)	89.40	(a)	3545.91
	08/14/96		(a)	89.43	(a)	3545.88
	11/12/96		(a)	89.42	(a)	3545.89
	02/07/97		(a)	89.53	(a)	3545.78
	08/08/97		(a)	89.41	(a)	3545.90
	01/09/98		(a)	89.57	(a)	3545.74
	02/24/98*		(a)	89.38	(a)	3545.93
	08/03/98*		(a)	89.59	(a)	3545.72
	02/10/99*		(a)	89.65	(a)	3545.66
	08/10/99*		(a)	89.64	(a)	3545.67
	02/14/00*		(a)	89.69	(a)	3545.62
	10/17/00*		(a)	89.75	(a)	3545.56
	02/15/01*		(a)	89.71	(a)	3545.60
	08/08/01		(a)	89.72	(a)	3545.59
	03/15/02*		(a)	89.69	(a)	3545.62
	08/05/02*		(a)	89.67	(a)	3545.64
	01/14/03*		(a)	89.75	(a)	3545.56
	10/13/03*		(a)	89.77	(a)	3545.54
	05/26/04*		(a)	89.81	(a)	3545.50
	11/10/04*		(a)	89.81	(a)	3545.50
	04/13/05*		(a)	89.77	(a)	3545.54
	11/29/05*		(a)	89.66	(a)	3545.65
	05/08/06*		(a)	89.58	(a)	3545.73
	12/11/06*		(a)	89.57	(a)	3545.74
	06/18/07*		(a)	89.53	(a)	3545.78
	12/05/07*		(a)	89.57	(a)	3545.74
	05/20/08*		(a)	89.55	(a)	3545.76

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-6	12/08/94	3634.66 (c)	(a)	88.65	(a)	3546.01
	05/31/95		(a)	88.70	(a)	3545.96
	12/12/95		(a)	88.72	(a)	3545.94
	02/20/96		(a)	88.81	(a)	3545.85
	05/15/96		(a)	88.75	(a)	3545.91
	08/14/96		(a)	88.82	(a)	3545.84
	11/12/96		(a)	88.81	(a)	3545.85
	02/07/97		(a)	88.88	(a)	3545.78
	08/08/97		(a)	88.80	(a)	3545.86
	01/09/98		(a)	88.92	(a)	3545.74
	02/24/98*		(a)	88.75	(a)	3545.91
	08/03/98*		(a)	88.93	(a)	3545.73
	02/10/99*		(a)	89.00	(a)	3545.66
	08/10/99*		(a)	89.02	(a)	3545.64
	02/14/00*		(a)	89.06	(a)	3545.60
	10/17/00*		(a)	89.12	(a)	3545.54
	02/15/01*		(a)	89.08	(a)	3545.58
	08/08/01		(a)	89.10	(a)	3545.56
	03/15/02*		(a)	89.05	(a)	3545.61
	08/05/02*		(a)	89.05	(a)	3545.61
	01/14/03*		(a)	89.11	(a)	3545.55
	10/13/03*		(a)	89.13	(a)	3545.53
	05/26/04*		(a)	89.15	(a)	3545.51
	11/10/04*		(a)	89.20	(a)	3545.46
	04/13/05*		(a)	89.16	(a)	3545.50
	11/29/05*		(a)	89.05	(a)	3545.61
	05/08/06*		(a)	88.95	(a)	3545.71
	12/11/06*		(a)	88.94	(a)	3545.72
	06/18/07*		(a)	88.89	(a)	3545.77
	12/05/07*		(a)	88.97	(a)	3545.69
	05/20/08*		(a)	88.92	(a)	3545.74

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-7	12/12/95	3635.89 (c)	(a)	90.18	(a)	3545.71
	02/20/96		(a)	90.15	(a)	3545.74
	05/15/96		(a)	90.11	(a)	3545.78
	08/14/96		(a)	90.21	(a)	3545.68
	11/12/96		(a)	90.20	(a)	3545.69
	02/07/97		(a)	90.22	(a)	3545.67
	08/08/97		(a)	90.19	(a)	3545.70
	01/09/98		(a)	90.28	(a)	3545.61
	02/24/98*		(a)	90.18	(a)	3545.71
	08/03/98*		(a)	90.29	(a)	3545.60
	08/10/99*		(a)	90.40	(a)	---
	02/14/00*	3636.00 (f)	(a)	90.45	(a)	3545.55
	10/17/00*		(a)	90.48	(a)	3545.52
	02/15/01*		(a)	90.47	(a)	3545.53
	08/08/01		(a)	90.51	(a)	3545.49
	03/15/02*		(a)	90.43	(a)	3545.57
	08/05/02*		(a)	90.43	(a)	3545.57
	01/14/03*		(a)	90.52	(a)	3545.48
	10/13/03*		(a)	90.51	(a)	3545.49
	05/26/04*		(a)	90.57	(a)	3545.43
	11/10/04*		(a)	90.57	(a)	3545.43
	04/13/05*		(a)	90.53	(a)	3545.47
	11/29/05*		(a)	90.44	(a)	3545.56
	05/08/06*		(a)	90.35	(a)	3545.65
	12/11/06*		(a)	90.35	(a)	3545.65
	06/18/07*		(a)	90.30	(a)	3545.70
	12/05/07*		(a)	90.36	(a)	3545.64
	05/20/08*		(a)	90.31	(a)	3545.69

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-8	12/12/95	3635.28 (c)	(a)	89.82	(a)	3545.46
	02/20/96		(a)	89.82	(a)	3545.46
	05/15/96		(a)	89.78	(a)	3545.50
	08/14/96		(a)	89.86	(a)	3545.42
	11/12/96		(a)	89.86	(a)	3545.42
	02/07/97		(a)	89.89	(a)	3545.39
	08/08/97		(a)	89.85	(a)	3545.43
	01/09/98	3635.30 (d)	(a)	89.95	(a)	3545.35
	02/24/98*		(a)	89.87	(a)	3545.43
	08/03/98*		(a)	89.95	(a)	3545.35
	02/10/99*		(a)	89.97	(a)	3545.33
	08/10/99*		(a)	90.00	(a)	3545.30
	02/14/00*		(a)	90.04	(a)	3545.26
	10/17/00*		(a)	90.08	(a)	3545.22
	02/15/01*		(a)	90.05	(a)	3545.25
	08/08/01		(a)	90.09	(a)	3545.21
	03/15/02*		(a)	90.05	(a)	3545.25
	08/05/02*		(a)	90.05	(a)	3545.25
	01/14/03*		(a)	90.10	(a)	3545.20
	10/13/03*		(a)	90.10	(a)	3545.20
	05/26/04*		(a)	90.14	(a)	3545.16
	11/10/04*		(a)	90.20	(a)	3545.10
	04/13/05*		(a)	90.14	(a)	3545.16
	11/29/05*		(a)	90.07	(a)	3545.23
	05/08/06*		(a)	89.99	(a)	3545.31
	12/11/06*		(a)	89.96	(a)	3545.34
	06/18/07*		(a)	89.92	(a)	3545.38
	12/05/07*		(a)	89.98	(a)	3545.32
	05/20/08*		(a)	89.93	(a)	3545.37

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-9	12/12/95	3633.58 (c)	(a)	88.21	(a)	3545.37
	02/20/96		(a)	88.23	(a)	3545.35
	05/15/96		(a)	88.18	(a)	3545.40
	08/14/96		(a)	88.22	(a)	3545.36
	11/12/96		(a)	88.27	(a)	3545.31
	02/07/97		(a)	88.29	(a)	3545.29
	08/08/97		(a)	88.25	(a)	3545.33
	01/09/98		(a)	88.35	(a)	3545.23
	02/24/98*		(a)	88.24	(a)	3545.34
	08/03/98*		(a)	88.33	(a)	3545.25
	02/10/99*		(a)	88.37	(a)	3545.21
	08/10/99*		(a)	88.40	(a)	3545.18
	02/14/00*		(a)	88.44	(a)	3545.14
	10/17/00*		(a)	88.46	(a)	3545.12
	02/15/01*		(a)	88.45	(a)	3545.13
	08/08/01		(a)	88.48	(a)	3545.10
	03/15/02*		(a)	88.46	(a)	3545.12
	08/05/02*		(a)	88.46	(a)	3545.12
	01/14/03*		(a)	88.48	(a)	3545.10
	10/13/03*		(a)	88.49	(a)	3545.09
	05/26/04*		(a)	88.55	(a)	3545.03
	11/10/04*		(a)	88.59	(a)	3544.99
	04/13/05*		(a)	88.54	(a)	3545.04
	11/29/05*		(a)	88.45	(a)	3545.13
	05/08/06*		(a)	88.37	(a)	3545.21
	12/11/06*		(a)	88.35	(a)	3545.23
	06/18/07*		(a)	88.31	(a)	3545.27
	12/05/07*		(a)	88.39	(a)	3545.19
	05/20/08*		(a)	88.33	(a)	3545.25

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-10	01/09/98	3633.25 (d)	(a)	88.42	(a)	3544.83
	02/24/98*		(a)	88.33	(a)	3544.92
	08/03/98*		(a)	88.41	(a)	3544.84
	02/10/99*		(a)	88.43	(a)	3544.82
	08/10/99*		(a)	88.44	(a)	3544.81
	02/14/00*	3633.24 (f)	(a)	88.50	(a)	3544.74
	10/17/00*		(a)	88.54	(a)	3544.70
	02/14/01*		(a)	88.51	(a)	3544.73
	08/08/01		(a)	88.54	(a)	3544.70
	03/15/02*		(a)	88.51	(a)	3544.73
	08/05/02*		(a)	88.54	(a)	3544.70
	01/14/03*		(a)	88.54	(a)	3544.70
	10/13/03*		(a)	88.56	(a)	3544.68
	05/26/04*		(a)	88.60	(a)	3544.64
	11/10/04*		(a)	88.63	(a)	3544.61
	04/13/05*		(a)	88.58	(a)	3544.66
	11/29/05*		(a)	88.50	(a)	3544.74
	05/08/06*		(a)	88.44	(a)	3544.80
	12/11/06*		(a)	88.44	(a)	3544.80
	06/18/07*		(a)	88.39	(a)	3544.85
	12/05/07*		(a)	88.47	(a)	3544.77
	05/20/08*		(a)	88.41	(a)	3544.83
MW-11	01/09/98	3631.57 (d)	(a)	86.99	(a)	3544.58
	02/24/98*		(a)	86.94	(a)	3544.63
	08/03/98*		(a)	86.98	(a)	3544.59
	02/10/99*		(a)	86.99	(a)	3544.58
	08/10/99*		(a)	86.99	(a)	3544.58
	02/14/00*	3631.56 (f)	(a)	87.04	(a)	3544.52
	10/17/00*		(a)	87.07	(a)	3544.49
	02/15/01*		(a)	87.06	(a)	3544.50
	08/08/01		(a)	87.10	(a)	3544.46
	03/15/02*		(a)	87.07	(a)	3544.49
	08/05/02*		(a)	87.09	(a)	3544.47
	01/14/03*		(a)	87.09	(a)	3544.47
	10/13/03*		(a)	87.11	(a)	3544.45
	05/26/04*		(a)	87.15	(a)	3544.41
	11/10/04*		(a)	87.21	(a)	3544.35
	04/13/05*		(a)	87.13	(a)	3544.43
	11/29/05*		(a)	87.07	(a)	3544.49
	05/08/06*		(a)	87.03	(a)	3544.53
	12/11/06*		(a)	87.03	(a)	3544.53
	06/18/07*		(a)	86.97	(a)	3544.59
	12/05/07*		(a)	87.02	(a)	3544.54
	05/20/08*		(a)	86.98	(a)	3544.58

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-12	01/09/98	3630.61 (d)	(a)	86.39	(a)	3544.22
	02/24/98*		(a)	86.29	(a)	3544.32
	08/03/98*		(a)	86.37	(a)	3544.24
	02/10/99*		(a)	86.39	(a)	3544.22
	08/10/99*		(a)	86.39	(a)	3544.22
	02/14/00*	3630.61 (f)	(a)	86.46	(a)	3544.15
	10/17/00*		(a)	86.49	(a)	3544.12
	02/15/01*		(a)	86.47	(a)	3544.14
	08/08/01		(a)	86.49	(a)	3544.12
	03/15/02*		(a)	86.45	(a)	3544.16
	08/05/02*		(a)	86.50	(a)	3544.11
	01/14/03*		(a)	86.49	(a)	3544.12
	10/13/03*		(a)	86.49	(a)	3544.12
	05/26/04*		(a)	86.52	(a)	3544.09
	11/10/04*		(a)	86.56	(a)	3544.05
	04/13/05*		(a)	86.49	(a)	3544.12
	11/29/05*		(a)	86.42	(a)	3544.19
	05/08/06*		(a)	86.41	(a)	3544.20
	12/11/06*		(a)	86.42	(a)	3544.19
	06/18/07*		(a)	86.38	(a)	3544.23
	12/05/07*		(a)	86.45	(a)	3544.16
	05/20/08*		(a)	86.37	(a)	3544.24
MW-13	02/14/00*	3626.97 (f)	(a)	83.28	(a)	3543.69
	10/17/00*		(a)	83.30	(a)	3543.67
	02/15/01*		(a)	83.29	(a)	3543.68
	08/08/01		(a)	83.31	(a)	3543.66
	03/15/02*		(a)	83.27	(a)	3543.70
	08/05/02*		(a)	83.31	(a)	3543.66
	01/14/03*		(a)	83.32	(a)	3543.65
	10/13/03*		(a)	83.30	(a)	3543.67
	05/26/04*		(a)	83.34	(a)	3543.63
	11/10/04*		(a)	83.36	(a)	3543.61
	04/13/05*		(a)	83.33	(a)	3543.64
	11/29/05*		(a)	83.27	(a)	3543.70
	05/08/06*		(a)	83.24	(a)	3543.73
	12/11/06*		(a)	83.25	(a)	3543.72
	06/18/07*		(a)	83.23	(a)	3543.74
	12/05/07*		(a)	83.28	(a)	3543.69
	05/20/08*		(a)	83.21	(a)	3543.76

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-14	01/14/03*	3631.43 (g)	(a)	86.33	(a)	3545.10
	10/13/03*		(a)	86.34	(a)	3545.09
	05/26/04*		(a)	86.38	(a)	3545.05
	11/10/04*		(a)	86.45	(a)	3544.98
	04/13/05*		(a)	86.36	(a)	3545.07
	11/29/05*		(a)	86.28	(a)	3545.15
	05/08/06*		(a)	86.24	(a)	3545.19
	12/11/06*		(a)	86.24	(a)	3545.19
	06/18/07*		(a)	86.19	(a)	3545.24
	12/05/07*		(a)	86.27	(a)	3545.16
	05/20/08*		(a)	86.20	(a)	3545.23
MW-15	01/14/03*	3629.00 (g)	(a)	84.74	(a)	3544.26
	10/13/03*		(a)	84.73	(a)	3544.27
	05/26/04*		(a)	84.75	(a)	3544.25
	11/10/04*		(a)	84.80	(a)	3544.20
	04/13/05*		(a)	84.76	(a)	3544.24
	11/29/05*		(a)	84.70	(a)	3544.30
	05/08/06*		(a)	84.66	(a)	3544.34
	12/11/06*		(a)	84.66	(a)	3544.34
	06/18/07*		(a)	84.63	(a)	3544.37
	12/05/07*		(a)	84.69	(a)	3544.31
	05/20/08*		(a)	84.61	(a)	3544.39
MW-16	01/14/03*	3625.87 (g)	(a)	81.88	(a)	3543.99
	10/13/03*		(a)	81.87	(a)	3544.00
	05/26/04*		(a)	81.89	(a)	3543.98
	11/10/04*		(a)	81.93	(a)	3543.94
	04/13/05*		(a)	81.88	(a)	3543.99
	11/29/05*		(a)	81.85	(a)	3544.02
	05/08/06*		(a)	81.80	(a)	3544.07
	12/11/06*		(a)	81.81	(a)	3544.06
	06/18/07*		(a)	81.80	(a)	3544.07
	12/05/07*		(a)	81.85	(a)	3544.02
	05/20/08*		(a)	81.78	(a)	3544.09

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-1	12/01/95	3637.06 (c)	90.68	92.12	1.44	3546.09
	02/20/96		90.52	92.12	1.60	3546.22
	05/01/96		90.51	92.20	1.69	3546.21
	01/17/97	3638.21 (d)	91.63	93.34	1.71	3546.24
	11/06/97		91.45	93.59	2.14	3546.33
	12/29/97		91.50	93.45	1.95	3546.32
	11/24/98		91.12	94.65	3.53	3546.38
	01/28/99		91.80	93.10	1.30	3546.15
	06/02/99		91.79	92.49	0.70	3546.28
	06/04/99		91.70	92.32	0.62	3546.39
	06/15/99		91.84	92.58	0.74	3546.22
	06/24/99		91.84	92.59	0.75	3546.22
	07/13/99		(a)	91.95	(a)	3546.26
	07/27/99		(a)	91.86	(a)	3546.35
	08/10/99*		91.97	92.35	0.38	3546.16
	08/24/99		(a)	91.84	(a)	3546.37
	09/07/99		(a)	92.16	(a)	3546.05
	09/23/99		(a)	92.21	(a)	3546.00
	10/12/99		(a)	92.09	(a)	3546.12
	10/26/99		(a)	91.84	(a)	3546.37
	11/09/99		(a)	91.82	(a)	3546.39
	11/24/99		92.17	92.21	0.04	3546.03
	12/14/99		(a)	91.79	(a)	3546.42
	12/28/99		(a)	91.93	(a)	3546.28
	01/13/00		(a)	92.05	(a)	3546.16
	01/20/00		(a)	92.21	(a)	3546.00
	02/01/00		(a)	92.11	(a)	3546.10
	02/14/00*	3638.22 (f)	92.19	92.32	0.13	3546.00
	02/22/00		(a)	92.38	(a)	3545.84
	03/06/00		(a)	92.01	(a)	3546.21
	03/27/00		(a)	92.06	(a)	3546.16
	04/10/00		(a)	92.16	(a)	3546.06
	04/27/00		(a)	92.09	(a)	3546.13
	05/08/00		(a)	92.05	(a)	3546.17
	05/25/00		(a)	92.09	(a)	3546.13
	06/08/00		(a)	92.07	(a)	3546.15
	06/26/00		(a)	92.06	(a)	3546.16
	07/11/00		(a)	92.11	(a)	3546.11
	07/27/00		(a)	92.02	(a)	3546.20
	08/07/00		(a)	91.98	(a)	3546.24
	08/24/00		(a)	92.10	(a)	3546.12
	09/07/00		(a)	92.16	(a)	3546.06
	09/25/00		(a)	92.15	(a)	3546.07
	10/09/00		(a)	92.06	(a)	3546.16
	10/17/00*		(a)	91.95	(a)	3546.27
	11/02/00		(a)	92.39	(a)	3545.83
	11/22/00		(a)	92.28	(a)	3545.94
	12/11/00		(a)	92.04	(a)	3546.18
	01/05/01		(a)	92.37	(a)	3545.85
	01/22/01		92.26	92.27	0.01	3545.96
	02/09/01		(a)	92.06	(a)	3546.16

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
	02/15/01*		(a)	92.20	sheen	3546.02
	03/09/01		(a)	92.06	(a)	3546.16
	03/29/01		(a)	91.95	sheen	3546.27
	08/08/01		(a)	92.22	(a)	3546.00
	02/01/02		(a)	92.03	(a)	3546.19
	02/11/02		(a)	92.25	(a)	3545.97
	03/15/02*		(a)	92.23	(a)	3545.99
	08/05/02*		(a)	92.11	(a)	3546.11
	01/14/03*		92.30	92.31	0.01	3545.92
	10/13/03*		92.33	92.37	0.04	3545.88
	05/26/04*		92.35	92.42	0.07	3545.86
	11/10/04*		(a)	92.30	(a)	3545.92
	04/13/05*		(a)	92.36	(a)	3545.86
	11/29/05*		(a)	92.02	(a)	3546.20
	05/08/06*		(a)	92.09	(a)	3546.13
	12/11/06*		(a)	92.10	(a)	3546.12
	06/18/07*		(a)	91.84	(a)	3546.38
	12/05/07*		(a)	92.06	(a)	3546.16
	05/20/08*		(a)	91.99	(a)	3546.23
SVE-2	12/01/95	3636.49 (c)	(a)	90.18	(a)	3546.31
	02/20/96		(a)	90.22	(a)	3546.27
	05/01/96		(a)	90.21	(a)	3546.28
	01/17/97	3637.53 (c)	(a)	91.20	(a)	3546.33
	11/06/97		(a)	91.10	(a)	3546.43
	12/29/97		(a)	91.13	(a)	3546.40
	08/04/98*		(a)	91.32	(a)	3546.21
	11/24/98		(a)	91.30	(a)	3546.23
	02/10/99*		(a)	91.21	(a)	3546.32
	06/02/99		(a)	91.34	(a)	3546.19
	08/10/99*		(a)	91.36	(a)	3546.17
	02/14/00*	3637.53 (f)	(a)	91.48	(a)	3546.05
	10/17/00		(a)	91.41	(a)	3546.12
	02/15/01*		(a)	91.47	(a)	3546.06
	08/08/01		(a)	91.46	(a)	3546.07
	02/01/02		(a)	91.51	(a)	3546.02
	02/11/02		(a)	91.51	(a)	3546.02
	03/15/02*		(a)	91.50	(a)	3546.03
	08/05/02*		(a)	91.42	(a)	3546.11
	01/14/03*		(a)	91.57	(a)	3545.96
	10/13/03*		(a)	91.61	(a)	3545.92
	05/26/04*		(a)	91.66	(a)	3545.87
	11/10/04*		(a)	91.58	(a)	3545.95
	04/13/05*		(a)	91.65	(a)	3545.88
	11/29/05*		(a)	91.37	(a)	3546.16
	05/08/06*		(a)	91.35	(a)	3546.18
	12/11/06*		(a)	91.35	(a)	3546.18
	06/18/07*		(a)	91.19	(a)	3546.34
	12/05/07*		(a)	91.37	(a)	3546.16
	05/20/08*		(a)	90.20	(a)	3547.33

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-3	12/01/95	3636.44 (c)	90.00	90.30	0.30	3546.38
	02/20/96		89.52	92.37	2.85	3546.35
	05/01/96		89.38	92.92	3.54	3546.35
	01/17/97	3637.62 (d)	90.65	93.60	2.95	3546.38
	11/06/97		90.65	93.00	2.35	3546.50
	12/29/97		90.50	93.70	3.20	3546.48
	01/16/99		(a)	90.83	(a)	3546.79
	01/28/99		(a)	91.06	(a)	3546.56
	02/08/99		(a)	91.10	(a)	3546.52
	02/10/99*		(a)	91.04	(a)	3546.58
	06/02/99		(a)	90.95	(a)	3546.67
	06/05/99		(a)	91.20	(a)	3546.42
	06/15/99		91.40	91.45	0.05	3546.21
	06/24/99		91.46	91.48	0.02	3546.16
	07/13/99		91.49	91.54	0.05	3546.12
	07/27/99		91.52	91.57	0.05	3546.09
	08/10/99*		91.38	91.50	0.12	3546.22
	08/24/99		91.43	91.57	0.14	3546.16
	09/07/99		91.54	91.61	0.07	3546.07
	09/23/99		91.50	91.58	0.08	3546.10
	10/12/99		91.48	91.64	0.16	3546.11
	10/26/99		91.47	91.60	0.13	3546.12
	11/09/99		91.42	91.55	0.13	3546.17
	11/24/99		91.45	91.59	0.14	3546.14
	12/14/99		91.44	91.60	0.16	3546.15
	12/28/99		91.38	91.54	0.16	3546.21
	01/13/00		91.50	91.59	0.09	3546.10
	01/20/00		91.45	91.58	0.13	3546.14
	02/01/00		91.46	91.56	0.10	3546.14
	02/14/00*	3637.62 (f)	91.46	91.55	0.09	3546.14
	02/22/00		91.45	91.52	0.07	3546.16
	03/06/00		91.45	91.48	0.03	3546.16
	03/27/00		91.46	91.51	0.05	3546.15
	04/10/00		91.46	91.49	0.03	3546.15
	04/27/00		91.52	91.53	0.01	3546.10
	05/08/00		91.47	91.48	0.01	3546.15
	05/25/00		91.49	91.50	0.01	3546.13
	06/08/00		91.49	91.50	0.01	3546.13
	06/26/00		(a)	91.54	(a)	3546.08
	07/11/00		91.52	91.53	0.01	3546.10
	07/27/00		91.53	91.54	0.01	3546.09
	08/07/00		(a)	91.51	(a)	3546.11
	08/24/00		(a)	91.51	(a)	3546.11
	09/07/00		(a)	91.52	(a)	3546.10
	09/25/00		(a)	91.51	(a)	3546.11
	10/09/00		(a)	91.50	(a)	3546.12
	10/17/00*		(a)	91.50	(a)	3546.12
	11/02/00		(a)	90.46	(a)	3547.16
	11/22/00		(a)	91.49	(a)	3546.13
	12/11/00		(a)	91.51	(a)	3546.11
	01/05/01		91.53	91.54	0.01	3546.09

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
	01/22/01		91.49	91.51	0.02	3546.13
	02/09/01		91.61	91.67	0.06	3546.00
	02/15/01*		91.48	91.50	0.02	3546.14
	03/09/01		91.51	91.53	0.02	3546.11
	03/29/01		91.51	91.53	0.02	3546.11
	08/08/01		91.48	91.50	0.02	3546.14
	02/01/02		91.60	91.68	0.08	3546.00
	02/11/02		91.51	91.53	0.02	3546.11
	03/15/02*		(a)	91.49	sheen	3546.13
	08/05/02*		91.49	91.51	0.02	3546.13
	01/14/03*		91.55	91.58	0.03	3546.06
	10/13/03*		91.61	91.65	0.04	3546.00
	05/26/04*		91.62	91.68	0.06	3545.99
	11/10/04*		91.62	91.70	0.08	3545.98
	04/13/05*		(a)	91.64	(a)	3545.98
	11/29/05*		(a)	91.45	(a)	3546.17
	05/08/06*		91.36	91.44	0.08	3546.24
	12/11/06*		91.34	91.45	0.11	3546.26
	06/18/07*		91.26	91.37	0.11	3546.34
	12/05/07*		91.33	91.45	0.12	3546.27
	05/20/08*		91.33	91.45	0.12	3546.27

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-4	11/12/97	3636.95 (d)	(a)	89.69	(a)	3547.26
	12/29/97		90.40	92.30	1.90	3546.17
	11/24/98		89.14	93.54	4.40	3546.93
	01/06/99	3636.49 (e)	87.70	91.75	4.05	3547.98
	02/08/99		89.85	93.26	3.41	3545.96
	06/02/99		89.65	90.82	1.17	3546.61
	06/04/99		89.75	90.73	0.98	3546.54
	06/15/99		89.73	90.76	1.03	3546.55
	06/24/99		88.76	89.80	1.04	3547.52
	07/13/99		89.79	90.71	0.92	3546.52
	07/27/99		89.99	90.70	0.71	3546.36
	08/24/99		89.79	90.28	0.49	3546.60
	09/07/99		89.92	90.40	0.48	3546.47
	09/23/99		89.79	90.19	0.40	3546.62
	10/12/99		89.95	90.34	0.39	3546.46
	10/26/99		89.89	90.25	0.36	3546.53
	11/09/99		89.80	90.17	0.37	3546.62
	11/24/99		90.48	90.85	0.37	3545.94
	12/14/99		89.76	90.18	0.42	3546.65
	12/28/99		90.18	90.64	0.46	3546.22
	01/13/00		90.04	90.42	0.38	3546.37
	01/20/00		89.76	90.14	0.38	3546.65
	02/01/00		90.06	90.49	0.43	3546.34
	02/14/00*	3636.48 (f)	90.47	91.03	0.56	3545.90
	02/22/00		90.40	90.80	0.40	3546.00
	03/06/00		89.70	90.14	0.44	3546.69
	03/27/00		89.88	90.31	0.43	3546.51
	04/10/00		89.91	90.22	0.31	3546.51
	04/27/00		89.96	90.18	0.22	3546.48
	05/08/00		89.82	89.98	0.16	3546.63
	05/25/00		89.81	89.95	0.14	3546.64
	06/08/00		89.88	90.00	0.12	3546.58
	06/26/00		89.85	89.95	0.10	3546.61
	07/11/00		89.98	90.04	0.06	3546.49
	07/27/00		89.86	89.92	0.06	3546.61
	08/07/00		89.84	89.89	0.05	3546.63
	08/24/00		89.96	89.98	0.02	3546.52
	09/07/00		89.99	90.00	0.01	3546.49
	09/25/00		90.06	90.08	0.02	3546.42
	10/09/00		(a)	89.85	(a)	3546.63
	10/17/00*		90.13	90.15	0.02	3546.35
	11/02/00		90.57	90.60	0.03	3545.90
	11/22/00		90.55	90.66	0.11	3545.91
	12/11/00		89.89	89.97	0.08	3546.57
	01/05/01		90.59	90.70	0.11	3545.87
	01/22/01		90.44	90.63	0.19	3546.00
	02/09/01		89.97	90.50	0.53	3546.40
	02/15/01*		90.54	90.68	0.14	3545.91
	03/09/01		89.95	90.26	0.31	3546.47
	03/29/01		89.88	89.94	0.06	3546.59
	08/08/01		(a)	90.52	(a)	3545.96

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
	02/01/02		90.27	90.80	0.53	3546.10
	02/11/02		91.47	92.35	0.88	3544.83
	03/15/02*		(a)	90.60	(a)	3545.88
	08/05/02*		(a)	89.79	(a)	3546.69
	01/14/03*		(a)	90.71	(a)	3545.77
	10/13/03*		(a)	90.76	(a)	3545.72
	05/26/04*		(a)	90.80	(a)	3545.68
	11/10/04*		(a)	90.70	(a)	3545.78
	04/13/05*		(a)	90.77	(a)	3545.71
	11/29/05*		(a)	90.15	(a)	3546.33
	05/08/06*		(a)	90.51	(a)	3545.97
	12/11/06*		(a)	90.53	(a)	3545.95
	06/18/07*		(a)	90.28	(a)	3546.20
	12/05/07*		(a)	90.47	(a)	3546.01
	05/20/08*		(a)	90.41	(a)	3546.07
SVE-5	11/12/97	3635.65 (d)	(a)	89.60	(a)	3546.05
	12/29/97		(a)	89.59	(a)	3546.06
	01/09/98		(a)	89.75	(a)	3545.90
	11/24/98		(a)	89.60	(a)	3546.05
	02/10/99*		(a)	89.67	(a)	3545.98
	06/02/99		(a)	89.59	(a)	3546.06
	08/10/99*		(a)	89.71	(a)	3545.94
	02/14/00*	3635.66 (f)	(a)	89.85	(a)	3545.81
	10/17/00*		(a)	89.59	(a)	3546.07
	02/15/01*		(a)	89.86	(a)	3545.80
	08/08/01		(a)	89.82	(a)	3545.84
	03/15/02*		(a)	89.88	(a)	3545.78
	08/05/02*		(a)	89.75	(a)	3545.91
	01/14/03*		(a)	89.97	(a)	3545.69
	10/13/03*		(a)	89.98	(a)	3545.68
	05/26/04*		(a)	90.04	(a)	3545.62
	11/10/04*		(a)	89.93	(a)	3545.73
	04/13/05*		(a)	89.97	(a)	3545.69
	11/29/05*		(a)	89.68	(a)	3545.98
	05/08/06*		(a)	89.75	(a)	3545.91
	12/11/06*		(a)	89.76	(a)	3545.90
	06/18/07*		(a)	89.58	(a)	3546.08
	12/05/07*		(a)	89.71	(a)	3545.95
	05/20/08*		(a)	89.68	(a)	3545.98

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-6	11/12/97	3636.38 (d)	(a)	90.20	(a)	3546.18
	12/29/97		(a)	90.20	(a)	3546.18
	01/09/98		(a)	90.25	(a)	3546.13
	11/24/98		(a)	90.20	(a)	3546.18
	02/10/99*		(a)	90.27	(a)	3546.11
	06/02/99	3636.38 (f)	(a)	90.13	(a)	3546.25
	08/10/99*		(a)	90.23	(a)	3546.15
	02/14/00*		(a)	90.44	(a)	3545.94
	10/17/00*		(a)	90.19	(a)	3546.19
	02/15/01*		(a)	90.43	(a)	3545.95
	08/08/01		(a)	90.40	(a)	3545.98
	03/15/02*		(a)	90.49	(a)	3545.89
	08/05/02*		(a)	90.32	(a)	3546.06
	01/14/03*		(a)	90.56	(a)	3545.82
	10/13/03*		(a)	90.60	(a)	3545.78
	05/26/04*		(a)	90.64	(a)	3545.74
	11/10/04*		(a)	90.51	(a)	3545.87
	04/13/05*		(a)	90.58	(a)	3545.80
	11/29/05*		(a)	90.21	(a)	3546.17
	05/08/06*		(a)	90.36	(a)	3546.02
	12/11/06*		(a)	90.37	(a)	3546.01
	06/18/07*		(a)	90.12	(a)	3546.26
	12/05/07*		(a)	90.28	(a)	3546.10
	05/20/08*		(a)	90.26	(a)	3546.12
SVE-7	11/12/97	3637.01 (d)	(a)	89.61	(a)	3547.40
	12/29/97		(a)	90.52	(a)	3546.49
	08/04/98*		(a)	90.58	(a)	3546.43
	11/24/98		(a)	90.71	(a)	3546.30
	02/10/99*		(a)	90.60	(a)	3546.41
	06/02/99	3636.01 (f)	(a)	89.61	(a)	3546.40
	08/10/99*		(a)	89.80	(a)	3546.21
	02/14/00*	3636.01 (f)	(a)	89.88	(a)	3546.13
	10/17/00*		(a)	89.87	(a)	3546.14
	02/15/01*		(a)	89.89	(a)	3546.12
	08/08/01		(a)	89.89	(a)	3546.12
	03/15/02*		(a)	89.94	(a)	3546.07
	08/05/02*		(a)	89.90	(a)	3546.11
	01/14/03*		(a)	89.99	(a)	3546.02
	10/13/03*		(a)	90.04	(a)	3545.97
	05/26/04*		(a)	90.70	(a)	3545.31
	11/10/04*		(a)	90.04	(a)	3545.97
	04/13/05*		(a)	90.03	(a)	3545.98
	11/29/05*		(a)	89.88	(a)	3546.13
	05/08/06*		(a)	89.80	(a)	3546.21
	12/11/06*		(a)	89.76	(a)	3546.25
	06/18/07*		(a)	89.68	(a)	3546.33
	12/05/07*		(a)	89.77	(a)	3546.24
	05/20/08*		(a)	89.72	(a)	3546.29

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-8	06/02/99	---	89.15	92.09	2.94	---
	06/04/99	3637.71 (e)	90.75	92.63	1.88	3546.58
	06/15/99		89.19	92.46	3.27	3547.87
	07/13/99		89.85	92.20	2.35	3547.39
	07/27/99		90.26	92.50	2.24	3547.00
	08/24/99		90.00	92.32	2.32	3547.25
	09/16/99		89.63	91.86	2.23	3547.63
	09/30/99		90.40	92.26	1.86	3546.94
	10/19/99		90.91	92.48	1.57	3546.49
	10/26/99		90.93	93.12	2.19	3546.34
	11/09/99		90.73	92.99	2.26	3546.53
	11/24/99		91.47	92.85	1.38	3545.96
	12/14/99		90.49	92.88	2.39	3546.74
	01/04/00		90.88	93.02	2.14	3546.40
	01/20/00		89.29	91.10	1.81	3548.06
	02/14/00*	3637.72 (f)	91.70	92.23	0.53	3545.91
	06/26/00		89.58	91.62	2.04	3547.73
	07/27/00		89.96	91.65	1.69	3547.42
	08/07/00		89.95	92.16	2.21	3547.33
	08/24/00		90.41	92.61	2.20	3546.87
	09/07/00		90.08	92.21	2.13	3547.21
	02/15/01*		91.80	92.01	0.21	3545.88
	03/09/01		90.33	92.54	2.21	3546.95
	03/29/01		90.75	93.39	2.64	3546.44
	08/08/01		90.45	91.98	1.53	3546.96
	02/01/02		91.65	91.74	0.09	3546.05
	02/11/02		91.70	92.55	0.85	3545.85
	03/15/02*		91.64	92.79	1.15	3545.85
	08/05/02*		90.65	90.68	0.03	3547.06
	01/14/03*		90.86	90.91	0.05	3546.85
	10/13/03*		90.92	90.95	0.03	3546.79
	05/26/04*		91.97	92.59	0.62	3545.63
	11/10/04*		(a)	91.90	(a)	3545.82
	04/13/05*		91.75	93.19	1.44	3545.68
	11/29/05*		(a)	91.32	(a)	3546.40
	05/08/06*		91.34	93.23	1.89	3546.00
	12/11/06*		91.49	92.86	1.37	3545.96
	06/18/07*		91.39	91.71	0.32	3546.27
	12/05/07*		91.58	91.59	0.01	3546.14
	05/20/08*		91.38	92.60	1.22	3546.10

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-9	06/02/99	---	89.28	91.56	2.28	---
	06/04/99	3637.48 (e)	90.41	93.14	2.73	3546.52
	07/20/99		90.09	92.80	2.71	3546.85
	08/03/99		90.05	92.98	2.93	3546.84
	08/10/99*		90.96	93.27	2.31	3546.06
	09/02/99		90.40	93.48	3.08	3546.46
	09/20/99		89.66	92.03	2.37	3547.35
	10/05/99		91.02	93.25	2.23	3546.01
	10/19/99		91.14	93.23	2.09	3545.92
	11/09/99		90.35	92.84	2.49	3546.63
	11/24/99		91.16	93.12	1.96	3545.93
	12/14/99		90.20	92.73	2.53	3546.77
	01/04/00		90.62	92.23	1.61	3546.54
	02/14/00*	3637.51 (f)	91.23	92.97	1.74	3545.93
	08/07/00		90.77	92.87	2.10	3546.32
	02/15/01*		91.44	92.10	0.66	3545.94
	08/08/01		89.99	91.41	1.42	3547.24
	02/01/02		91.29	91.97	0.68	3546.08
	02/11/02		91.42	92.44	1.02	3545.89
	03/15/02*		91.38	92.53	1.15	3545.90
	08/05/02*		90.10	90.36	0.26	3547.36
	01/14/03*		91.57	92.15	0.58	3545.82
	10/13/03*		91.99	92.65	0.66	3545.39
	05/26/04*		91.91	92.90	0.99	3545.40
	11/10/04*		(a)	91.33	(a)	3546.18
	04/13/05*		91.65	91.88	0.23	3545.81
	11/29/05*		91.10	91.11	0.01	3546.41
	05/08/06*		91.34	91.71	0.37	3546.10
	12/11/06*		91.37	91.75	0.38	3546.06
	06/18/07*		(a)	91.14	(a)	3546.37
	12/05/07*		--	--	--	---
	05/20/08*		(a)	91.32	(a)	3546.19

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-10	06/02/99	---	(a)	89.90	(a)	---
	06/04/99	3637.38 (e)	(a)	91.20	(a)	3546.18
	06/28/99		89.72	90.89	1.17	3547.43
	07/06/99		89.51	91.61	2.10	3547.45
	07/27/99		90.59	93.59	3.00	3546.19
	08/10/99*		90.88	93.51	2.63	3545.97
	08/24/99		90.70	93.25	2.55	3546.17
	09/07/99		90.65	93.44	2.79	3546.17
	09/23/99		90.62	93.18	2.56	3546.25
	10/12/99		90.79	93.49	2.70	3546.05
	10/26/99		90.84	93.09	2.25	3546.09
	11/09/99		90.76	92.98	2.22	3546.18
	11/24/99		90.43	92.42	1.99	3546.55
	12/14/99		90.67	92.91	2.24	3546.26
	02/01/00		89.89	92.41	2.52	3546.99
	02/14/00*	3637.36 (f)	91.06	93.19	2.13	3545.87
	02/22/00		90.84	91.68	0.84	3546.35
	03/06/00		90.75	91.96	1.21	3546.37
	03/27/00		91.06	91.53	0.47	3546.21
	04/10/00		90.07	92.14	2.07	3546.88
	05/25/00		90.25	92.15	1.90	3546.73
	06/08/00		90.76	92.83	2.07	3546.19
	06/26/00		90.61	92.01	1.40	3546.47
	07/27/00		90.58	91.78	1.20	3546.54
	08/07/00		90.94	92.39	1.45	3546.13
	08/24/00		91.16	92.01	0.85	3546.03
	02/15/01*		91.51	91.72	0.21	3545.81
	08/08/01		91.31	92.52	1.21	3545.81
	02/01/02		91.34	92.55	1.21	3545.78
	02/11/02		91.46	92.74	1.28	3545.64
	03/15/02*		91.48	92.39	0.91	3545.70
	08/05/02*		90.22	90.36	0.14	3547.11
	01/14/03*		91.48	92.45	0.97	3545.69
	10/13/03*		91.47	92.69	1.22	3545.65
	05/26/04*		91.62	92.19	0.57	3545.63
	11/10/04*		(a)	91.47	(a)	3545.89
	04/13/05*		91.47	92.88	1.41	3545.61
	11/29/05*		(a)	91.35	(a)	3546.01
	05/08/06*		91.48	91.65	0.17	3545.85
	12/11/06*		91.52	92.05	0.53	3545.73
	06/18/07*		90.02	90.05	0.03	3547.33
	12/05/07*		91.49	91.53	0.04	3545.86
	05/20/08*		(a)	91.35	(a)	3546.01

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-11	06/02/99	---	(a)	90.89	(a)	---
	06/04/99	3637.31 (e)	(a)	91.45	(a)	3545.86
	06/15/99		(a)	91.44	(a)	3545.87
	06/24/99		(a)	91.47	(a)	3545.84
	07/13/99		(a)	91.46	(a)	3545.85
	07/27/99		(a)	91.51	(a)	3545.80
	08/10/99*		(a)	91.45	(a)	3545.86
	08/24/99		(a)	91.40	(a)	3545.91
	09/07/99		(a)	91.42	(a)	3545.89
	09/23/99		(a)	91.51	(a)	3545.80
	10/12/99		(a)	91.51	(a)	3545.80
	10/26/99		(a)	91.48	(a)	3545.83
	11/09/99		(a)	91.44	(a)	3545.87
	11/24/99		(a)	91.49	(a)	3545.82
	12/14/99		(a)	91.45	(a)	3545.86
	12/28/99		(a)	91.45	(a)	3545.86
	01/13/00		(a)	91.59	(a)	3545.72
	01/20/00		(a)	91.48	(a)	3545.83
	02/01/00		(a)	91.53	(a)	3545.78
	02/14/00*	3637.31 (f)	(a)	91.53	(a)	3545.78
	02/22/00		(a)	91.48	(a)	3545.83
	03/06/00		(a)	91.43	(a)	3545.88
	03/27/00		(a)	91.58	(a)	3545.73
	04/10/00		(a)	91.48	(a)	3545.83
	04/27/00		(a)	91.54	(a)	3545.77
	05/08/00		(a)	91.47	(a)	3545.84
	05/25/00		(a)	91.52	(a)	3545.79
	06/08/00		(a)	91.51	(a)	3545.80
	06/26/00		(a)	91.52	(a)	3545.79
	07/11/00		(a)	91.51	(a)	3545.80
	07/27/00		(a)	91.50	(a)	3545.81
	08/07/00		(a)	91.51	(a)	3545.80
	08/24/00		(a)	91.50	(a)	3545.81
	09/07/00		(a)	91.49	(a)	3545.82
	10/09/00		(a)	91.51	(a)	3545.80
	10/17/00*		(a)	91.45	(a)	3545.86
	11/02/00		(a)	91.51	(a)	3545.80
	11/22/00		(a)	91.50	(a)	3545.81
	12/11/00		(a)	91.51	(a)	3545.80
	01/05/01		(a)	91.52	(a)	3545.79
	01/22/01		(a)	91.52	(a)	3545.79
	02/09/01		(a)	91.53	(a)	3545.78
	02/15/01*		(a)	91.54	(a)	3545.77
	03/09/01		(a)	91.52	(a)	3545.79
	03/29/01		(a)	91.52	(a)	3545.79
	08/08/01		(a)	91.54	(a)	3545.77
	02/01/02		(a)	91.72	(a)	3545.59
	03/15/02*		(a)	91.65	(a)	3545.66
	08/05/02*		(a)	90.44	(a)	3546.87
	01/14/03*		(a)	91.76	(a)	3545.55
	10/13/03*		(a)	91.78	(a)	3545.53

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-12	05/26/04*	---	(a)	91.88	(a)	3545.43
	11/10/04*		(a)	91.83	(a)	3545.48
	04/13/05*		(a)	91.81	(a)	3545.50
	11/29/05*		(a)	91.63	(a)	3545.68
	05/08/06*		(a)	90.41	(a)	3546.90
	12/11/06*		(a)	90.42	(a)	3546.89
	06/18/07*		(a)	90.25	(a)	3547.06
	12/05/07*		(a)	90.38	(a)	3546.93
	05/20/08*		(a)	90.34	(a)	3546.97
	06/02/99	3637.39 (e)	88.75	91.36	2.61	---
	06/04/99		90.34	92.64	2.30	3546.59
	06/24/99		90.81	93.71	2.90	3546.00
	07/01/99		88.78	92.09	3.31	3547.95
	07/15/99		90.51	93.29	2.78	3546.32
	08/10/99*		90.95	93.08	2.13	3546.01
	08/24/99		90.50	92.61	2.11	3546.47
	09/09/99		90.48	93.16	2.68	3546.37
	09/23/99		90.19	92.42	2.23	3546.75
	10/12/99		90.61	93.28	2.67	3546.25
	10/28/99		90.57	92.93	2.36	3546.35
	11/09/99		90.60	93.08	2.48	3546.29
	11/24/99	3637.41 (f)	91.06	93.22	2.16	3545.90
	12/14/99		90.45	93.19	2.74	3546.39
	01/20/00		89.20	90.99	1.79	3547.83
	02/01/00		89.03	90.84	1.81	3548.00
	02/14/00*		91.16	93.01	1.85	3545.88
	10/09/00		90.15	91.51	1.36	3546.99
	11/02/00		91.11	93.05	1.94	3545.91
	10/17/00*		90.93	92.49	1.56	3546.17
	02/15/01*		91.45	91.76	0.31	3545.90
	08/08/01		90.38	90.50	0.12	3547.01
	02/01/02		(a)	90.37	(a)	3547.04
	02/11/02		(a)	90.62	(a)	3546.79
	03/15/02*		91.38	92.27	0.89	3545.85
	08/05/02*		90.34	90.54	0.20	3547.03
	01/14/03*		91.50	92.03	0.53	3545.80
	10/13/03*		91.49	92.29	0.80	3545.76
	05/26/04*		91.94	92.78	0.84	3545.30
	11/10/04*		91.32	92.88	1.56	3545.78
	04/13/05*		91.64	91.65	0.01	3545.77
	11/29/05*		91.19	91.20	0.01	3546.22
	05/08/06*		91.04	92.58	1.54	3546.06
	12/11/06*		91.29	92.16	0.87	3545.95
	06/18/07*		90.10	90.11	0.01	3547.31
	12/05/07*		90.30	90.31	0.01	3547.11
	05/20/08*		(a)	90.19	(a)	3547.22

**Table 1. Summary of Groundwater Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-13	12/28/99	3637.33 (f)	91.20	91.99	0.79	3545.97
	01/25/00		90.76	91.79	1.03	3546.36
	02/14/00*		91.13	92.87	1.74	3545.85
	02/22/00		90.48	91.56	1.08	3546.63
	03/09/00		90.38	92.84	2.46	3546.46
	04/27/00		90.28	92.29	2.01	3546.65
	05/08/00		90.07	92.08	2.01	3546.86
	05/25/00		90.27	92.86	2.59	3546.54
	06/19/00		90.64	92.09	1.45	3546.40
	07/11/00		90.51	91.57	1.06	3546.61
	08/07/00		90.60	93.20	2.60	3546.21
	02/15/01*		91.38	91.40	0.02	3545.95
	08/08/01		91.27	91.80	0.53	3545.95
	02/01/02		91.42	91.67	0.25	3545.86
	02/11/02		91.50	91.71	0.21	3545.79
	03/15/02*		91.36	91.55	0.19	3545.93
	08/05/02*		90.27	90.52	0.25	3547.01
	01/14/03*		91.45	91.74	0.29	3545.82
	10/13/03*		91.43	91.88	0.45	3545.81
	05/26/04*		91.79	93.07	1.28	3545.28
	11/10/04*		91.11	93.17	2.06	3545.81
	04/13/05*		91.22	92.91	1.69	3545.77
	11/29/05*		(a)	91.20	(a)	3546.13
	05/08/06*		91.01	92.35	(a)	3544.98
	12/11/06*		91.03	92.51	1.48	3546.00
	06/18/07*		90.82	92.07	1.25	3546.26
	12/05/07*		91.04	92.22	1.18	3546.05
	05/20/08*		90.88	92.54	1.66	3546.12

NOTES:

- (a) Not applicable since no measurable thickness of hydrocarbon is present
- (b) Corrections to ground water surface elevation for presence of hydrocarbon is calculated assuming a specific gravity of 0.8
- (c) TOC elevation based on survey by John West Surveying Co. on 12/28/95
- (d) TOC elevation based on survey by CES (GCR) on 01/09/98
- (e) TOC elevation based on survey by CES (GCR) on 08/11/99
- (f) TOC elevation based on survey by John West Surveying Co. on 12/27/99
w/adjustments: MW-2=+0.06, MW-7 & SVE-1-13=+0.08, MW-10-13=+0.02
- (g) TOC elevation based on survey by John West Surveying Co. on 01/09/03

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-1	10/24/93	-	24	29	32	82	-	-	-	-
	12/07/94	-	92	50	54	< 111	-	8.82	-	-
	05/31/95	-	8	13	9	29	-	8.80	-	-
	12/14/95	-	< 200	366	< 200	204	-	9.55	18.7	8090
	02/21/96	757	13	62	29	53	-	-	-	-
	05/16/96	-	15	9	33	47	-	9.68	26.7	14650
	08/14/96	744	11	5	23	30	< 1	8.97	23.2	8490
	11/14/96	-	2.4	4.9	13	9	< 1	8.38	19.7	-
	02/08/97	-	11	13	11	14	< 1	9.32	14.5	9200
	08/09/97	-	14	14	12	12	0	8.92	23.1	8750
	02/25/98	-	6.54	7.66	8.45	7.01	0	9.45	19.7	9340
	08/03/98	-	6.5	6.4	11	11	1.5	8.59	22.4	7450
	02/10/99	-	5	3	14	3	1.3	8.63	22.2	7160
	08/10/99	-	11	10	11	7	0.7	9.08	23.8	7090
	02/14/00	-	7.8	5.4	18	7.8	3.4	9.37	20.6	9240
	10/17/00	-	5.77	4.93	8	5.1	3.3	9.53	21.6	9240
	02/16/01	-	4.07	3.75	8.17	4.42	-	9.98	20.4	12120
	08/08/01	-	8.38	9.79	2.71	7.16	4.2	9.06	21.2	10240
	03/16/02	-	< 5	< 5	< 5	< 5	0.2	8.68	22.8	6460
	08/05/02	-	8.2	12	1.1	5.0	3.2	8.43	21.6	10020
	01/14/03	-	9.2	13	0.61	6.5	0.5	8.94	23.0	6290
	10/15/03	-	2.0	2.5	< 0.50	1.6	0.13	8.98	21.3	6633
	05/26/04	-	11	17	0.92	8.9	1.3	9.07	21.8	5610
	11/11/04	-	9.5	14	0.55	6.3	1.3	9.54	20.7	6120
	04/13/05	-	9.1	14	0.52	6.3	1.8	9.10	21.1	5840
	11/30/05	-	5.6	7.3	< 0.50	3.4	2.43	8.84	20.7	4875
	05/10/06	-	5.3	6.5	< 1	3.4	0.93	9.03	21.0	5375
	12/13/06	-	5.0	6.2	1.8	< 3	1.95	8.83	20.8	3851
	06/20/07	-	5.4	6.2	< 1	2.0	0.89	9.07	21.0	5749
	12/05/07	-	2.6	2.6	< 1	< 2	1.06	-	20.5	5155
	05/20/08	-	5.0	5.8	< 1	< 2	0.93	9.03	21.3	4863

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-2	10/19/93	-	< 5	< 5	< 5	< 5	-	-	-	-
	12/07/94	-	6	5	< 2	< 4	-	7.18	-	-
	05/31/95	-	3	< 2	< 2	< 2	-	7.40	-	-
	12/14/95	-	< 2	< 2	< 2	< 2	-	8.26	19.8	3890
	02/20/96	< 50	< 2	< 2	< 2	< 2	-	7.07	22.2	2220
	05/16/96	< 50	< 2	< 2	< 2	< 2	-	7.84	24.4	3950
	08/13/96	-	< 2	< 2	< 2	< 3	3	8.62	27.2	6860
	11/14/96	-	< 2	< 2	< 2	< 2	2	7.67	16.9	-
	02/08/97	-	< 2	< 2	< 2	< 2	4	7.38	13.7	2000
	08/08/97	-	7.3	5.4	< 2	2.7	1.7	7.38	22.0	1701
	02/25/98	-	< 5	< 5	< 5	< 5	2.8	7.56	18.6	1433
	08/03/98	-	< 5	< 5	< 5	< 5	3.6	8.12	22.5	3340
	02/10/99	-	1	< 1	< 1	< 1	2.5	7.53	22.1	1284
	08/10/99	-	2	< 2	< 2	< 2	2.5	7.84	21.8	2000
	02/14/00	-	12	7.4	< 1	3.9	4.3	9.10	20.3	6680
	10/17/00	-	0.831	< 0.500	< 0.500	< 1.00	3.4	8.99	21.0	5010
	02/16/01	-	1.15	< 0.500	< 0.500	< 1.00	2.5	9.21	19.0	5280
	08/08/01	-	2.43	1.04	< 1	< 2	2.8	8.72	20.8	5180
	03/16/02	-	< 5	< 5	< 5	< 5	2.3	8.36	22.2	3550
	08/05/02	-	0.90	< 0.50	< 0.50	< 0.50	4.9	7.74	21.2	4130
	01/14/03	-	5.7	3.5	< 0.50	1.6	1.6	8.17	22.8	2410
	10/15/03	-	1.3	< 0.50	< 0.50	< 0.50	1.53	7.74	20.7	2121
	05/26/04	-	6.1	3.7	< 0.50	2.1	1.6	7.90	21.1	3760
	11/10/04	-	1.3	0.76	< 0.50	< 0.50	1.1	8.49	20.5	2160
	04/13/05	-	16	12	< 0.50	5.5	2.7	8.02	21.0	1430
	11/30/05	-	3.8	2.0	< 0.50	1.4	1.8	7.79	20.4	944
	05/10/06	-	2.9	1.7	< 1	< 3	1.97	7.83	20.3	1653
	12/13/06	-	7.0	4.9	< 1	< 3	2.08	7.77	20.3	1075
	06/20/07	-	5.4	4.7	< 1	< 2	1.40	8.34	20.5	1944
	12/06/07	-	5.1	3.8	< 1	< 2	1.92	8.83	18.2	843
	05/22/08	-	3.7	2.8	< 1	< 2	1.24	8.98	20.4	1261

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-3	10/20/93	-	< 5	< 5	< 5	< 5	-	-	-	-
	12/07/94	-	< 2	< 2	< 2	< 4	-	7.32	-	-
	05/31/95	-	< 2	< 2	< 2	< 2	-	7.70	-	-
	12/14/95	-	< 2	< 2	< 2	< 2	-	7.79	23.0	480
	02/20/96	-	< 2	< 2	< 2	2	-	7.52	22.7	490
	05/16/96	< 50	< 2	< 2	< 2	< 2	-	7.62	27.2	558
	08/13/96	-	< 2	< 2	< 2	< 3	10	7.46	28.9	550
	11/14/96	-	< 2	< 2	< 2	< 2	8	7.37	17.2	-
	02/08/97	-	< 2	< 2	< 2	< 2	8	7.35	15.3	400
	08/09/97	-	< 2	< 2	< 2	< 2	8.1	7.53	21.6	573
	02/25/98	-	< 5	< 5	< 5	< 5	8.1	7.51	18.7	484
	08/03/98	-	< 5	< 5	< 5	< 5	8.5	7.51	21.8	516
MW-4	12/07/94	-	18	71	4	160	-	9.7	-	-
	05/31/95	-	300	1300	< 2	800	-	10.0	-	-
	12/13/95	-	445	1380	< 200	970	-	10.73	17.7	6300
	02/21/96	2520	< 200	454	< 200	460	-	-	-	-
	05/16/96	58800	92	549	52	1370	-	9.93	27.5	9840
	08/14/96	80200	333	992	< 200	2630	< 1	12.89	24.0	6480
	11/14/96	-	260	1010	55	1200	< 1	8.51	21.1	-
	02/08/97	-	240	1000	< 100	1200	< 1	10.73	16.5	7600

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-5	12/07/94	-	9	20	4	64	-	9.29	-	-
	05/31/95	-	51	109	16	219	-	9.00	-	-
	12/12/95	-	27	26	16	107	-	10.40	21.5	12420
	02/21/96	1090	45	59	17	133	-	12.96	20.4	9860
	05/16/96	1710	51	52	26	177	-	8.85	26.7	10110
	08/14/96	28900	48	33	21	150	< 1	9.10	24.4	10620
	11/14/96	-	67	56	32	270	< 1	8.61	22.6	-
	02/08/97	-	75	60	26	140	< 1	9.58	15.3	4200
	08/09/97	-	140	110	47	370	0.6	8.74	26.1	12060
	02/25/98	-	91.8	100	19.5	172.1	0.6	8.97	18.9	11540
	08/04/98	-	110	96	27	190	2.5	8.73	24.0	11760
	02/11/99	-	120	140	18	200	1.3	8.94	17.3	12000
	08/10/99	-	82	76	20	130	1.5	8.71	21.6	11010
	02/14/00	-	110	72	33	200	1.0	8.92	21.3	11980
	10/18/00	-	168	230	30.4	306	3.1	8.63	21.5	9460
	02/15/01	-	104	74.9	26.1	157	1.1	8.61	21.5	10000
	08/09/01	-	106	100	22.5	169.8	1.0	8.37	21.5	8710
	03/17/02	-	92	30.9	14.8	95.6	0.5	8.72	23.1	10780
	08/06/02	-	120	97	23	150	1.6	7.71	22.4	8900
	01/15/03	-	110	53	30	130	1.5	8.51	23.2	9160
	10/14/03	-	93	34	32	62	0.82	8.23	20.8	8217
	05/27/04	-	80	69	28	97	1.60	8.32	20.4	7640
	11/11/04	-	54	50	19	64	1.50	8.47	20.2	6480
	04/13/05	-	110	210	22	210	-	-	-	-
	11/30/05	-	41	46	9.1	54	1.14	8.53	20.7	6131
	05/08/06	-	49	63	< 5	54	0.99	8.66	21.8	6628
	12/12/06	-	21	19	2.9	24	0.81	8.92	20.8	6219
	06/19/07	-	46	56	23	67	0.71	8.70	22.6	6313
	12/06/07	-	27	39	3.7	46	0.85	9.15	20.8	6429
	05/22/08	-	40	75	5.5	87	1.12	8.71	21.3	5424

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-6	12/07/94	-	< 2	3	< 2	< 6	-	8.51	-	-
	05/31/95	-	28	26	4	57	-	9.20	-	-
	12/12/95	-	18	11	3	33	-	9.13	21.6	6150
	02/20/96	277	16	12	6	48	-	9.04	21.7	6000
	05/16/96	618	24	26	10	74	-	9.09	28.4	7880
	08/14/96	27100	24	23	< 20	80	< 1	8.79	23.1	6590
	11/14/96	-	38	31	11	43	< 1	8.62	21.9	-
	02/08/97	-	24	22	11	75	< 1	9.67	17.4	8700
	08/09/97	-	68	58	28	150	0	9.14	24.0	8470
	02/25/98	-	26.1	25.0	13.7	107.0	0.1	9.06	18.4	7390
	08/04/98	-	29	22	24	120	1.9	9.01	24.3	8540
	02/10/99	-	32	37	15	140	-	-	-	-
	08/10/99	-	110	68	110	360	1.5	9.02	21.5	8060
	02/14/00	-	29	18	32	100	1.1	9.28	20.6	8890
dup (MW-14)	02/14/00	-	22	9.0	30	85	-	-	-	-
	10/18/00	-	26.8	20.1	26.2	92.7	1.0	8.98	21.0	8980
	02/15/01	-	27.9	18.8	31.0	98.5	0.6	9.03	21.0	7230
dup (MW-17)	02/15/01	-	21.7	10.6	28.1	87.6	-	-	-	-
	08/09/01	-	29.8	21	27.2	87.28	1.1	9.08	20.8	6820
	03/17/02	-	24.9	14.7	16.2	59.8	0.5	9.42	22.4	9010
	08/06/02	-	32	18	23	77	2.1	8.05	21.7	6560
	01/15/03	-	33	20	29	81	0.5	9.36	22.6	7770
	10/14/03	-	36	19	30	89	0.82	9.26	20.1	7011
	05/27/04	-	42	34	27	76	1.5	9.53	19.8	7170
	11/11/04	-	36	19	29	71	1.5	9.33	18.8	5820
	04/14/05	-	34	15	36	65	-	-	-	-
	11/30/05	-	44	39	27	66	1.42	9.18	20.1	5241
	05/09/06	-	40	40	31	57	1.09	9.30	21.2	5890
	12/12/06	-	39	39	25	58	1.20	9.45	20.2	5248
	06/19/07	-	27	39	4.3	47	1.54	9.58	21.7	6363
	12/06/07	-	25	24	23	40	1.11	10.54	20.2	5934
	05/22/08	-	33	36	24	49	0.87	9.41	21.0	5208

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-7	12/13/95	-	< 2	< 2	< 2	< 2	-	7.15	19.5	4580
	02/20/96	< 50	2	< 2	< 2	< 2	-	6.47	22.5	6310
	05/15/96	< 50	4	< 2	2	< 2	-	6.57	25.9	7070
	08/14/96	< 50	11	< 2	< 2	< 2	2	6.80	22.3	5270
	11/14/96	-	< 2	< 2	< 2	< 2	< 1	6.79	18.7	-
	02/08/97	-	< 2	< 2	< 2	< 2	1.4	6.97	15.0	5700
	08/08/97	-	< 2	< 2	< 2	< 2	0.9	6.84	22.6	6650
	02/24/98	-	< 5	< 5	< 5	< 5	2.0	6.79	20.3	6730
	08/04/98	-	< 5	5.6	< 5	< 5	2.3	6.80	22.8	7030
	08/10/99	-	< 2	< 2	< 2	< 2	2.5	6.86	21.3	6380
	02/15/00	-	< 1	< 1	2.0	1.1	2.1	6.87	20.4	5650
	10/18/00	-	0.702	< 0.500	< 0.500	< 1.00	2.1	6.67	19.9	4600
	02/15/01	-	0.514	< 0.500	< 0.500	< 1.00	1.5	6.83	20.9	5750
	08/08/01	-	< 1	< 1	< 1	< 2	1.4	6.73	20.8	5330
	03/17/02	-	< 1	1.3	< 1	< 1	1.7	6.87	22.1	5560
	08/06/02	-	< 0.50	< 0.50	1.1	< 0.50	2.9	6.92	22	4380
	01/16/03	-	0.69	< 0.50	< 0.50	< 0.50	1.4	6.67	22.6	5740
	10/15/03	-	0.62	< 0.50	0.56	< 0.50	1.06	6.63	20.5	5515
	06/27/04	-	0.64	< 0.50	1.1	0.63	1.66	6.72	20.7	5517
	11/10/04	-	0.54	< 0.50	0.50	< 0.50	1.49	6.40	20.3	4797
	04/14/05	-	< 0.50	< 0.50	< 0.50	0.51	1.00	6.72	19.7	5290
	11/30/05	-	0.57	< 0.50	0.50	< 0.50	0.94	6.77	20.1	4582
	05/09/06	-	< 1	< 1	< 1	< 1	1.26	6.66	20.7	4163
	12/12/06	-	< 1	< 1	< 1	< 3	1.43	6.97	19.9	4428
	06/18/07	-	< 1	< 1	< 1	< 2	1.27	6.01	20.7	4696
	12/05/07	-	< 1	< 1	< 1	< 2	1.80	-	20.7	3862
	05/21/08	-	< 1	< 1	< 1	< 2	1.41	7.50	21.0	4370

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters				
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)	
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none	
MW-8	12/12/95	-	227	391	< 200	228	-	8.76	19.7	4790	
	02/21/96	1630	191	379	< 20	300	-	9.34	21.2	2920	
	05/16/96	1110	47	94	5	91	-	8.43	27.2	6870	
	08/14/96	45500	54	110	< 20	93	< 1	8.75	23.6	2440	
	11/14/96	-	110	230	11	160	< 1	8.61	21.6	-	
	02/08/97	-	98	210	8	130	0.4	9.57	16.9	4000	
	08/09/97	-	430	660	< 100	610	0.1	9.17	24.7	5010	
	02/26/98	-	248	461	14.9	388.2	1.1	9.36	18.3	4130	
dup (MW-13)	02/26/98	-	104	207	< 50	121	-	-	-	-	
	08/04/98	-	200	410	19	340	2.6	9.14	22.5	4080	
	02/11/99	-	210	360	15	400	0.8	9.43	19.6	4480	
dup (MW-13)	08/11/99	-	150	290	12	310	0.9	9.37	21.1	4760	
	08/11/99	-	86	110	10	160	-	-	-	-	
	02/14/00	-	150	310	17	280	0.6	9.39	20.6	5030	
	10/19/00	-	285	547	27.1	512	2.2	9.38	20.1	4430	
	02/16/01	-	255	446	21.2	425	0.0	9.51	20.8	6640	
	08/09/01	-	239	430	24.5	442	1.0	9.66	20.9	4260	
	03/17/02	-	229	345	< 20	306	0.0	9.35	22.4	8050	
	dup (MW-24)	03/17/02	-	174	262	< 20	216	-	-	-	-
		08/06/02	-	120	290	49	210	0.0	9.26	23.3	5990
	dup (MW-24)	08/06/02	-	150	260	14	280	-	-	-	-
		01/16/03	-	140	270	12	270	0.0	9.26	22.5	6500
	10/15/03	-	180	340	20	320	0.45	9.32	20.62	7704	
	05/27/04	-	190	340	24	360	0.9	9.34	20.6	3960	
	11/11/04	-	140	240	14	250	0.6	9.59	20.0	3850	
	04/14/05	-	270	200	29	450	-	-	-	-	
	dup (SVE-14)	12/01/05	-	140	200	13	230	1.07	9.51	19.4	3590
		12/01/05	-	170	240	17	280	-	-	-	-
		05/09/06	-	160	350	< 5	240	1.33	9.58	21.3	3824
		12/12/06	-	160	330	14	310	0.89	9.67	19.9	4040
		06/19/07	-	260	290	25	460	0.58	9.19	21.2	6189
		12/06/07	-	230	380	23	430	0.60	10.34	20.2	5676
dup (MW-19)		12/06/07	-	180	290	16	300	-	-	-	-
	05/21/08	-	140	240	12	260	0.78	9.25	21.1	4534	

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-9	12/12/95	-	< 200	241	< 200	383	-	7.17	23.2	14520
	02/21/96	2540	331	662	< 200	< 200	-	-	-	-
	05/16/96	42100	460	450	< 200	1650	-	6.93	30.1	17580
	08/14/96	46200	250	340	< 50	800	-	-	26.8	11640
	11/14/96	-	240	410	28	780	< 1	8.72	23.2	-
	02/08/97	-	250	480	< 100	930	< 1	7.50	18.9	17700
	08/09/97	-	490	810	< 100	1100	1.3	7.20	25.9	17080
	02/25/98	-	251	693	< 50	845	0	7.21	19.4	19960
	08/04/98	-	190	460	28	680	1.2	7.31	22.3	-
	02/11/99	-	230	510	25	580	1.2	7.25	20.1	17460
dup (MW-13)	02/11/99	-	240	520	25	640	-	-	-	-
	08/11/99	-	210	430	20	560	2.3	7.34	21.5	16650
	02/14/00	-	190	280	32	670	1.8	7.35	21.1	16600
dup (MW-14)	10/19/00	-	240	108	28.9	711	2.3	7.38	20.9	14880
	10/19/00	-	223	142	31.8	759	-	-	-	-
	02/15/01	-	176	85.9	25.7	638	1.4	7.41	20.9	16150
dup (MW-16)	02/15/01	-	186	84.4	28.5	673	-	-	-	-
	08/09/01	-	176	50.8	22.8	534	1.0	7.29	21.3	15180
	03/17/02	-	197	< 100	< 100	466	0.6	7.27	22.8	17130
	08/06/02	-	220	45	53	530	1.6	7.20	21.4	14810
	01/16/03	-	260	94	23	700	0.6	7.25	22.8	16050
	10/15/03	-	240	200	32	690	1.08	7.27	21.3	15490
dup (MW-24)	10/15/03	-	250	160	32	700	-	-	-	-
dup (MW-17)	05/27/04	-	250	110	34	660	0.8	7.10	20.6	14600
	05/27/04	-	250	77	33	650	-	-	-	-
	11/11/04	-	270	81	28	670	1.3	7.20	18.8	12540
	04/14/05	-	220	140	22	610	-	-	-	-
	12/01/05	-	280	78	27	770	1.51	7.50	19.5	11970
	05/09/06	-	410	180	58	1100	1.00	7.41	21.4	12370
dup (MW-19)	05/09/06	-	530	140	59	1400	-	-	-	-
	12/12/06	-	410	120	32	1200	0.80	7.67	20.0	12140
	06/19/07	-	290	110	30	860	0.69	8.24	22.1	12910
	12/06/07	-	340	15	28	850	1.44	7.53	20.2	12180
	05/21/08	-	230	83	24	740	0.95	7.85	21.9	11960
	dup (MW-19)	05/21/08	-	220	83	23	730	-	-	-

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-10	01/09/98	-	49	37	4.3	71	-	-	-	-
	02/25/98	-	60.3	46.3	< 5	79.1	0.7	6.74	18.7	953
	08/04/98	-	56	39	5.4	85	3.0	6.81	23.8	11040
	02/11/99	-	56	24	5	89	0.9	6.87	16.7	9860
	08/11/99	-	33	7	3	32	1.5	6.88	20.8	9320
	02/15/00	-	46	9.0	4.5	32	1.7	6.88	20.5	9600
	10/19/00	-	21.9	2.7	1.57	16.1	2.0	6.85	20.4	9060
	02/15/01	-	18.7	2.18	1.28	18.8	1.4	6.89	21.1	10200
	dup (MW-15) 02/15/01	-	16.2	1.83	1.09	16.0	-	-	-	-
	08/09/01	-	17.8	2.21	1.22	16.49	1.0	6.85	20.5	10060
	dup (MW-14) 08/09/01	-	17.2	2.17	1.21	16.52	-	-	-	-
	03/16/02	-	35.4	7.00	< 0.5	26.9	1.0	6.93	21.8	11550
	08/06/02	-	23	2.7	2.4	31	0.8	6.94	23.3	11600
	01/16/03	-	20	4.1	2.4	36	1.2	6.89	22.0	11790
	10/14/03	-	22	3.2	3.5	22	2.14	6.82	20.7	11850
	05/27/04	-	25	4.5	4.5	46	0.9	6.89	20.5	11450
11/11/04	-	30	4.1	4.5	53	1.04	7.21	19.6	11520	
04/13/05	-	26	3.2	3.1	33	-	-	-	-	
12/01/05	-	34	3.5	3.9	45	0.89	7.03	19.2	10060	
05/09/06	-	33	< 1	< 1	48	1.16	6.93	20.3	10580	
12/12/06	-	34	< 1	< 1	51	1.22	6.81	19.8	10400	
06/19/07	-	34	1.6	4.5	52	1.03	6.85	20.7	10850	
12/06/07	-	40	3.6	5.9	85	1.11	6.75	20.0	10350	
05/21/08	-	36	2.0	5.3	69	1.43	7.64	20.9	9611	

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-11	01/10/98	-	360	320	19	490	-	-	-	-
	02/25/98	-	466	439	23.7	570	2.1	6.61	18.7	13670
	08/04/98	-	490	590	32	650	3.2	6.67	21.3	14570
	02/11/99	-	610	610	31	670	2.2	6.65	19.7	15560
	08/11/99	-	430	370	30	640	2.1	6.71	21.1	14950
	02/14/00	-	440	280	38	620	2.9	6.76	20.7	14730
	10/19/00	-	453	197	29.1	652	2.6	6.81	20.5	13470
	02/16/01	-	505	165	26.3	686	1.7	6.74	20.9	14090
dup (MW-14)	02/16/01	-	559	155	30.5	753	-	-	-	-
	08/09/01	-	190	80.3	13.7	290.7	1.6	6.78	20.8	12950
	03/17/02	-	436	60.3	< 50	428	1.8	6.84	22.1	13650
	08/06/02	-	420	41	55	520	1.0	6.85	23.2	13430
	01/16/03	-	380	48	19	400	1.7	6.76	22.5	13250
dup (MW-24)	01/16/03	-	360	62	25	500	-	-	-	-
	10/14/03	-	420	44	31	570	1.94	6.84	20.4	13210
	05/27/04	-	360	50	33	550	2.37	6.80	19.7	14900
	11/11/04	-	470	40	32	650	2.07	7.11	19.6	11930
dup (MW-19)	11/11/04	-	450	39	32	630	-	-	-	-
	04/13/05	-	420	30	27	570	-	-	-	-
	11/30/05	-	410	34	28	610	1.04	6.75	20.2	11550
	05/09/06	-	500	64	46	730	2.02	6.85	20.9	11171
	12/12/06	-	630	52	40	940	1.20	6.66	19.4	11250
	06/19/07	-	420	38	30	670	1.31	6.83	21.3	12200
dup (MW-22)	06/19/07	-	620	60	46	990	-	-	-	-
	12/06/07	-	400	32	29	600	1.45	6.71	20.0	10930
dup (MW-22)	12/06/07	-	370	27	26	550	-	-	-	-
	05/21/08	-	460	38	35	840	2.0	7.48	21.0	10370

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-12	01/10/98	-	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
	02/24/98	-	< 5	< 5	< 5	< 5	6.8	7.67	20.6	547
	08/04/98	-	< 1	< 1	< 1	< 1	7.4	7.67	21.3	617
	02/10/99	-	< 1	< 1	< 1	< 1	7.5	7.61	21.3	659
	08/10/99	-	< 2	< 2	< 2	< 2	7.6	7.65	20.9	686
	02/15/00	-	< 1	< 1	< 1	< 1	6	7.64	20.6	737
	10/19/00	-	< 0.500	< 0.500	< 0.500	< 1.00	5.4	7.55	20.3	748
	02/15/01	-	< 0.500	< 0.500	< 0.500	< 1.00	5.1	7.60	21.0	821
	08/09/01	-	< 1	< 1	< 1	< 2	4.3	7.43	20.8	839
	03/16/02	-	< 1	13	< 1	< 1	2.8	7.54	21.9	1030
	08/06/02	-	< 0.50	< 0.50	< 0.50	< 0.50	2.4	7.52	23.0	1083
	01/15/03	-	0.77	< 0.50	< 0.50	< 0.50	2.0	7.46	22.7	1190
	10/14/03	-	< 0.50	< 0.50	< 0.50	< 0.50	2.43	7.29	19.7	1369
	05/26/04	-	2.9	< 0.50	< 0.50	1.8	2.17	7.29	21.3	1707
	11/11/04	-	4.6	< 0.50	< 0.50	2.0	2.37	7.89	17.9	1506
	04/13/05	-	3.5	< 0.50	< 0.50	1.3	-	-	-	-
	11/30/05	-	4.4	< 0.50	< 0.50	1.5	1.45	7.25	20.0	1555
	05/09/06	-	3.9	< 1	< 1	< 1	2.10	7.26	20.5	1612
	12/12/06	-	3.8	< 1	< 1	< 3	2.01	6.95	19.9	1885
	06/19/07	-	3.7	< 1	< 1	< 2	1.68	6.85	20.7	1961
12/06/07	-	3.3	< 1	< 1	< 2	1.44	6.99	19.9	1971	
05/21/08	-	2.8	< 1	< 1	< 2	1.39	7.69	20.6	1911	
MW-13	12/15/99	-	< 1	< 2	< 2	< 4	-	-	-	-
	02/14/00	-	< 1	< 1	< 1	1.3	1.8	6.83	20.4	4900
	10/19/00	-	< 0.500	< 0.500	< 0.500	< 1.00	3.7	6.82	19.7	4620
	02/15/01	-	< 0.500	< 0.500	< 0.500	< 1.00	1.5	6.79	21.0	5070
	08/09/01	-	< 1	< 1	< 1	< 2	1.6	6.69	20.8	4820
	03/16/02	-	< 1	< 1	< 1	< 1	1.4	6.79	21.0	5430
	08/06/02	-	< 0.50	< 0.50	< 0.50	< 0.50	1.8	6.80	23.2	5300
	01/15/03	-	< 0.50	< 0.50	< 0.50	< 0.50	1.5	6.80	22.5	5290
	10/14/03	-	< 0.50	< 0.50	0.97	< 0.50	1.71	6.59	20.5	5264
	06/26/04	-	< 0.50	< 0.50	1.5	< 0.50	1.72	6.59	21.0	5926
	11/11/04	-	< 0.50	< 0.50	1.3	< 0.50	1.84	7.04	19.5	4903
	04/13/05	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	11/30/05	-	< 0.50	< 0.50	< 0.50	< 0.50	0.92	6.66	20.0	4298
	05/09/06	-	< 1	< 1	2.0	< 1	1.23	6.59	20.2	4295
	12/12/06	-	< 1	< 1	< 1	< 3	2.01	6.54	19.8	4352
	06/19/07	-	< 1	< 1	< 1	< 2	1.12	6.28	20.7	4434
	12/06/07	-	< 1	< 1	< 1	< 2	1.48	6.80	19.7	4377
	05/21/08	-	< 1	< 1	< 1	< 2	1.55	7.51	21.0	4003

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-14	12/14/02	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	01/15/03	-	< 0.50	< 0.50	< 0.50	< 0.50	2.3	6.78	22.7	2780
	10/14/03	-	< 0.50	< 0.50	< 0.50	< 0.50	2.49	6.60	20.1	2701
	05/27/04	-	< 0.50	< 0.50	< 0.50	< 0.50	1.1	6.68	20.5	2500
	11/11/04	-	< 0.50	< 0.50	< 0.50	< 0.50	1.66	7.26	19.1	2558
	04/13/05	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	11/30/05	-	< 0.50	< 0.50	< 0.50	< 0.50	1.31	6.77	20.0	2185
	05/09/06	-	< 1	< 1	< 1	< 1	1.85	6.68	21.6	2361
	12/12/06	-	< 1	< 1	< 1	< 3	2.22	6.77	19.7	2320
	06/19/07	-	< 1	< 1	< 1	< 2	1.40	6.72	21.6	2415
	12/06/07	-	< 1	< 1	< 1	< 2	1.50	6.52	19.8	2255
	05/22/08	-	< 1	< 1	< 1	< 2	1.54	7.20	20.9	1853
MW-15	12/14/02	-	0.51	0.64	1.3	< 0.50	-	-	-	-
	01/15/03	-	< 0.50	< 0.50	1.6	0.52	2.6	6.71	22.7	5750
	10/14/03	-	< 0.50	< 0.50	2.5	< 0.50	3.05	6.54	20.2	5540
	05/26/04	-	0.52	< 0.50	2.8	1.2	2.19	6.52	21.0	6654
	11/11/04	-	< 0.50	< 0.50	2.4	< 0.50	1.47	6.88	19.1	5763
	04/13/05	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	11/30/05	-	< 0.50	< 0.50	< 0.50	< 0.50	1.50	6.60	20.0	4905
	05/09/06	-	< 1	< 1	3.1	< 1	2.43	6.64	20.6	4762
	12/12/06	-	< 1	< 1	< 1	< 3	1.85	6.48	19.8	4895
	06/19/07	-	< 1	< 1	< 1	< 2	2.53	6.46	21.4	4794
	12/06/07	-	< 1	< 1	< 1	< 2	1.26	6.50	20.0	4948
	05/21/08	-	< 1	< 1	< 1	< 2	3.37	7.54	20.7	4254
MW-16	12/14/02	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	01/15/03	-	< 0.50	< 0.50	< 0.50	< 0.50	5.7	7.52	22.4	1309
	10/14/03	-	< 0.50	< 0.50	< 0.50	< 0.50	5.1	7.13	20.4	1423
	06/26/04	-	< 0.50	< 0.50	< 0.50	< 0.50	5.44	7.07	20.8	1749
	11/11/04	-	< 0.50	< 0.50	< 0.50	< 0.50	5.25	7.55	19.2	1590
	04/13/05	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	12/01/05	-	< 0.50	< 0.50	< 0.50	< 0.50	4.55	7.19	19.5	1427
	05/09/06	-	< 1	< 1	< 1	< 1	5.60	7.07	20.3	1529
	12/12/06	-	< 1	< 1	< 1	< 3	5.29	6.94	19.6	1618
	06/19/07	-	< 1	< 1	< 1	< 2	4.90	6.82	21.2	1676
	12/06/07	-	< 1	< 1	< 1	< 2	4.25	7.01	19.5	1612
	05/21/08	-	< 1	< 1	< 1	< 2	4.36	7.74	21.0	1711

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
Water Well	05/31/95	-	< 2	< 2	< 2	< 2	-	8.20	-	-
	12/14/95	-	< 2	< 2	< 2	< 2	-	8.53	22.9	1160
	02/21/96	-	< 2	< 2	< 2	< 2	-	9.06	23.3	1390
	05/16/96	< 50	< 2	< 2	< 2	< 2	-	7.52	27.3	1320
	08/14/96	-	< 2	< 2	< 2	< 3	-	-	-	-
	11/14/96	-	< 2	< 2	< 2	< 2	< 1	7.52	-	-
	02/08/97	-	< 2	< 2	< 2	< 2	0.8	8.45	20.2	1200
	08/09/97	-	< 2	< 2	< 2	< 2	1.1	8.11	24.9	1338
	02/26/98	-	< 5	< 5	< 5	< 5	0.8	7.56	20.6	1221
	08/04/98	-	< 1	< 1	< 1	< 1	1.4	8.12	22.2	1362
	02/11/99	-	< 1	< 1	< 1	< 1	-	-	-	-
	08/11/99	-	< 2	< 2	< 2	< 2	-	-	-	-
	02/15/00	-	< 1	< 1	< 1	< 1	0.9	8.18	22.3	1325
	02/16/01	-	< 0.500	< 0.500	< 0.500	< 1.00	-	-	-	-
	08/09/01	-	< 1	< 1	< 1	< 2	5.0	8.31	27.0	1292
	03/17/02	-	< 1	< 1	< 1	< 1	1.8	8.17	23.8	1310
	08/06/02	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	01/16/03	-	< 0.50	< 0.50	< 0.50	< 0.50	2.5	7.99	23.9	1310
	10/15/03	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	05/27/04	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	11/10/04	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	04/13/05	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	11/30/05	-	< 0.50	< 0.50	< 0.50	< 0.50	-	-	-	-
	05/08/06	-	< 1	< 1	< 1	< 1	-	-	-	-
	12/12/06	-	< 1	< 1	< 1	< 3	1.3	7.97	20.3	1186
	06/18/07	-	< 1	< 1	< 1	< 2	3.5	6.90	22.6	1388
	12/05/07	-	< 1	< 1	< 1	< 2	4.3	-	22.2	1221
	05/20/08	-	< 1	< 1	< 1	< 2	1.7	8.15	22.6	1359

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
SVE-2	12/13/95	-	< 200	231	< 200	202	< 1	9.50	21.4	5820
	02/20/96	< 500	133	191	< 2	72	2	9.05	22.0	4750
	10/17/00	-	1.72	< 0.500	< 0.500	3.19	1.8	7.28	21.9	3190
	02/16/01	-	1.76	1.12	< 0.500	4.16	0.8	7.74	23.8	3930
	08/08/01	-	1.62	< 1	< 1	< 2	1.3	7.37	23.1	2870
	03/17/02	-	1.1	1.5	< 1	< 1	1.2	7.52	24.4	3750
	08/06/02	-	2.8	2.9	< 0.50	0.51	1.2	7.31	24.3	3630
	01/15/03	-	0.89	0.79	< 0.50	0.66	0.6	7.51	25.2	3670
	10/15/03	-	2.7	1.2	< 0.50	0.94	0.9	9.13	23.3	5777
	05/27/04	-	6.0	4.0	< 0.50	2.2	1.76	7.20	22.1	3241
	11/10/04	-	0.88	< 0.50	< 0.50	< 0.50	1.2	7.92	22.7	3795
	04/13/05	-	39	59	1.2	13	1.3	7.79	23.0	2990
	11/30/05	-	1.1	< 0.50	< 0.50	< 0.50	0.77	7.35	22.4	2360
	05/09/06	-	2.4	1.1	< 1	< 3	1.25	7.24	23.0	2454
	12/13/06	-	1.1	< 1	< 1	< 3	1.13	7.04	22.2	1988
	06/20/07	-	5.1	2.1	< 1	< 2	1.06	7.36	22.7	2099
	12/05/07	-	2.6	< 1	< 1	< 2	1.38	-	22.2	1970
	05/20/08	-	50	61	< 1	19	1.73	8.05	22.6	1987
SVE-5	10/18/00	-	754	2010	158	3150	-	-	-	-
	02/16/01	-	166	508	48.4	1210	-	-	-	-
	08/08/01	-	917	2590	114	3228	-	-	-	-
	03/16/02	-	1110	1770	< 200	1920	-	-	-	-
	08/06/02	-	300	1100	80	1400	0.2	8.59	24.6	16000
	01/14/03	-	570	1800	130	2900	-	-	-	-
	10/15/03	-	700	2500	150	4700	-	-	-	-
	05/26/04	-	550	1700	110	1900	0.8	9.72	24.3	16150
	11/11/04	-	580	1800	96	2000	1.2	9.80	21.3	12180
	04/13/05	-	370	1100	63	1400	1.3	9.69	23.4	15740
	11/30/05	-	250	580	51	1000	1.46	9.55	22.5	12880
	05/09/06	-	1000	670	< 20	3000	1.15	9.36	23.8	11410
	12/13/06	-	250	700	< 50	960	1.12	10.01	22.2	16490
	06/19/07	-	400	1100	66	1500	1.27	10.15	23.2	17060
	dup (MW-19)	06/19/07	-	420	1200	72	1500	-	-	-
	12/05/07	-	560	1600	84	1900	1.20	-	22.2	15700
	05/20/08	-	640	1800	86	2100	1.31	9.55	23.0	14430
dup (MW-22)	05/20/08	-	550	1800	74	1700	-	-	-	-

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
SVE-6	10/18/00	-	125	322	28.3	652	-	-	-	-
	02/16/01	-	143	337	29.7	943	-	-	-	6920
	08/08/01	-	102	218	6.09	275.5	3.8	10.36	22.5	8040
	03/16/02	-	119	264	< 5	256	1.1	10.42	23.8	8730
	08/05/02	-	230	710	87	470	4.6	8.46	23.1	8210
	01/15/03	-	180	440	65	380	1.0	10.42	24.1	13920
	10/15/03	-	57	140	11	92	3.22	9.53	22.5	9851
	05/26/04	-	81	200	17	190	1.6	9.60	23.1	9150
	11/11/04	-	230	570	35	420	2.24	9.82	20.7	7250
	04/13/05	-	100	250	12	200	0.80	10.19	22.2	8900
	11/30/05	-	160	340	18	210	1.67	9.41	20.8	7628
	05/08/06	-	420	2000	< 10	1000	0.91	9.82	24.2	9026
	dup (MW-19) 12/12/06	-	260	600	< 10	330	-	-	-	-
	12/12/06	-	260	610	< 10	330	1.12	8.80	21.5	6416
	06/19/07	-	300	750	16	470	1.60	9.57	23.5	8817
	12/05/07	-	200	450	< 10	260	1.91	-	21.3	10000
	05/20/08	-	170	370	< 10	170	1.36	9.43	22.0	8473
SVE-7	10/17/00	-	6.16	0.936	< 0.500	2.01	2.3	7.95	22.1	8170
	02/16/01	-	7.66	0.851	< 0.500	1.98	-	8.13	20.9	8020
	08/08/01	-	22.6	3.99	1.43	13.61	4.5	7.93	21.8	9950
	03/16/02	-	8.3	< 5	< 5	< 5	0.9	7.95	23.7	12680
	08/05/02	-	3.4	< 0.50	< 0.50	< 0.50	2.9	7.37	22.6	6240
	01/15/03	-	4.1	< 0.50	< 0.50	< 0.50	2.7	8.16	22.4	6310
	10/15/03	-	4.7	< 0.50	< 0.50	1.3	1.48	7.78	22.4	8076
	05/27/04	-	7.0	0.75	< 0.50	1.8	1.8	7.84	22.0	7070
	11/10/04	-	3.0	< 0.50	< 0.50	< 0.50	1.21	7.80	21.6	9294
	04/13/05	-	14	1.2	0.53	3.9	1.80	7.80	22.1	6320
	11/30/05	-	21	3.9	0.74	8.0	1.43	7.76	21.8	5567
	05/10/06	-	6.8	< 1	< 1	< 3	1.71	7.62	21.8	6604
	12/13/06	-	16	1.0	< 1	< 3	2.06	7.59	21.4	6034
	06/20/07	-	5.7	< 1	< 1	< 2	0.96	7.53	22.0	7339
	12/05/07	-	2.8	< 1	< 1	< 2	1.43	-	21.3	5703
	05/22/08	-	4.3	< 1	< 1	< 2	1.06	8.40	21.6	5979

**Table 2. Summary of Groundwater Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
SVE-11	10/18/00	-	552	1680	47.0	920	4.2	10.22	21.2	19500
	02/16/01	-	497	1670	83.6	1180	-	-	20.7	14540
	08/08/01	-	468	1780	53.1	1123	3.2	10.12	21.9	15840
	03/16/02	-	721	1410	< 200	897	0.0	10.21	23.7	1672
	08/06/02	-	530	1800	100	1100	0.5	9.24	23.2	13510
	01/15/03	-	170	540	36	340	-	-	-	-
	10/15/03	-	280	1100	41	670	1.06	10.11	22.4	13770
	05/27/04	-	520	1600	77	1100	0.5	10.20	22.8	11890
	11/11/04	-	580	1800	82	1600	1.2	10.30	20.5	11470
	04/14/05	-	460	1400	57	960	1.1	10.18	21.3	15250
	11/30/05	-	550	1700	74	1200	1.01	10.14	21.6	11440
dup (MW-22)	05/09/06	-	600	2000	< 20	870	-	-	-	-
	05/09/06	-	570	1900	< 20	840	-	-	-	-
	12/13/06	-	500	1500	< 50	1100	0.99	10.45	21.8	12730
	06/19/07	-	310	980	34	710	0.42	10.20	22.1	12660
	12/05/07	-	560	1600	63	1300	0.72	-	22.7	11190
	05/22/08	-	500	1500	54	1200	1.85	11.47	22.0	9949

Notes:

Values exceeding NMWQCC standards are shown in bold type

TPH - Total Petroleum Hydrocarbons by Method 8015 mod (gasoline fraction)

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)								Metals (mg/L)												
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc
NMWQCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
	MW-1	7100	-	-	140	-	.06 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/94	5800	1290	2620	78.3	2.0	0.37	0.04	62.7	114	12.6	1400	0.07	0.32	<0.01	<0.01	<0.01	0.73	<0.03	<0.0002	0.28	<0.04	<0.01	<0.03
	05/31/95	5640	-	2500	176	3.0	30	0.02	34.3	75.8	9.48	2400	-	-	-	-	-	-	-	-	-	-	-	-
	12/14/95	5050	-	2450	155	<0.50	<0.05	0.04	35.8	112	11.7	1550	-	-	-	-	-	-	-	-	-	-	-	-
	02/21/96	5610	-	2350	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	02/08/97	5090	-	2050	-	-	-	-	-	-	-	-	<0.03	0.30	<0.01	<0.01	0.01	1.7	<0.03	<0.0002	0.10	<0.04	<0.01	0.12
	08/09/97	5700	-	2140	-	-	-	-	-	-	-	-	<0.1	0.184	0.005	<0.01	<0.01	0.10	<0.05	<0.0002	0.063	<0.1	<0.01	<0.02
	02/25/98	3600	-	2215	-	-	-	-	-	-	-	-	0.085	0.159	<0.002	<0.005	<0.002	0.053	<0.025	<0.0002	0.017	<0.02	<0.003	<0.01
	02/10/99	5250	-	2100	-	-	-	-	-	-	-	-	0.0845	0.211	-	-	-	-	-	-	0.0770	-	-	-
	08/03/98	6670	-	2600	-	-	-	-	-	-	-	-	0.0952	0.195	-	-	-	-	-	-	0.0535	-	-	-
	08/10/99	4470	-	1790	-	-	-	-	-	-	-	-	0.058	0.18	-	-	-	-	-	-	0.059	-	-	-
	10/17/00	4650	-	1830	-	-	-	-	-	-	-	-	0.068	0.19	-	-	-	-	-	-	0.091	-	-	-
	08/08/01	4000	-	1500	-	-	-	-	-	-	-	-	0.10	0.14	-	-	-	-	-	-	0.044	-	-	-
	08/05/02	4300	-	1500	-	-	-	-	-	-	-	-	0.12	0.14	-	-	-	-	-	-	0.043	-	-	-
	01/14/03	5600	-	1600	-	-	-	-	-	-	-	-	0.086	0.13	-	-	-	-	-	-	0.043	-	-	-
	06/26/04	4700	-	1600	-	-	-	-	-	-	-	-	0.086	0.13	-	-	-	-	-	-	0.043	-	-	-
	04/13/05	3900	-	1400	-	-	-	-	-	-	-	-	0.086	0.13	-	-	-	-	-	-	0.043	-	-	-
	05/10/06	3000	-	1000	-	-	-	-	-	-	-	-	0.095	0.23	-	-	-	-	-	-	0.052	-	-	-
	06/20/07	3000	-	970	-	-	-	-	-	-	-	-	0.075	0.17	-	-	-	-	-	-	0.068	-	-	-
	05/20/08	2900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)								Metals (mg/L)													
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc	
NMWQCC Standard				250	600	none	10	none	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-2	10/19/93	9200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/94	2600	-	51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	1500	445	512	73.6	0.50	<0.10	0.01	79.8	43.1	5.4	195	0.06	0.22	<0.01	<0.01	0.02	3.7	<0.03	<0.0002	0.67	<0.04	<0.01	0.04	
	12/14/95	1420	-	470	89	<1	10	0.02	132	46.2	5.89	3060	-	-	-	-	-	-	-	-	-	-	-	-	
	02/20/96	940	-	214	95.5	<0.50	<0.05	<0.01	85.7	44.8	5.75	216	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	1040	-	325	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/08/97	986	-	280	-	-	-	-	-	-	-	-	<0.03	0.44	<0.01	<0.01	<0.01	2.3	<0.03	<0.0002	0.38	<0.04	<0.01	0.03	
	02/25/98	1020	-	353	-	-	-	-	-	-	-	-	<0.1	0.231	<0.005	<0.01	<0.01	<0.02	<0.05	<0.0002	0.339	<0.1	<0.01	<0.02	
	08/03/98	1000	-	500	-	-	-	-	-	-	-	-	0.056	0.280	<0.002	<0.005	<0.002	<0.01	<0.025	<0.0002	0.232	<0.02	<0.003	<0.01	
	02/10/99	2830	-	1300	-	-	-	-	-	-	-	-	0.0573	0.370	-	-	-	-	-	-	0.254	-	-	-	
	08/10/99	1750	-	730	-	-	-	-	-	-	-	-	0.0863	0.327	-	-	-	-	-	-	0.194	-	-	-	
	10/17/00	996	-	299	-	-	-	-	-	-	-	-	0.12	0.41	-	-	-	-	-	-	0.18	-	-	-	
	08/08/01	1170	-	445	-	-	-	-	-	-	-	-	0.089	0.38	-	-	-	-	-	-	0.28	-	-	-	
	08/05/02	1400	-	550	-	-	-	-	-	-	-	-	0.074	0.37	-	-	-	-	-	-	0.21	-	-	-	
01/14/03	1500	-	560	-	-	-	-	-	-	-	-	<0.20	0.45	-	-	-	-	-	-	0.15	-	-	-		
05/26/04	1500	-	570	-	-	-	-	-	-	-	-	0.089	0.58	-	-	-	-	-	-	0.22	-	-	-		
04/13/05	2500	-	1100	-	-	-	-	-	-	-	-	0.11	0.35	-	-	-	-	-	-	0.19	-	-	-		
05/10/06	880	-	270	-	-	-	-	-	-	-	-	0.071	0.35	-	-	-	-	-	-	0.24	-	-	-		
06/20/07	1100	-	440	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
05/22/08	720	-	180	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
MW-3	10/20/93	1500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/94	320	-	31	-	-	3.6 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	380	210	14.5	43.4	0.50	3.3	<0.01	54.7	17.6	7.1	20.5	<0.03	0.21	<0.01	<0.01	<0.01	0.22	<0.03	<0.0002	<0.01	<0.04	<0.01	<0.03	
	12/14/95	334	-	17.0	35	<1.0	6.7	0.01	68	15.8	6.69	20.6	-	-	-	-	-	-	-	-	-	-	-	-	
	02/20/96	346	-	20.0	32.1	<0.50	2.92	<0.01	64.9	19.6	7.6	67.4	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	368	-	15	-	-	-	-	-	-	-	-	<0.03	0.21	<0.01	<0.01	<0.01	1.0	<0.03	<0.0002	0.03	<0.04	<0.01	0.06	
	08/09/97	380	-	10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/25/98	330	-	13.0	-	-	-	-	-	-	-	-	<0.1	0.184	<0.005	<0.01	<0.01	<0.02	<0.05	<0.0002	<0.005	<0.1	<0.01	<0.02	
	08/03/98	200	-	15.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)										Metals (mg/L)											
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc	
NMW/QCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10	
MW-4	12/07/94	4700	-	-	70	-	<0.05 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	5200	2180	1700	104	17.5	<0.10	<0.01	<0.10	0.76	4.9	1650	0.33	0.23	<0.01	<0.01	<0.01	0.11	<0.03	<0.0002	0.03	<0.04	<0.01	<0.03	
	12/13/95	6600	-	1900	90	21.0	103	<0.01	74.2	4.25	6.15	1880	-	-	-	-	-	-	-	-	-	-	-	-	
	02/21/96	3450	-	1010	35.7	20.0	<0.05	<0.01	10.6	2.02	4.84	1210	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	4380	-	1110	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-5	12/07/94	9500	-	-	49	-	<0.05 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	7400	1690	4070	12.4	4.5	<0.10	0.01	4.8	2.0	13.8	2690	0.14	0.88	<0.01	<0.01	0.01	0.13	<0.03	<0.0002	0.02	<0.04	<0.01	<0.03	
	12/12/95	7580	-	3650	24	3.0	53	0.06	6.13	1.98	11.8	2590	-	-	-	-	-	-	-	-	-	-	-	-	
	02/21/96	8050	-	4050	17.9	<0.50	<0.05	1.45	22.2	2.79	12.6	3100	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	6980	-	3300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/97	8370	-	1450	-	-	-	-	-	-	-	-	<0.03	0.94	<0.01	<0.01	<0.01	0.93	<0.03	<0.0002	0.01	<0.04	<0.01	0.29	
	02/25/98	7300	-	3480	-	-	-	-	-	-	-	-	0.2	0.960	<0.005	<0.01	<0.01	0.05	<0.05	<0.0002	0.014	<0.1	<0.01	<0.02	
	08/04/98	6800	-	3330	-	-	-	-	-	-	-	-	0.15	0.946	<0.002	<0.005	<0.002	0.033	<0.025	<0.0002	0.010	<0.02	<0.003	<0.01	
	02/11/99	7860	-	3200	-	-	-	-	-	-	-	-	0.137	0.907	-	-	-	-	-	-	0.0320	-	-	-	
	08/10/99	6850	-	2900	-	-	-	-	-	-	-	-	0.0929	1.21	-	-	-	-	-	-	0.0162	-	-	-	
	10/18/00	6580	-	2720	-	-	-	-	-	-	-	-	0.12	0.9	-	-	-	-	-	-	0.033	-	-	-	
	08/09/01	5750	-	2660	-	-	-	-	-	-	-	-	0.078	1.0	-	-	-	-	-	-	0.027	-	-	-	
	08/06/02	5300	-	2300	-	-	-	-	-	-	-	-	0.10	0.81	-	-	-	-	-	-	0.022	-	-	-	
	01/15/03	6400	-	2400	-	-	-	-	-	-	-	-	0.08	0.78	-	-	-	-	-	-	0.041	-	-	-	
	05/27/04	4400	-	1600	-	-	-	-	-	-	-	-	0.14	0.41	-	-	-	-	-	-	0.029	-	-	-	
	04/13/05	4400	-	1800	-	-	-	-	-	-	-	-	0.15	0.30	-	-	-	-	-	-	0.0034	-	-	-	
	05/09/06	4500	-	1600	-	-	-	-	-	-	-	-	0.20	0.16	-	-	-	-	-	-	0.015	-	-	-	
	06/19/07	3600	-	1600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/22/08	4200	-	1200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.015	-	-	-	

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)							Metals (mg/L)														
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc	
NMWQCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10	
	MW-6	4700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		12/07/94	4700	-	150	-	<0.05 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		05/31/95	5400	1070	2670	78.3	2.5	0.59	0.04	11.1	4.6	14.4	1320	0.33	0.36	<0.01	<0.01	<0.01	0.25	<0.03	<0.0002	0.04	<0.04	<0.01	<0.03
		12/12/95	4770	-	2500	92	2.0	44.2	0.03	68.8	11.8	17	1560	-	-	-	-	-	-	-	-	-	-	-	
		02/20/96	4830	-	2500	85.9	<0.50	<0.05	<0.01	26.6	10.5	18.1	1500	-	-	-	-	-	-	-	-	-	-	-	
		02/08/97	4050	-	2200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		08/09/97	5040	-	2220	-	-	-	-	-	-	-	-	0.39	0.57	<0.01	<0.01	<0.01	0.98	<0.03	<0.0002	0.03	<0.04	<0.01	<0.03
		02/25/98	5280	-	2540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		08/04/98	4200	-	2450	-	-	-	-	-	-	-	-	0.4	0.548	<0.005	<0.01	<0.01	0.04	<0.05	<0.0002	0.007	<0.1	<0.01	<0.02
		02/10/99	5050	-	2500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		08/10/99	5120	-	2500	-	-	-	-	-	-	-	-	0.365	0.496	<0.002	<0.005	<0.002	0.016	<0.025	<0.0002	<0.005	<0.02	<0.003	<0.01
10/18/00	4540	-	2240	-	-	-	-	-	-	-	-	0.258	0.603	-	-	-	-	-	-	0.0600	-	-	-		
08/09/01	4210	-	2100	-	-	-	-	-	-	-	-	0.262	0.555	-	-	-	-	-	-	<0.01	-	-	-		
08/06/02	3900	-	1800	-	-	-	-	-	-	-	-	0.26	0.51	-	-	-	-	-	-	0.0047	-	-	-		
01/15/03	4200	-	1700	-	-	-	-	-	-	-	-	0.38	0.40	-	-	-	-	-	-	0.0041	-	-	-		
05/27/04	3800	-	1600	-	-	-	-	-	-	-	-	0.28	0.37	-	-	-	-	-	-	0.012	-	-	-		
04/14/05	4800	-	2100	-	-	-	-	-	-	-	-	0.18	0.31	-	-	-	-	-	-	0.0036	-	-	-		
05/09/06	4500	-	1900	-	-	-	-	-	-	-	-	0.18	0.31	-	-	-	-	-	-	0.0046	-	-	-		
06/19/07	3900	-	1200	-	-	-	-	-	-	-	-	0.17	0.20	-	-	-	-	-	-	0.017	-	-	-		
05/22/08	3400	-	1400	-	-	-	-	-	-	-	-	0.20	0.27	-	-	-	-	-	-	0.0050	-	-	-		
MW-7	12/13/95	4040	-	2150	88	2.0	17.5	0.023	419	155	31.2	954	-	-	-	-	-	-	-	-	-	-	-	-	
	02/20/96	4490	-	2500	60.9	<0.50	<0.05	<0.01	499	193	29.3	745	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	4350	-	2100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	08/08/97	6260	-	2200	-	-	-	-	-	-	-	-	<0.03	1.5	<0.01	<0.01	0.04	3.1	<0.03	<0.0002	6.7	0.19	<0.01	0.15	
	02/24/98	4470	-	1810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	08/04/98	3400	-	1950	-	-	-	-	-	-	-	-	<0.01	0.968	<0.005	<0.01	<0.01	0.11	<0.05	<0.0002	4.86	<0.1	<0.01	<0.02	
	08/10/99	3900	-	1800	-	-	-	-	-	-	-	-	<0.02	0.854	<0.002	<0.005	0.0051	<0.01	<0.025	<0.0002	4.10	<0.02	<0.003	0.021	
	10/18/00	3930	-	1730	-	-	-	-	-	-	-	-	0.0171	1.06	-	-	-	-	-	-	4.54	-	-	-	
	08/08/01	4130	-	1450	-	-	-	-	-	-	-	-	<0.05	0.828	-	-	-	-	-	-	3.87	-	-	-	
	08/06/02	3300	-	1100	-	-	-	-	-	-	-	-	<0.010	0.87	-	-	-	-	-	-	4.0	-	-	-	
	01/16/03	3300	-	1200	-	-	-	-	-	-	-	-	<0.010	0.77	-	-	-	-	-	-	4.2	-	-	-	
	05/27/04	4000	-	1400	-	-	-	-	-	-	-	-	<0.020	0.88	-	-	-	-	-	-	4.0	-	-	-	
	04/14/05	2900	-	930	-	-	-	-	-	-	-	-	<0.020	0.91	-	-	-	-	-	-	4.4	-	-	-	
	05/09/06	3300	-	1200	-	-	-	-	-	-	-	-	0.037	0.45	-	-	-	-	-	-	2.2	-	-	-	
	06/18/07	3100	-	980	-	-	-	-	-	-	-	-	<0.020	0.39	-	-	-	-	-	-	2.2	-	-	-	
	05/21/08	3100	-	790	-	-	-	-	-	-	-	-	<0.020	0.40	-	-	-	-	-	-	2.6	-	-	-	

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)								Metals (mg/L)												
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc
NMWOCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-8	12/12/95	2840	-	1140	71	2.0	24.5	0.07	66.3	13	15.8	979	-	-	-	-	-	-	-	-	-	-	-	-
	02/21/96	2530	-	790	10.2	< 0.50	< 0.05	< 0.01	50.4	13.2	14.5	873	-	-	-	-	-	-	-	-	-	-	-	-
	02/08/97	3050	-	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
dup (MW-13)	08/09/97	4910	-	1420	-	-	-	-	-	-	-	-	0.29	0.63	< 0.01	< 0.01	0.02	4.2	< 0.03	< 0.0002	0.10	< 0.04	< 0.01	0.90
	02/26/98	2730	-	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	02/26/98	2950	-	887	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/04/98	2600	-	960	-	-	-	-	-	-	-	-	0.3	0.481	< 0.005	< 0.01	< 0.01	0.29	< 0.05	< 0.0002	0.019	< 0.1	< 0.01	< 0.02
	02/11/99	3670	-	1000	-	-	-	-	-	-	-	-	-	-	< 0.002	< 0.005	< 0.002	0.268	< 0.025	< 0.0002	0.0062	< 0.02	< 0.003	< 0.01
dup (MW-13)	08/11/99	3580	-	930	-	-	-	-	-	-	-	-	0.352	0.430	< 0.002	< 0.005	< 0.002	0.268	< 0.025	< 0.0002	0.0062	< 0.02	< 0.003	< 0.01
	08/11/99	3530	-	980	-	-	-	-	-	-	-	-	0.365	0.467	< 0.002	< 0.005	< 0.002	0.293	< 0.025	< 0.0002	0.0060	< 0.02	< 0.003	< 0.01
dup (MW-24)	10/19/00	3540	-	865	-	-	-	-	-	-	-	-	0.277	0.520	-	-	-	-	< 0.025	< 0.0002	0.0320	< 0.02	< 0.003	< 0.01
	08/09/01	4010	-	969	-	-	-	-	-	-	-	-	0.321	0.339	-	-	-	0.29	< 0.01	-	< 0.01	-	-	-
	08/06/02	3700	-	670	-	-	-	-	-	-	-	-	0.31	0.58	-	-	-	-	-	-	0.0077	-	-	-
	08/06/02	4200	-	830	-	-	-	-	-	-	-	-	0.29	0.55	-	-	-	-	-	-	0.0052	-	-	-
	01/16/03	3700	-	1000	-	-	-	-	-	-	-	-	0.33	0.58	-	-	-	-	-	-	0.0070	-	-	-
	05/27/04	2500	-	550	-	-	-	-	-	-	-	-	0.28	0.41	-	-	-	-	-	-	0.0049	-	-	-
	04/14/05	4200	-	1100	-	-	-	-	-	-	-	-	0.28	0.37	-	-	-	-	-	-	0.0053	-	-	-
	05/09/06	2500	-	520	-	-	-	-	-	-	-	-	0.21	0.39	-	-	-	-	-	-	0.0052	-	-	-
	06/19/07	2500	-	610	-	-	-	-	-	-	-	-	0.20	0.32	-	-	-	-	-	-	0.0034	-	-	-
	05/21/08	2000	-	500	-	-	-	-	-	-	-	-	0.21	0.33	-	-	-	-	-	-	0.0067	-	-	-

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)							Metals (mg/L)														
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc	
NNMWQCC Standard				250	600	none	10	none	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-9	12/12/95	11700	-	4500	7	3.0	38.3	<0.01	388	168	32	3030	-	-	-	-	-	-	-	-	-	-	-	-	
	02/21/96	11000	-	4200	<5.0	<0.50	<0.05	0.02	201	118	28.9	3740	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	10800	-	4750	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/97	11400	-	4450	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
dup (MW-13)	02/25/98	10900	-	5730	-	-	-	-	-	-	-	-	<0.03	14.7	<0.01	<0.01	<0.01	4.8	<0.03	<0.0002	0.18	0.20	<0.01	0.20	
	08/04/98	10900	-	4960	-	-	-	-	-	-	-	-	0.03	10.3	<0.005	<0.01	<0.01	0.30	<0.05	<0.0002	0.107	<0.1	<0.01	<0.02	
	02/11/99	10500	-	3400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/11/99	10700	-	4600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/11/99	10400	-	4600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/19/00	9750	-	4100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
dup (MW-14)	10/19/00	9800	-	4530	-	-	-	-	-	-	-	-	0.200	7.82	<0.002	<0.005	<0.002	0.075	<0.025	<0.0002	0.0579	<0.02	<0.003	<0.01	
	08/09/01	10200	-	4850	-	-	-	-	-	-	-	-	0.275	9.11	-	-	-	-	-	-	0.4400	-	-	-	
	08/06/02	9800	-	4500	-	-	-	-	-	-	-	-	0.239	9.11	-	-	-	-	-	-	0.0550	-	-	-	
	01/16/03	9100	-	4800	-	-	-	-	-	-	-	-	0.232	8.48	-	-	-	-	-	-	0.0131	-	-	-	
dup (MW-17)	05/27/04	8800	-	4000	-	-	-	-	-	-	-	-	0.38	8.5	-	-	-	-	-	-	0.011	-	-	-	
	04/14/05	9100	-	3300	-	-	-	-	-	-	-	-	0.30	10	-	-	-	-	-	-	0.011	-	-	-	
	05/27/04	9100	-	3300	-	-	-	-	-	-	-	-	0.36	8.5	-	-	-	-	-	-	0.011	-	-	-	
	04/14/05	9200	-	3900	-	-	-	-	-	-	-	-	0.28	8.8	-	-	-	-	-	-	0.0089	-	-	-	
dup (MW-19)	05/09/06	8700	-	4200	-	-	-	-	-	-	-	-	0.40	8.4	-	-	-	-	-	-	0.015	-	-	-	
	05/09/06	8600	-	3500	-	-	-	-	-	-	-	-	0.40	7.9	-	-	-	-	-	-	<0.02	-	-	-	
	06/19/07	8000	-	3200	-	-	-	-	-	-	-	-	0.46	7.9	-	-	-	-	-	-	<0.02	-	-	-	
	05/21/08	7000	-	2800	-	-	-	-	-	-	-	-	0.48	6.8	-	-	-	-	-	-	0.020	-	-	-	
dup (MW-19)	05/21/08	7300	-	2900	-	-	-	-	-	-	-	-	0.49	6.1	-	-	-	-	-	-	0.022	-	-	-	
			-		-	-	-	-	-	-	-	-	0.53	6.1	-	-	-	-	-	-	0.023	-	-	-	

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)							Metals (mg/L)													
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc
NMWQCC Standard				1000	none	10	none	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-10	01/09/98	5930	-	3600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/25/98	9150	-	3860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	6200	-	3690	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/11/99	5710	-	2900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/11/99	5220	-	3000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/19/00	6240	-	3480	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/01	9390	-	3620	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/01	9710	-	3770	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/06/02	6900	-	2400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/16/03	6400	-	3800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-11	05/27/04	6900	-	3600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/13/05	6600	-	3800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/09/06	7500	-	3100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	06/19/07	7600	-	3900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/21/08	7300	-	3700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/10/98	6760	-	3500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/25/98	10800	-	4650	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	9400	-	5140	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/11/99	9620	-	4600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/10/99	9090	-	4900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
dup (MW-24)	10/19/00	8960	-	3060	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/01	11100	-	4630	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/06/02	8300	-	2600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/16/03	7800	-	4100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/27/04	7900	-	3400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/13/05	7900	-	4400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/09/06	8300	-	3800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	06/19/07	7800	-	3900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	06/19/07	7800	-	4100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/21/08	7800	-	3800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)								Metals (mg/L)													
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc	
NMWQCC Standard				1000	none	none	10	none	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-12	01/10/98	413	-	180	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/24/98	362	-	77.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	340	-	80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/10/99	390	-	93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/10/99	400	-	110	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/19/00	508	-	156	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/01	816	-	171	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/06/02	710	-	230	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/15/03	720	-	250	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/26/04	840	-	300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/13/05	860	-	390	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/09/06	1200	-	460	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-13	06/19/07	1300	-	610	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/21/08	1500	-	650	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/15/99	2700	-	1600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/19/00	3320	-	1540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/01	5450	-	1590	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/06/02	3600	-	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/15/03	3100	-	1500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/26/04	3200	-	1600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/13/05	2900	-	1500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/09/06	3300	-	1400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	06/19/07	3200	-	1500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/21/08	3300	-	1700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-14	12/14/02	1900	460	140	210	-	150*	-	290	96	22	110	-	-	-	-	-	-	-	-	-	-	-	-	
	01/05/03	2100	-	150	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/27/04	1900	-	150	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/13/05	1800	-	160	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/09/06	1900	-	170	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	06/19/07	1900	-	160	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/22/08	1800	-	140	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)										Metals (mg/L)																			
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc									
NMWQCC Standard				1000	none	none	10	none	none	none	none	none	none	none	none	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10	
MW-15	12/14/02	3400	420	1600	87	-	<1.0 ^a	-	-	490	200	37	390	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/15/03	3400	-	1600	-	-	-	-	-	-	-	-	-	<0.010	0.94	-	-	-	-	-	-	-	-	-	-	-	-	5.4	-	-	-		
	05/26/04	3600	-	1600	-	-	-	-	-	-	-	-	-	<0.020	0.71	-	-	-	-	-	-	-	-	-	-	-	-	4.8	-	-	-		
	04/13/05	3300	-	1700	-	-	-	-	-	-	-	-	-	<0.020	0.46	-	-	-	-	-	-	-	-	-	-	-	-	4.7	-	-	-		
	05/09/06	3800	-	1600	-	-	-	-	-	-	-	-	-	<0.020	0.53	-	-	-	-	-	-	-	-	-	-	-	-	4.5	-	-	-		
	06/19/07	3400	-	1600	-	-	-	-	-	-	-	-	-	<0.020	0.55	-	-	-	-	-	-	-	-	-	-	-	-	4.8	-	-	-		
	05/21/08	3600	-	1600	-	-	-	-	-	-	-	-	-	<0.020	0.52	-	-	-	-	-	-	-	-	-	-	-	-	4.8	-	-	-		
MW-16	12/14/02	840	160	120	310	-	2.3 ^a	-	-	72	28	12	170	-	-	-	-	-	-	-	-	-	-	-	-	-	-	<0.002	-	-	-	-	
	01/15/03	840	-	120	-	-	-	-	-	-	-	-	-	<0.010	0.078	-	-	-	-	-	-	-	-	-	-	-	-	<0.002	-	-	-	-	
	05/26/04	1000	-	150	-	-	-	-	-	-	-	-	-	<0.020	0.10	-	-	-	-	-	-	-	-	-	-	-	-	<0.002	-	-	-	-	
	04/13/05	1100	-	160	-	-	-	-	-	-	-	-	-	<0.020	0.09	-	-	-	-	-	-	-	-	-	-	-	-	<0.002	-	-	-	-	
	04/09/06	1200	-	160	-	-	-	-	-	-	-	-	-	<0.020	0.083	-	-	-	-	-	-	-	-	-	-	-	-	<0.002	-	-	-	-	
	06/19/07	1300	-	180	-	-	-	-	-	-	-	-	-	<0.020	0.083	-	-	-	-	-	-	-	-	-	-	-	-	<0.002	-	-	-	-	
	05/21/08	1300	-	180	-	-	-	-	-	-	-	-	-	<0.020	0.081	-	-	-	-	-	-	-	-	-	-	-	-	<0.002	-	-	-	-	
Water Well	05/31/95	900	144	100	356	0.50	<0.10	<0.01	38.7	23.2	5.3	194	<0.03	0.02	<0.01	<0.01	<0.01	0.39	<0.03	<0.0002	0.01	<0.04	<0.01	<0.03	<0.01	<0.03	<0.002	0.01	<0.04	<0.01	<0.03		
	12/14/95	825	-	106	345	<1.0	1.7	<0.01	38	22.2	5.32	186	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/21/96	402	-	107	343	<0.50	<0.05	<0.01	44.9	26.1	5.82	221	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	854	-	109	-	-	-	-	-	-	-	-	-	-	<0.03	<0.01	<0.01	<0.01	0.66	<0.03	<0.0002	0.02	<0.04	<0.01	0.19	<0.01	<0.03	<0.0002	0.02	<0.04	<0.01	0.19	
	08/03/97	840	-	500	-	-	-	-	-	-	-	-	-	<0.1	0.020	<0.005	<0.01	0.05	<0.05	<0.0002	0.015	<0.1	<0.01	<0.01	<0.01	<0.03	<0.0002	0.015	<0.1	<0.01	<0.02		
	02/26/98	850	-	102	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	850	-	113	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/11/99	850	-	110	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/11/99	830	-	110	-	-	-	-	-	-	-	-	-	<0.02	0.0238	<0.002	<0.005	0.018	<0.025	<0.0002	0.014	<0.02	<0.003	<0.01	<0.01	<0.03	<0.0002	0.014	<0.02	<0.003	<0.01		
	08/09/01	966	-	113	-	-	-	-	-	-	-	-	-	<0.05	0.019	-	-	-	-	-	-	0.0146	-	-	-	-	-	-	-	-	-	-	
	08/06/02	790	-	99	-	-	-	-	-	-	-	-	-	<0.010	0.027	-	-	-	-	-	-	0.019	-	-	-	-	-	-	0.021	-	-	-	
	01/16/03	780	-	100	-	-	-	-	-	-	-	-	-	<0.010	0.028	-	-	-	-	-	-	0.021	-	-	-	-	-	-	0.014	-	-	-	
	05/27/04	790	-	110	-	-	-	-	-	-	-	-	-	<0.020	0.022	-	-	-	-	-	-	0.014	-	-	-	-	-	-	0.013	-	-	-	-
	04/13/05	840	-	120	-	-	-	-	-	-	-	-	-	<0.020	0.021	-	-	-	-	-	-	0.013	-	-	-	-	-	-	0.011	-	-	-	-
	05/08/06	870	-	100	-	-	-	-	-	-	-	-	-	<0.020	0.020	-	-	-	-	-	-	0.011	-	-	-	-	-	-	0.013	-	-	-	-
	06/18/07	840	-	110	-	-	-	-	-	-	-	-	-	<0.020	0.022	-	-	-	-	-	-	0.013	-	-	-	-	-	-	0.011	-	-	-	-
	05/20/08	820	-	98	-	-	-	-	-	-	-	-	-	<0.020	<0.020	-	-	-	-	-	-	0.0099	-	-	-	-	-	-	0.0099	-	-	-	-

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)										Metals (mg/L)														
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc				
NMWQCC Standard				250	600	none	10	none	none	none	none	none	none	25.2	26.8	1720	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
SVE-2	12/13/95	2670	-	1500	43	3.0	31.9	0.03	317	25.2	26.8	1720	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/20/96	2410	-	495	33.5	< 0.50	< 0.05	0.01	66.5	56.6	25	1390	0.0835	0.118	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/17/00	2390	-	532	-	-	-	-	-	-	-	-	0.0709	0.0705	-	-	-	-	-	-	-	-	-	0.258	-	-	-	
	08/08/01	2610	-	597	-	-	-	-	-	-	-	-	0.13	0.088	-	-	-	-	-	-	-	-	-	0.167	-	-	-	
	08/06/02	2700	-	610	-	-	-	-	-	-	-	-	0.15	0.090	-	-	-	-	-	-	-	-	-	0.12	-	-	-	
	01/15/03	2400	-	390	-	-	-	-	-	-	-	-	0.11	0.057	-	-	-	-	-	-	-	-	-	0.25	-	-	-	
	05/27/04	2300	-	590	-	-	-	-	-	-	-	-	0.17	0.033	-	-	-	-	-	-	-	-	-	0.40	-	-	-	
	04/13/05	2200	-	530	-	-	-	-	-	-	-	-	0.10	0.047	-	-	-	-	-	-	-	-	-	0.069	-	-	-	
	05/09/06	1600	-	430	-	-	-	-	-	-	-	-	0.12	0.063	-	-	-	-	-	-	-	-	-	0.49	-	-	-	
06/20/07	1400	-	380	-	-	-	-	-	-	-	-	-	0.22	0.077	-	-	-	-	-	-	-	-	-	0.34	-	-	-	
05/20/08	2100	-	660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.12	-	-	-	
SVE-5	10/18/00	12000	-	4010	-	-	-	-	-	-	-	-	0.515	1.00	-	-	-	-	-	-	-	-	-	-	0.144	-	-	-
	08/08/01	17700	-	6010	-	-	-	-	-	-	-	-	0.593	1.38	-	-	-	-	-	-	-	-	-	-	< 0.01	-	-	-
	08/06/02	13000	-	4100	-	-	-	-	-	-	-	-	0.45	1.4	-	-	-	-	-	-	-	-	-	-	0.046	-	-	-
	01/14/03	17000	-	8600	-	-	-	-	-	-	-	-	0.56	1.1	-	-	-	-	-	-	-	-	-	-	< 0.002	-	-	-
	05/26/04	16000	-	2500	-	-	-	-	-	-	-	-	0.56	1.6	-	-	-	-	-	-	-	-	-	-	< 0.010	-	-	-
	04/13/05	11000	-	3400	-	-	-	-	-	-	-	-	0.45	2.0	-	-	-	-	-	-	-	-	-	-	0.014	-	-	-
	05/09/06	12000	-	3900	-	-	-	-	-	-	-	-	0.40	1.6	-	-	-	-	-	-	-	-	-	-	< 0.020	-	-	-
	06/19/07	8600	-	2700	-	-	-	-	-	-	-	-	0.18	1.6	-	-	-	-	-	-	-	-	-	-	< 0.0020	-	-	-
	06/19/07	8000	-	2500	-	-	-	-	-	-	-	-	0.35	1.6	-	-	-	-	-	-	-	-	-	-	< 0.0020	-	-	-
dup (MW-19)	05/20/08	15000	-	4500	-	-	-	-	-	-	-	-	0.37	1.9	-	-	-	-	-	-	-	-	-	-	< 0.0020	-	-	-
dup (MW-22)	05/20/08	13000	-	3800	-	-	-	-	-	-	-	-	0.31	1.9	-	-	-	-	-	-	-	-	-	-	0.0021	-	-	-
SVE-6	10/18/00	8170	-	2080	-	-	-	-	-	-	-	-	0.0483	90.5	-	-	-	-	-	-	-	-	-	-	45.6	-	-	-
	08/08/01	9250	-	1800	-	-	-	-	-	-	-	-	0.359	0.287	-	-	-	-	-	-	-	-	-	-	0.0165	-	-	-
	08/06/02	8200	-	960	-	-	-	-	-	-	-	-	0.21	0.20	-	-	-	-	-	-	-	-	-	-	0.021	-	-	-
	01/15/03	10000	-	1900	-	-	-	-	-	-	-	-	0.42	0.21	-	-	-	-	-	-	-	-	-	-	0.0066	-	-	-
	05/26/04	6800	-	1100	-	-	-	-	-	-	-	-	0.17	0.23	-	-	-	-	-	-	-	-	-	-	0.0086	-	-	-
	04/13/05	7600	-	1400	-	-	-	-	-	-	-	-	0.15	0.22	-	-	-	-	-	-	-	-	-	-	< 0.010	-	-	-
	05/09/06	8900	-	1600	-	-	-	-	-	-	-	-	0.25	0.21	-	-	-	-	-	-	-	-	-	-	< 0.002	-	-	-
	06/19/07	9000	-	1700	-	-	-	-	-	-	-	-	0.27	0.24	-	-	-	-	-	-	-	-	-	-	0.095	-	-	-
	05/21/08	7700	-	1500	-	-	-	-	-	-	-	-	0.32	0.22	-	-	-	-	-	-	-	-	-	-	0.0022	-	-	-

Table 3. Summary of Groundwater Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)							Metals (mg/L)															
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc		
NMWQCC Standard				1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
SVE-7	10/17/00	3360	-	1450	-	-	-	-	-	-	-	-	-	0.0734	1.83	-	-	-	-	-	-	0.730	-	-	-	
	08/08/01	4340	-	2060	-	-	-	-	-	-	-	-	-	0.0777	0.626	-	-	-	-	-	-	0.0590	-	-	-	
	08/05/02	4900	-	2100	-	-	-	-	-	-	-	-	-	0.083	0.69	-	-	-	-	-	-	0.063	-	-	-	
	01/15/03	3500	-	1300	-	-	-	-	-	-	-	-	-	0.082	0.38	-	-	-	-	-	-	0.13	-	-	-	
	05/27/04	3400	-	1300	-	-	-	-	-	-	-	-	-	0.062	0.27	-	-	-	-	-	-	0.12	-	-	-	
	04/13/05	4800	-	2200	-	-	-	-	-	-	-	-	-	0.12	0.51	-	-	-	-	-	-	0.11	-	-	-	
	05/10/06	3700	-	1300	-	-	-	-	-	-	-	-	-	0.093	0.23	-	-	-	-	-	-	0.14	-	-	-	
	06/20/07	3400	-	1400	-	-	-	-	-	-	-	-	-	0.096	0.23	-	-	-	-	-	-	0.11	-	-	-	
SVE-11	05/22/08	3800	-	1500	-	-	-	-	-	-	-	-	-	0.041	0.17	-	-	-	-	-	-	0.10	-	-	-	
	10/18/00	10600	-	2660	-	-	-	-	-	-	-	-	-	0.700	0.425	-	-	-	-	-	-	0.0150	-	-	-	
	08/08/01	10500	-	2790	-	-	-	-	-	-	-	-	-	0.51	0.393	-	-	-	-	-	-	< 0.01	-	-	-	
	08/06/02	12000	-	2200	-	-	-	-	-	-	-	-	-	0.76	0.33	-	-	-	-	-	-	< 0.0020	-	-	-	
	01/15/03	4800	-	1000	-	-	-	-	-	-	-	-	-	0.28	0.22	-	-	-	-	-	-	0.0027	-	-	-	
	05/27/04	11000	-	2500	-	-	-	-	-	-	-	-	-	0.90	0.36	-	-	-	-	-	-	0.0029	-	-	-	
	04/14/05	9800	-	2400	-	-	-	-	-	-	-	-	-	0.23	0.29	-	-	-	-	-	-	< 0.010	-	-	-	
	05/09/06	8800	-	1900	-	-	-	-	-	-	-	-	-	0.28	0.21	-	-	-	-	-	-	< 0.010	-	-	-	
dup (MW-22)	05/09/06	9700	-	2200	-	-	-	-	-	-	-	-	-	0.71	0.20	-	-	-	-	-	-	< 0.002	-	-	-	
	06/19/07	5600	-	1300	-	-	-	-	-	-	-	-	-	0.23	0.35	-	-	-	-	-	-	0.0028	-	-	-	
	05/22/08	8900	-	1900	-	-	-	-	-	-	-	-	-	0.34	0.19	-	-	-	-	-	-	0.0025	-	-	-	

Notes:
(a) Nitrate + Nitrite

**Table 4. Summary of SVE Vapor Concentration Monitoring
TW Bell Lake Gas Plant**

SVE Well	Date	Gasoline Range VOCs		< C5	C5-C6	C6-C7	C7-C8	C8-C9	C9-C10	C10-C11	C11-C12	C12-C14	C14+
		(ug/L)	(ppmv) ^(a)	(%)									
SVE-Total	08/10/97	2,800	696	0.0	0.2	3.1	21.8	31.0	30.4	9.4	3.4	0.7	0.0
	01/09/98	4,000	994	0.0	0.2	4.1	19.7	32.7	26.8	12.6	3.2	0.7	0.0
	08/04/98	2,400	596	0.0	0.4	4.0	23.4	28.9	24.8	13.6	4.0	0.9	0.0
	08/12/98	2,300	571	0.0	0.3	3.1	22.1	28.9	24.8	16.1	3.5	1.2	0.0
(dup)	08/12/98	2,500	621	0.0	0.4	3.6	21.8	26.9	23.1	15.0	6.4	2.5	0.3
	04/14/99	3,000	745	0.0	0.4	3.4	16.4	27.2	31.3	13.7	6.1	1.5	0.0
	12/07/99	1,200	298	0.1	1.2	5.2	24.4	35.2	21.9	9.1	2.2	0.5	0.2
(dup)	12/07/99	1,200	298	0.1	1.2	3.9	24.8	35.8	22.2	9.0	2.2	0.5	0.3
	05/22/00(b)	1,300	323	0.0	0.9	2.8	21.9	33.9	23.1	11.1	3.0	1.9	1.4
(dup)	05/22/00(b)	1,100	273	0.0	0.9	2.7	21.6	33.7	23.5	11.8	3.5	1.3	1.0
	07/31/02(b)	776	193	0.0	0.4	1.1	10.4	22.6	35.3	18.8	9.4	1.9	0.1
(dup)	07/31/02(b)	789	196	0.0	0.4	1.4	10.1	22.7	35.2	18.5	9.7	1.9	0.1
	05/02/03(b)	499	124	0.0	0.0	0.9	11.2	28.4	30.7	18.9	9.0	0.9	0.0
(dup)	05/02/03(b)	669	166	0.0	0.0	0.6	9.3	24.7	29.1	24.6	9.2	2.3	0.2
	07/25/03(b)	69	17	0.0	0.0	0.9	8.5	21.5	23.0	26.8	14.2	5.1	0.0
(dup)	07/25/03(b)	176	44	0.0	0.0	0.5	8.3	24.1	28.5	26.4	10.6	1.6	0.0
	08/18/03(b)	555	138	0.0	0.0	0.5	7.8	21.0	31.3	24.3	12.3	2.8	0.0
	04/20/04(b)	457	114	0.0	0.0	0.5	7.6	23.6	33.3	23.2	9.5	1.9	0.4
(dup)	04/20/04(b)	588	146	0.1	0.1	1.0	7.2	24.4	30.1	24.1	10.7	2.3	0.0
	08/30/04(b)	610	152	0.0	0.0	0.3	6.1	20.2	29.0	25.2	12.7	6.0	0.5
(dup)	08/30/04(b)	617	153	0.0	0.0	0.3	6.9	22.9	31.9	26.0	10.4	1.6	0.0
	08/08/05(c)	377	94	0.0	0.0	0.3	6.1	23.9	39.8	17.9	9.7	2.3	0.0
(dup)	08/08/05(c)	419	104	0.0	0.0	0.4	5.7	22.3	37.1	19.1	11.2	4.2	0.0
	11/14/05(c)	469	116	0.0	0.0	0.2	2.9	20.2	31.5	24.4	15.3	5.5	0.0
(dup)	11/14/05(c)	462	115	0.0	0.0	0.2	0.3	20.5	32.8	25.9	15.1	5.2	0.0
	09/18/06(b)	412	102	0.0	0.0	0.2	6.5	19.1	31.3	26.5	13.2	3.2	0.0
(dup)	09/18/06(b)	398	99	0.0	0.0	0.1	6.6	19.5	31.8	26.5	12.6	2.9	0.0
	07/01/08(b)	253	63	0.0	0.0	0.2	4.9	14.4	33.4	27.6	14.9	4.6	0.0
(dup)	07/01/08(b)	238	59	0.0	0.0	0.1	4.4	14.9	34.5	27.7	14.8	3.6	0.0

All air samples analyzed by Hall Laboratory of Albuquerque, NM

PID = Photoionization detector

(a) Conversion Factor:

$P = 0.88 \text{ atm}$, $MW = 110 \text{ g/mole}$, $R = 0.08205 \text{ L*atm/(K*mole)}$, $T = 293\text{oK}$

$C \text{ ppmv} = C \text{ ug/L} * ((R * T)/(MW*P))$

$C \text{ ppmv} = C \text{ ug/L} * 0.2484$

(b) Total Flow analysis included wells SVE-8, 9, 10, 12 & 13

(c) Total Flow analysis included wells SVE-4, 9, 10 & 13

**Table 5. Summary of Completion Details for Soil Borings Completed as Wells
TW Bell Lake Gas Plant**

Well	Source ^a	Date of Completion	Measuring Point Elevation (ft)	Northing (ft)	Easting (ft)	Total Depth of Boring (ft bgs)	Measured Depth of Well (ft from TOC)	Surface Completion Type	Casing Diameter (in.)	Screen Interval (ft bgs)	Top of Sand Pack (ft bgs)
MW-1	Layne/B&C	11/29/93	3635.37 (b)	124.48	237.59	97.0	95.61	Flush Mount	4	82-97	80
MW-2	Layne/B&C	11/29/93	3634.68 (d)	237.17	156.05	100.0	96.41	Flush Mount	4	85-100	83
MW-3	Layne/B&C	11/29/93	3639.64 (b)	16.90	-236.04	106.0	103.62	Flush Mount	4	89-104	87
MW-4	GPI/B&C	12/03/94	3637.04 (c)	-24.28	210.35	100.0	93.11	Flush Mount	2	85-100	81
MW-5	GPI/B&C	12/04/94	3635.31 (b)	-7.71	355.11	99.0	97.05	Flush Mount	2	84-99	82
MW-6	GPI/B&C	12/05/94	3634.66 (b)	60.78	392.61	100.0	94.68	Flush Mount	2	83-98	81
MW-7	Harrison/CES	12/07/95	3636.00 (d)	-230.36	226.39	100.6	98.11	Flush Mount	2	85-100	82.8
MW-8	Harrison/CES	12/06/95	3635.30 (c)	-239.38	385.84	100.0	97.62	Flush Mount	2	85-100	82.1
MW-9	Harrison/CES	12/06/95	3633.58 (b)	-136.98	523.60	100.0	99.23	Flush Mount	2	85-100	82.6
MW-10	GPI/CES	01/06/98	3633.24 (d)	-203.69	706.63	100.0	100.15	Flush Mount	2	80-100	78
MW-11	GPI/CES	01/07/98	3631.56 (d)	-364.21	708.32	100.0	99.51	Flush Mount	2	80-100	78
MW-12	GPI/CES	01/08/98	3630.61 (d)	-387.71	1005.14	100.0	99.20	Flush Mount	2	80-100	78
MW-13	GPI/CES	12/15/99	3626.97 (d)	-748.40	1206.56	90.5	89.90	Flush Mount	2	75.5-90.5	72
MW-14	GPI/CES	12/10/02	3631.43 (e)	-534.56	437.41	94.0	93.47	Flush Mount	2	74-94	69
MW-15	GPI/CES	12/11/02	3629.00 (e)	-611.10	968.12	94.0	92.95	Flush Mount	2	74-94	69
MW-16	GPI/CES	12/13/02	3625.87 (e)	-905.79	1058.50	90.0	88.02	Flush Mount	2	70-90	65
SVE-1	Harrison/CES	12/07/95	3638.22 (d)	100.09	129.28	100.0	93.65	Flush Mount	2	40-100	37.8
SVE-2	Harrison/CES	12/08/95	3637.53 (d)	140.14	125.71	100.0	100.54	Flush Mount	2	40-100	37.1
SVE-3	Harrison/CES	12/09/95	3637.62 (d)	221.18	88.69	100.0	101.00	Flush Mount	2	40-100	37.1
SVE-4	GPI/CES	11/08/97	3636.48 (d)	37.71	171.36	100.5	99.56	Flush Mount	4	85.5-100.5	83.5
SVE-5	GPI/CES	11/09/97	3635.66 (d)	42.74	212.29	100.0	96.45	Flush Mount	4	85-100	83
SVE-6	GPI/CES	11/11/97	3636.38 (d)	4.70	146.28	100.0	95.55	Flush Mount	4	85-100	83
SVE-7	GPI/CES	11/12/97	3636.01 (d)	193.49	101.15	98.0	94.45	Flush Mount	4	83-98	81
SVE-8	GPI/CES	05/24/99	3637.72 (d)	91.29	134.89	100.0	101.25	Flush Mount	4	84.5-99.5	81.5
SVE-9	GPI/CES	05/24/99	3637.51 (d)	64.49	153.29	100.0	100.55	Flush Mount	4	84-99	80.5
SVE-10	GPI/CES	05/27/99	3637.36 (d)	2.37	192.62	100.0	100.88	Flush Mount	4	84.5-99.5	81.5
SVE-11	GPI/CES	05/21/99	3637.31 (d)	-49.43	238.78	100.0	100.81	Flush Mount	4	84.5-99.5	81.5
SVE-12	GPI/CES	05/23/99	3637.41 (d)	37.32	176.02	100.0	100.42	Flush Mount	4	84-99	81
SVE-13	GPI/CES	12/15/99	3637.33 (d)	21.87	214.30	99.0	99.18	Flush Mount	4	84-99	81

Notes:

(a) Driller/Consultant

(b) TOC elevation based on survey by John West Surveying Co. on 12/28/95

(c) TOC elevation based on survey by CES (GCR) on 01/09/98

(d) TOC elevation based on survey by John West Surveying Co. on 12/27/99 w/adjustments: MW-2 = +0.06, MW-7 & SVE-1-13 = +0.08, MW-10-13 = +0.02

(e) TOC elevation based on survey by John West Surveying Co. on 01/09/03

**Table 6. Monitor Well Sampling Locations, Frequency, and Sample Analysis Plan
TW Bell LakeGas Plant**

Well ID	Analytical Requirements		Benzene (ppb) Latest Result	Comments
	1st Semiannual Event	2nd Semiannual Event		
MW-1	BTEX, TDS, Cl, As, Ba & Mn	BTEX	5	
MW-2	BTEX, TDS, Cl, As, Ba & Mn	BTEX	7	
MW-3	----	----	< 5	Well has been abandoned
MW-4	BTEX, TDS, Cl, As, Ba & Mn	none	240	PSH in well
MW-5	BTEX, TDS, Cl, As, Ba & Mn	BTEX	21	
MW-6	BTEX, TDS, Cl, As, Ba & Mn	BTEX	39	
MW-7	BTEX, TDS, Cl, As, Ba & Mn	BTEX	< 1	
MW-8	BTEX, TDS, Cl, As, Ba & Mn	BTEX	160	
MW-9	BTEX, TDS, Cl, As, Ba & Mn	BTEX	410	
MW-10	BTEX, TDS, Cl, As, Ba & Mn	BTEX	34	
MW-11	BTEX, TDS, Cl, As, Ba & Mn	BTEX	630	
MW-12	BTEX, TDS, Cl, As, Ba & Mn	BTEX	3.8	
MW-13	BTEX, TDS, Cl, As, Ba & Mn	BTEX	< 1	
MW-14	BTEX, TDS, Cl, As, Ba & Mn	BTEX	< 1	
MW-15	BTEX, TDS, Cl, As, Ba & Mn	BTEX	< 1	
MW-16	BTEX, TDS, Cl, As, Ba & Mn	BTEX	< 1	
Water Well	BTEX, TDS, Cl, As, Ba & Mn	BTEX	< 1	
SVE-2	BTEX, TDS, Cl, As, Ba & Mn	BTEX	1.1	
SVE-5	BTEX, TDS, Cl, As, Ba & Mn	BTEX	250	
SVE-6	BTEX, TDS, Cl, As, Ba & Mn	BTEX	260	
SVE-7	BTEX, TDS, Cl, As, Ba & Mn	BTEX	16	
SVE-11	BTEX, TDS, Cl, As, Ba & Mn	BTEX	500	

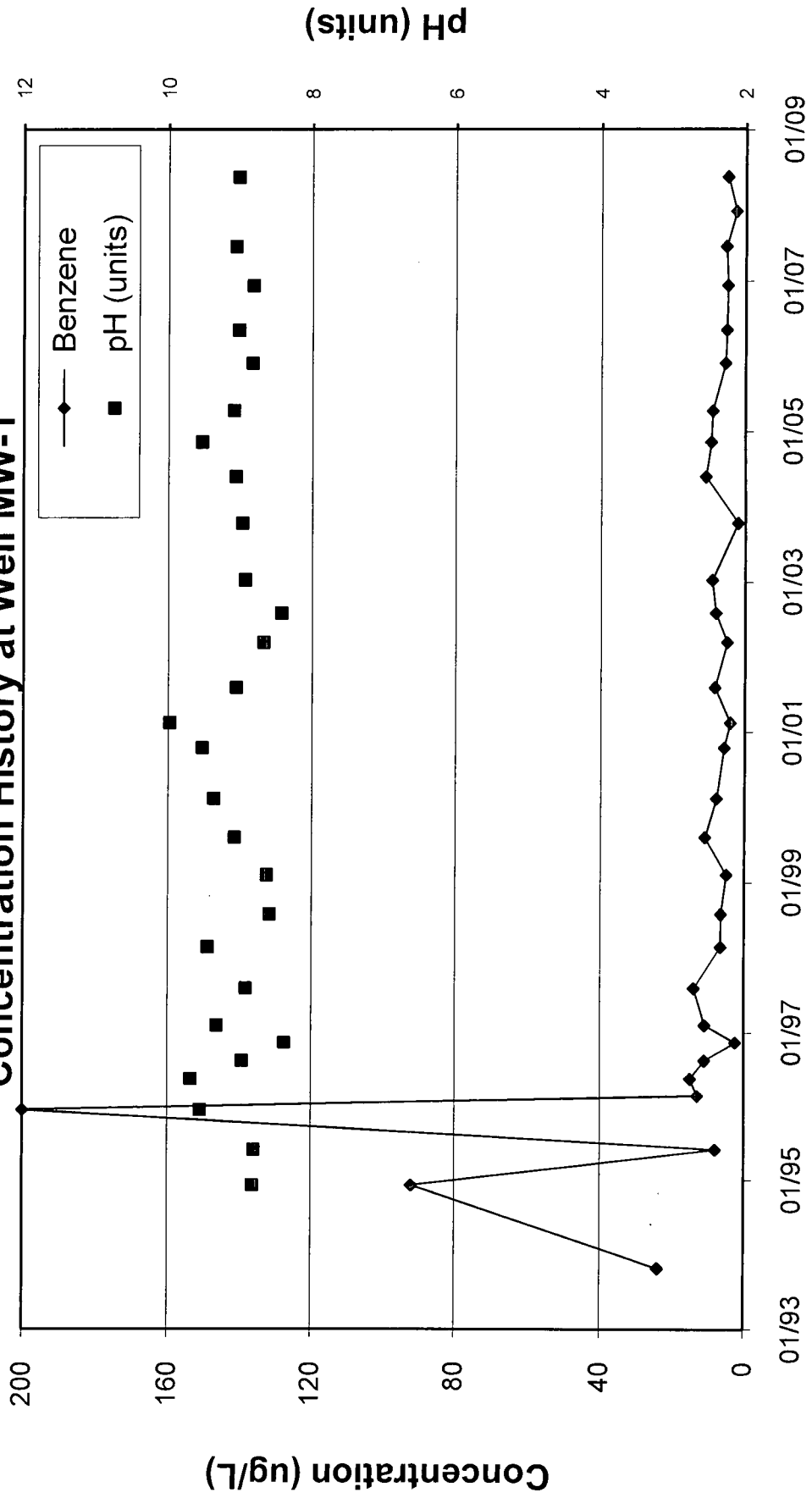
Notes:

- 1) na - not available
- 2) BTEX - BTEX Compounds by EPA Method 8021B
- 3) "Comments" are provided for wells that will not be sampled during one or more events

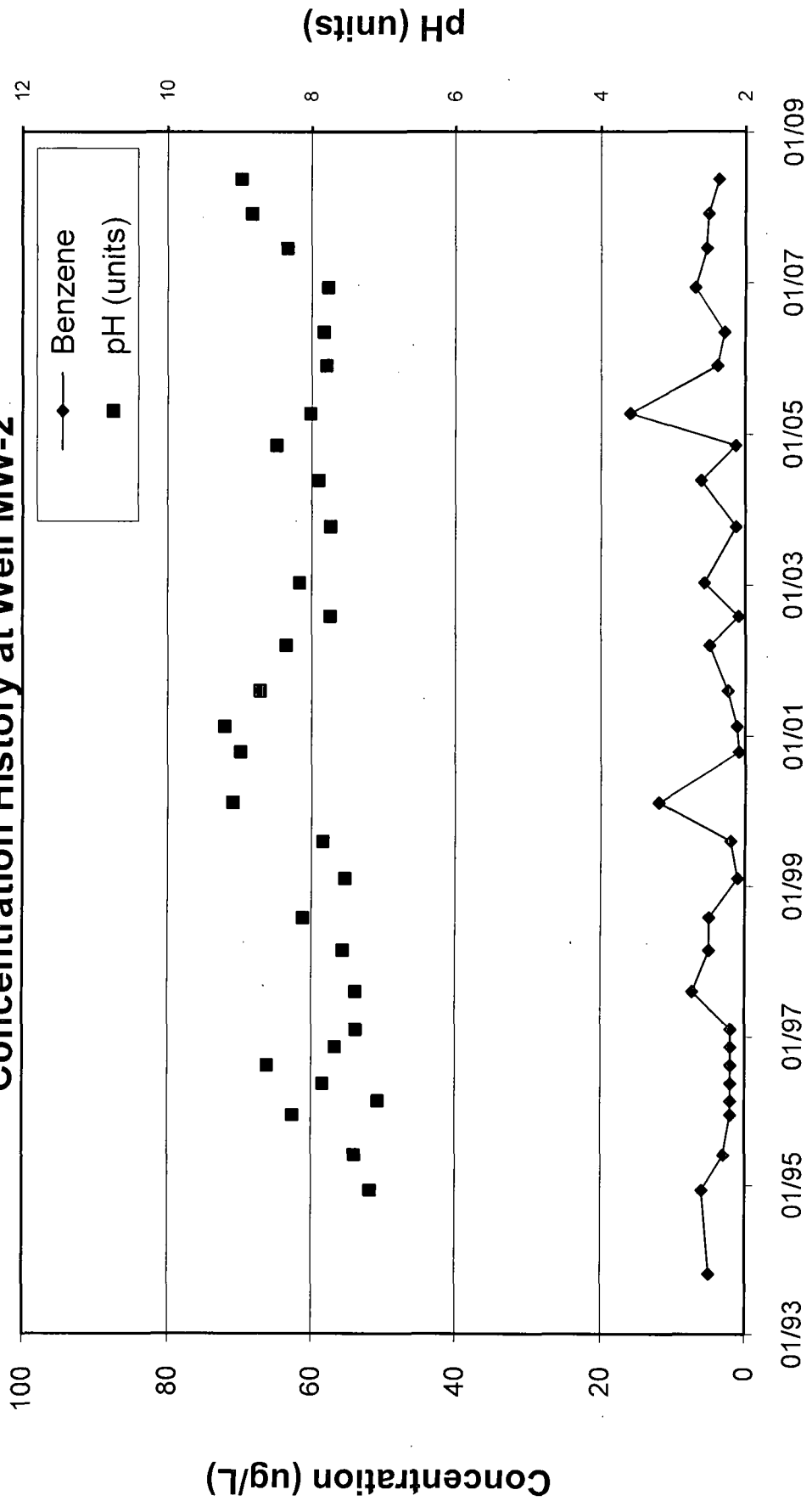
CONCENTRATION HISTORY PLOTS

Benzene and pH

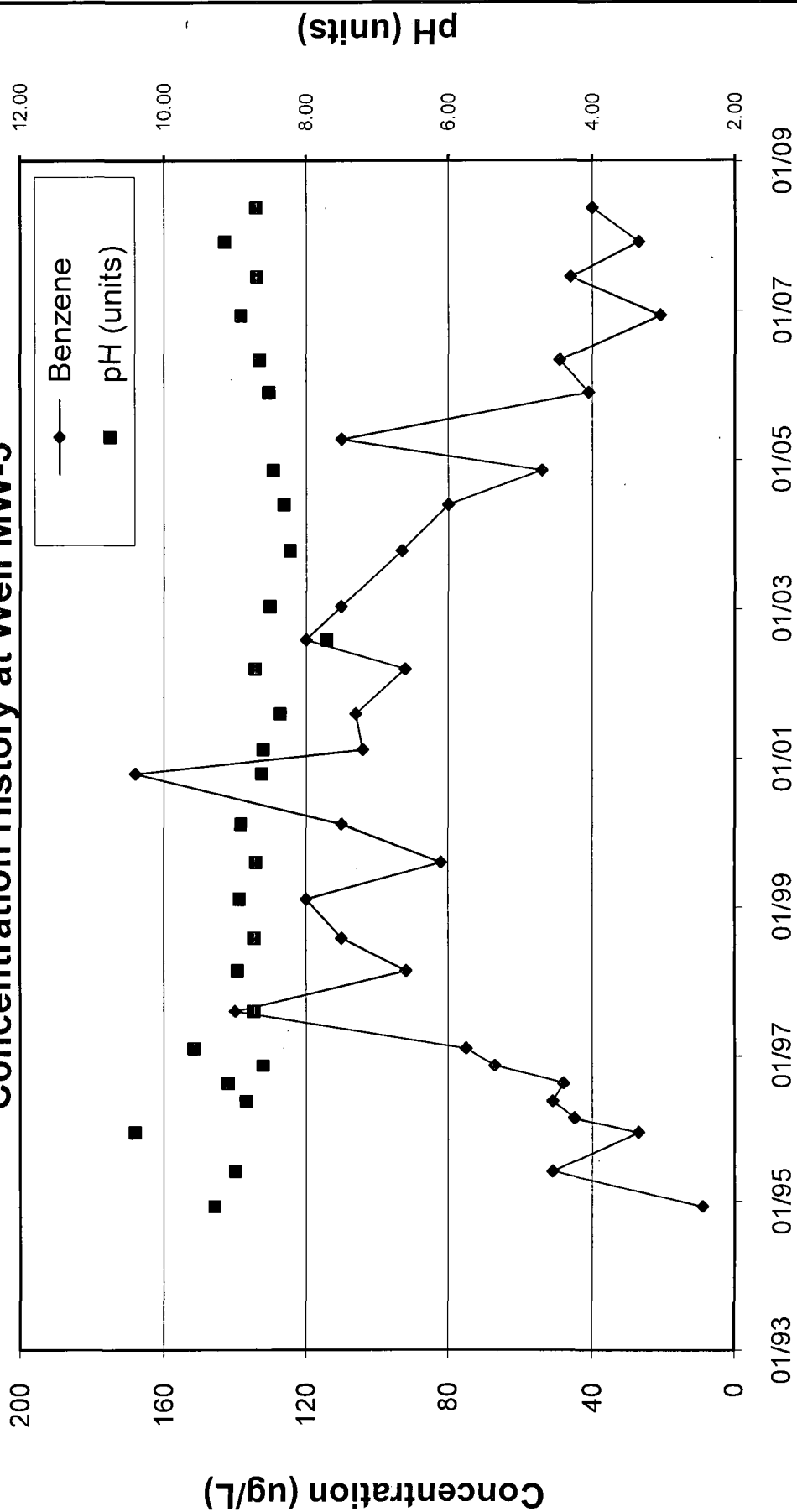
Bell Lake Remediation Site Concentration History at Well MW-1



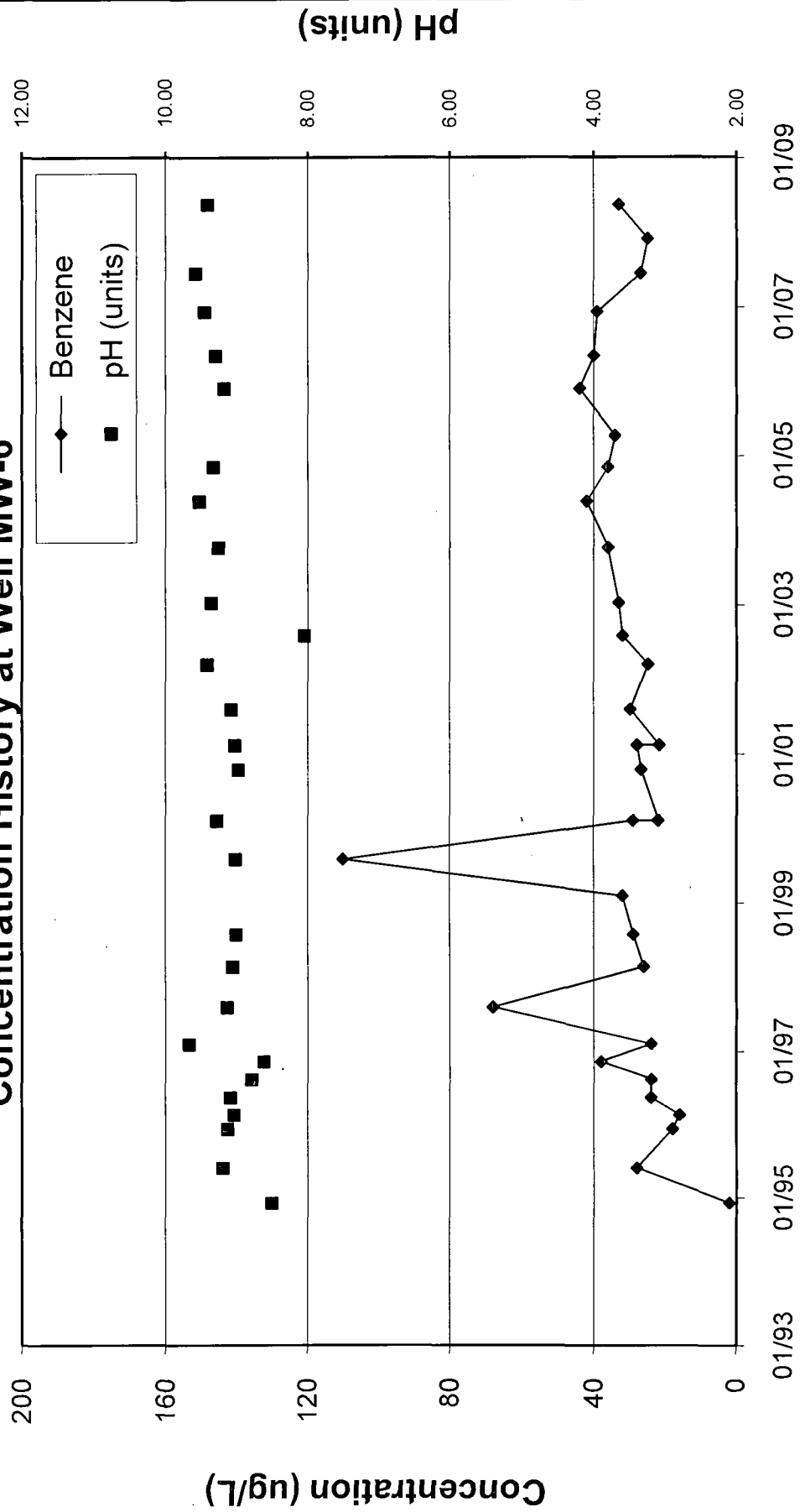
Bell Lake Remediation Site Concentration History at Well MW-2



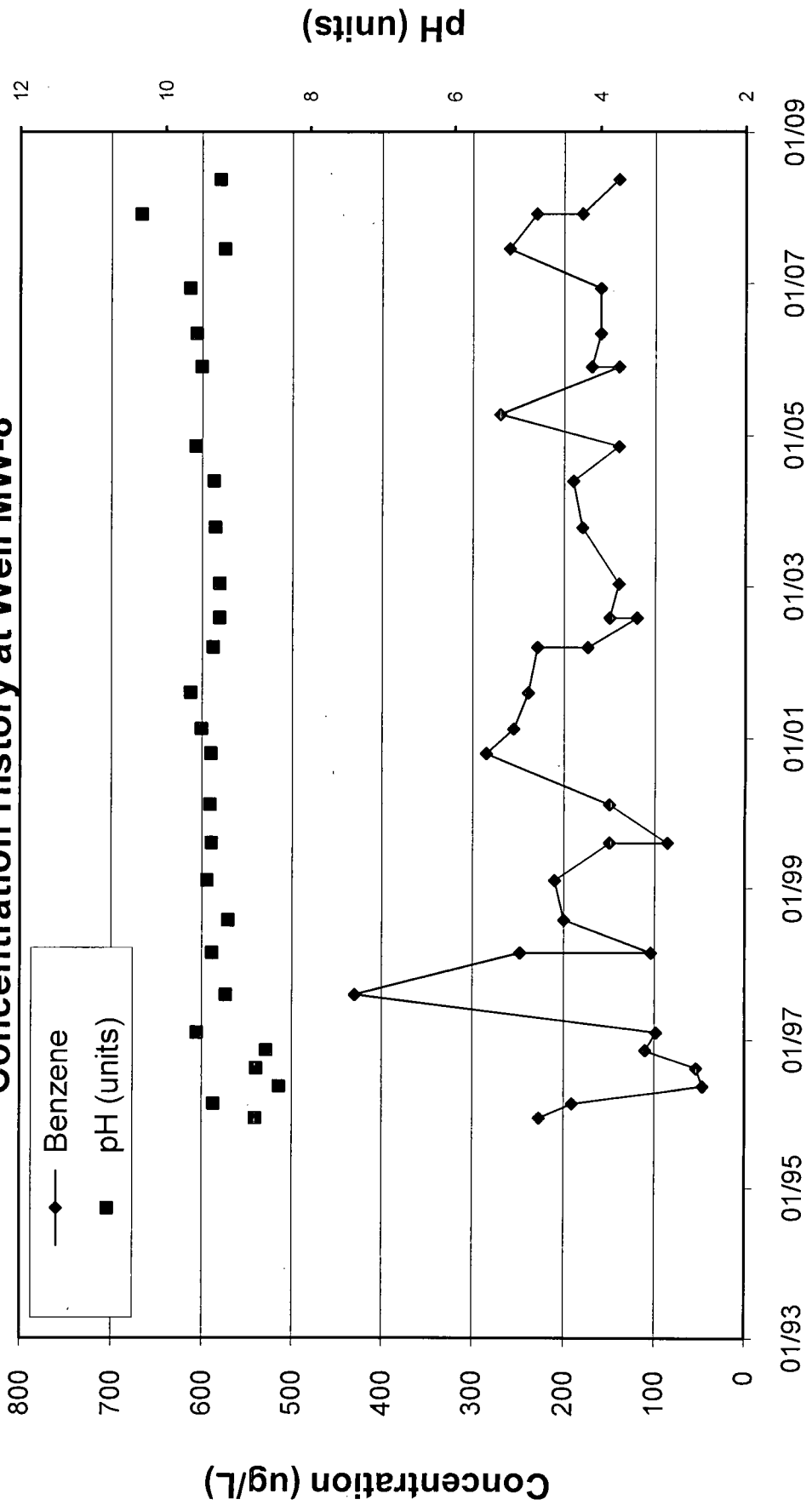
Bell Lake Remediation Site **Concentration History at Well MW-5**



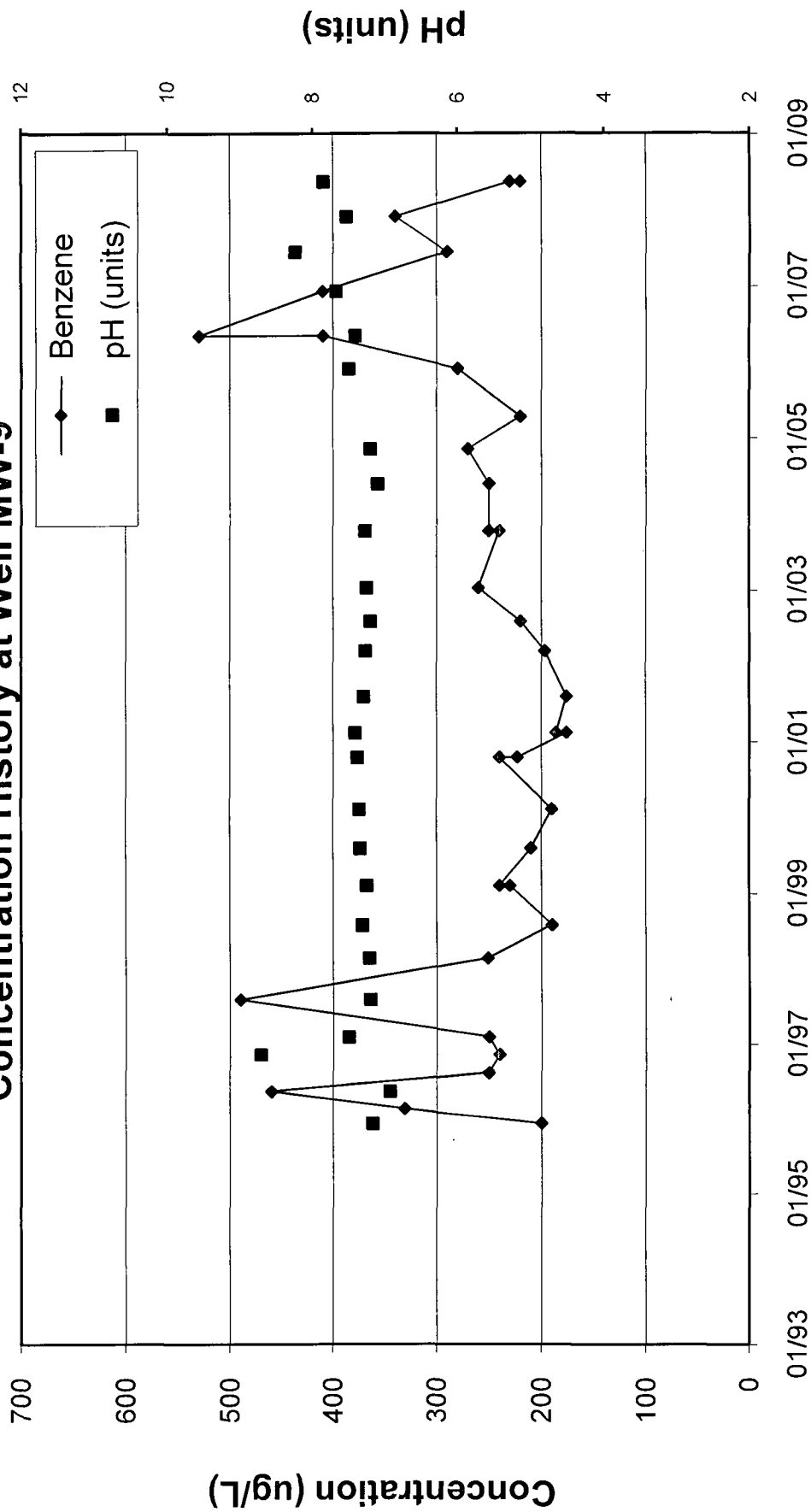
Bell Lake Remediation Site **Concentration History at Well MW-6**



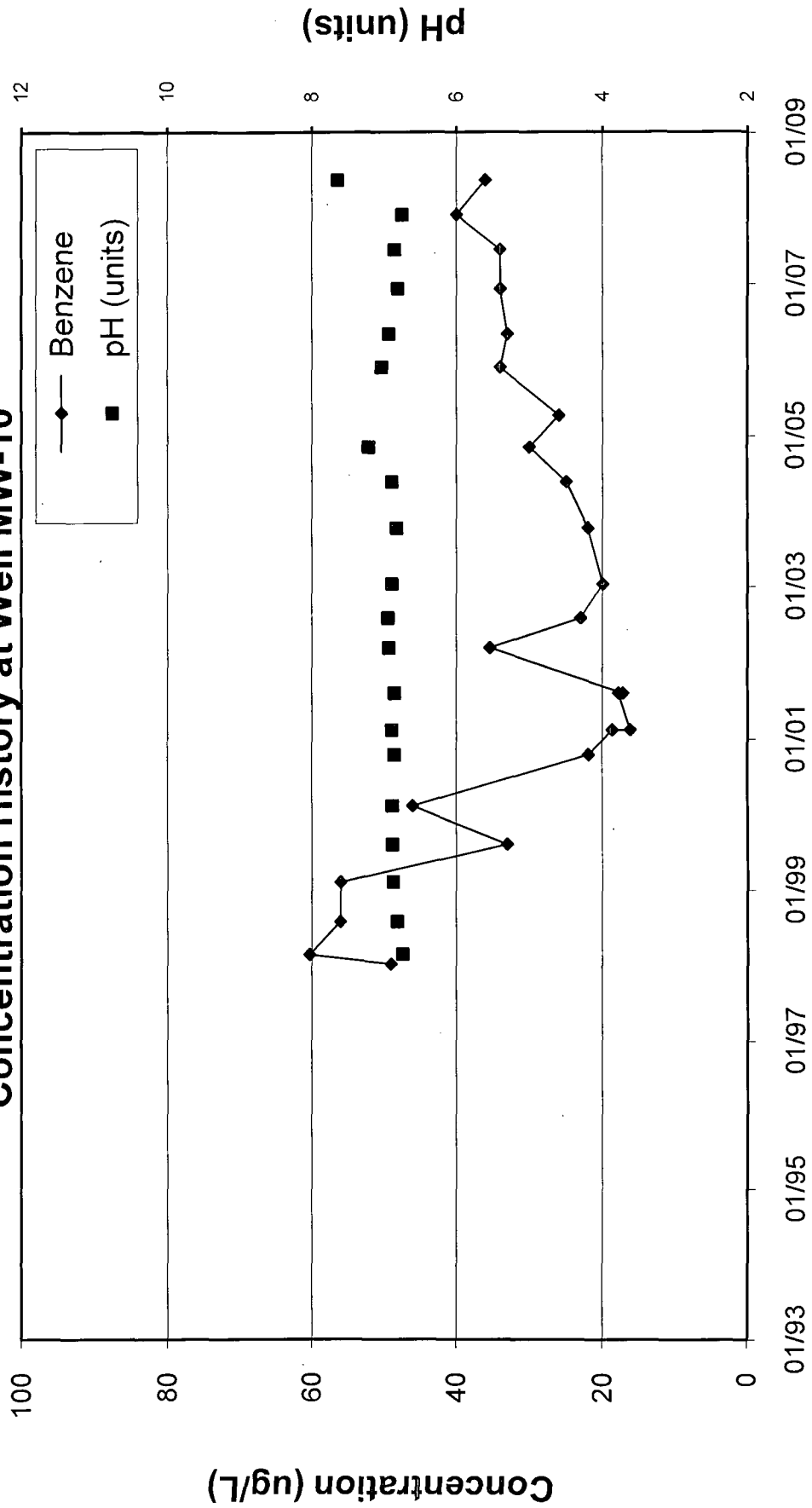
Bell Lake Remediation Site Concentration History at Well MW-8



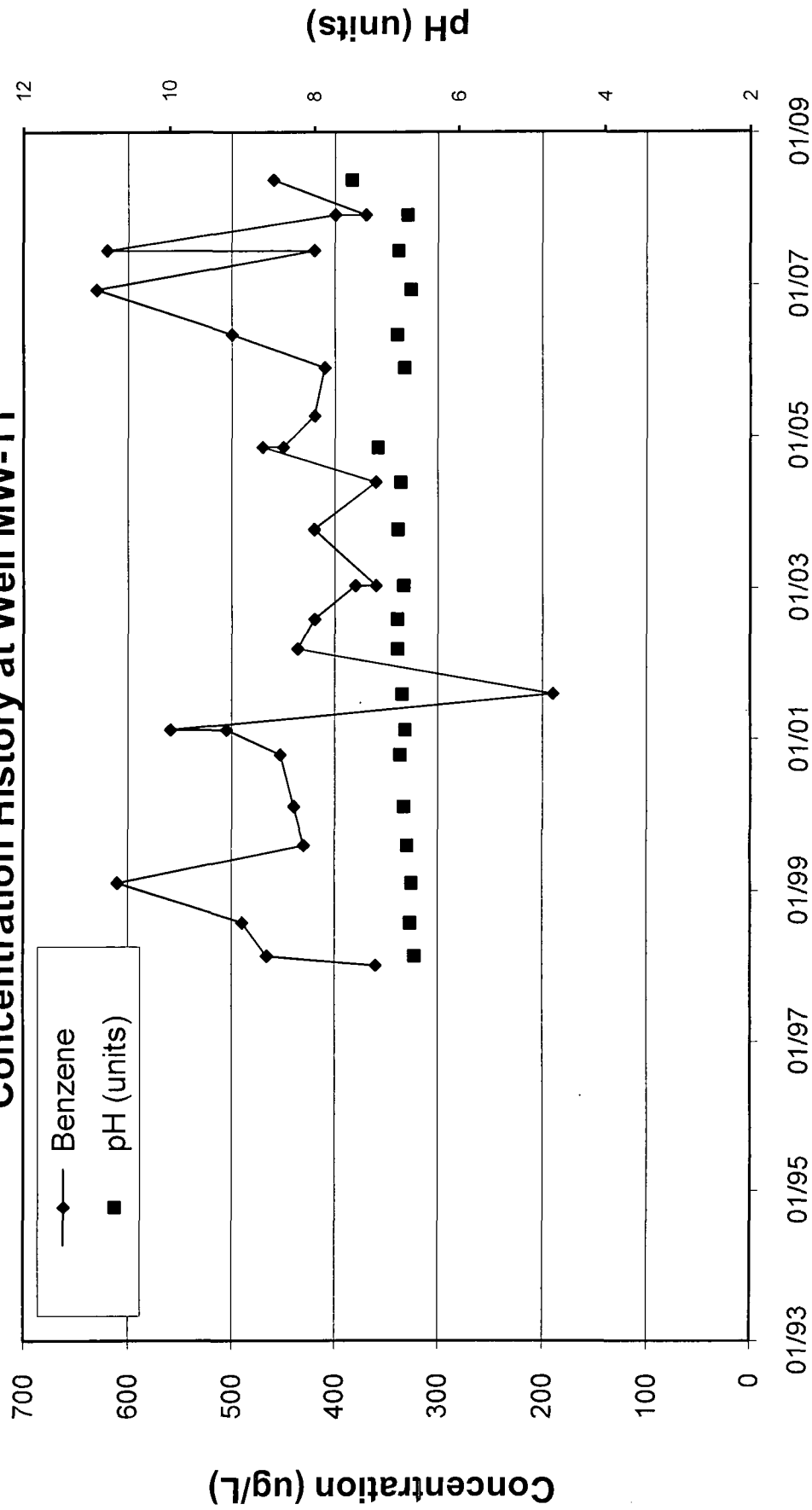
Bell Lake Remediation Site **Concentration History at Well MW-9**



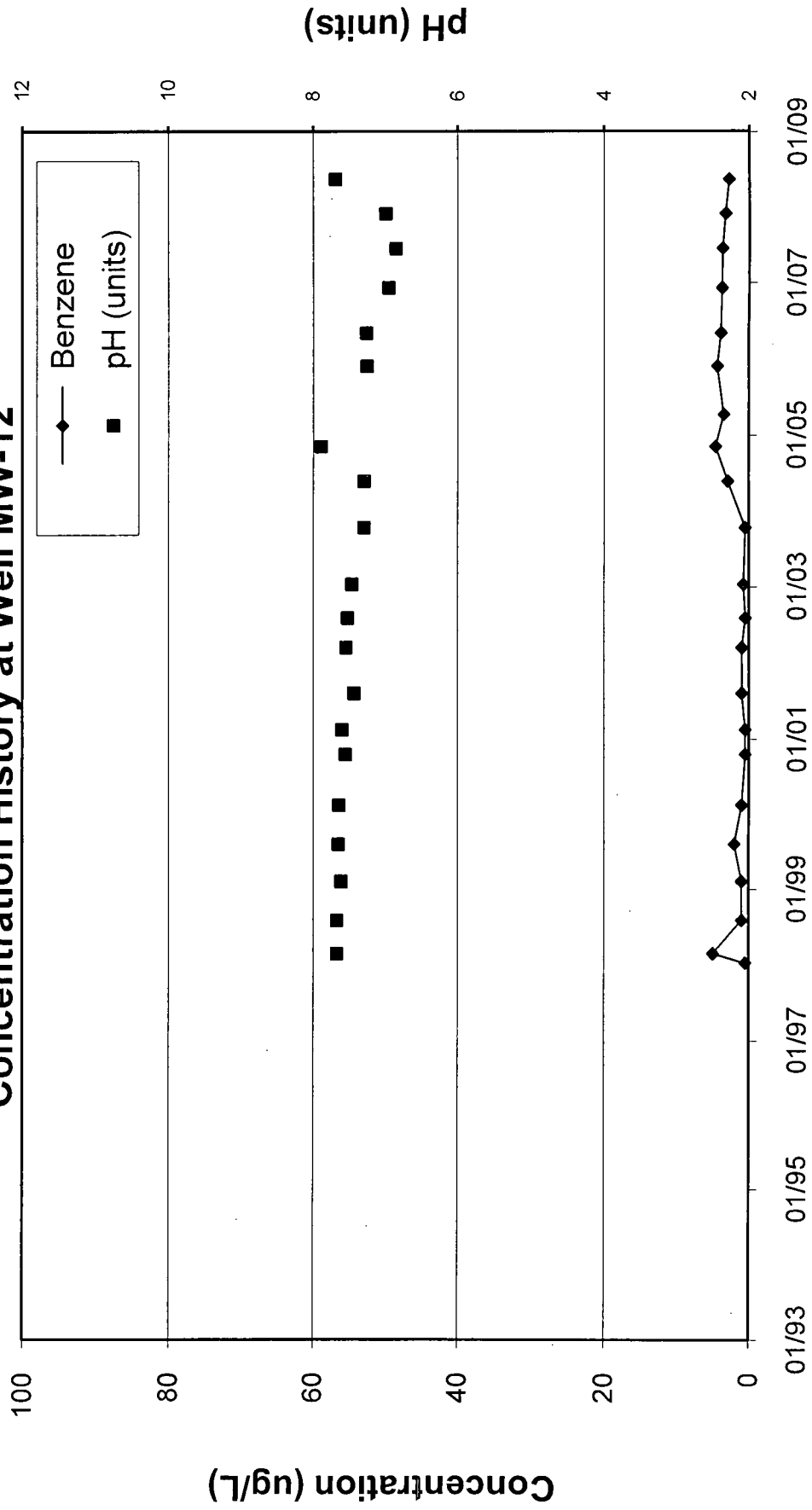
Bell Lake Remediation Site **Concentration History at Well MW-10**



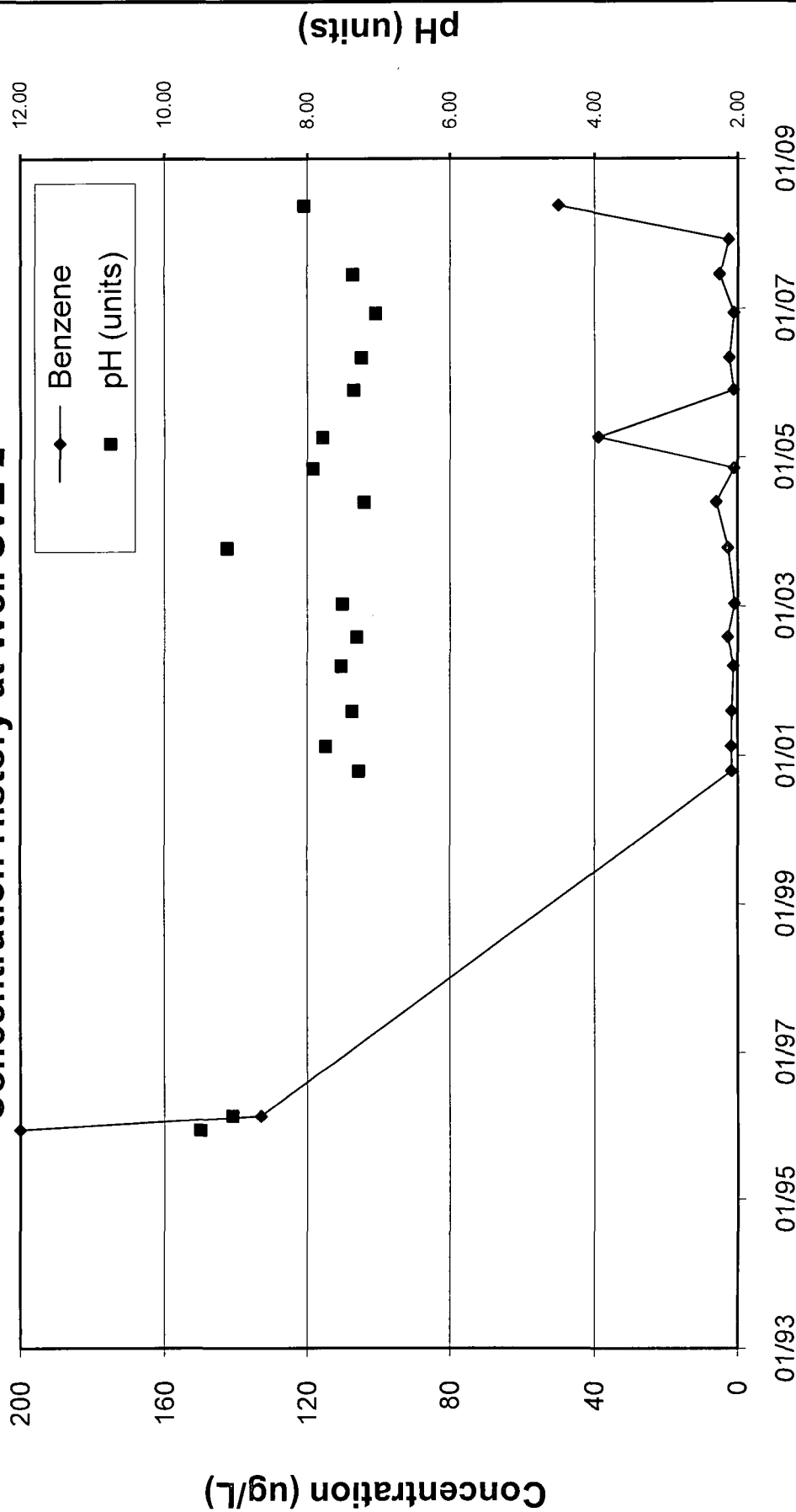
Bell Lake Remediation Site **Concentration History at Well MW-11**



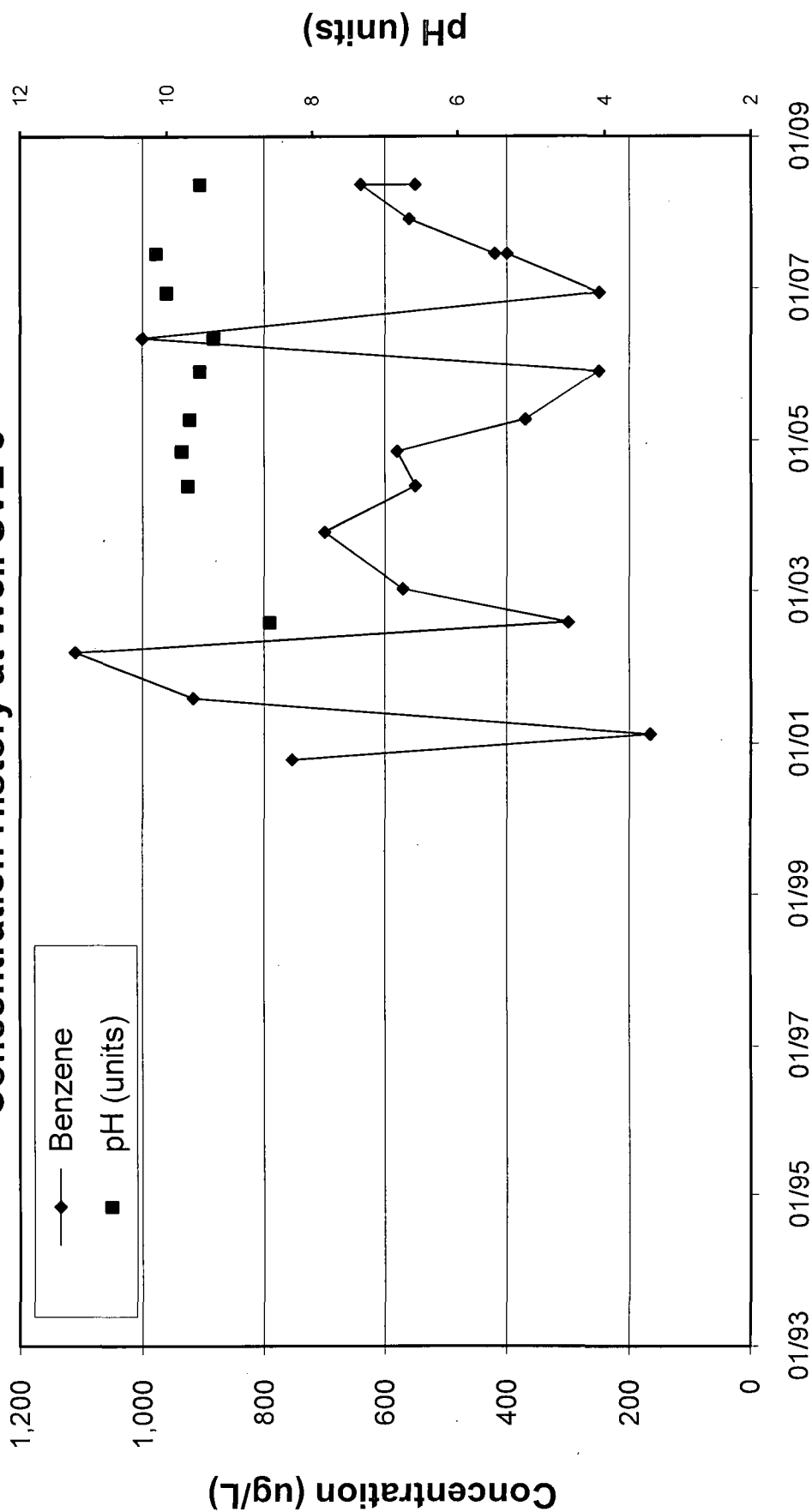
Bell Lake Remediation Site Concentration History at Well MW-12



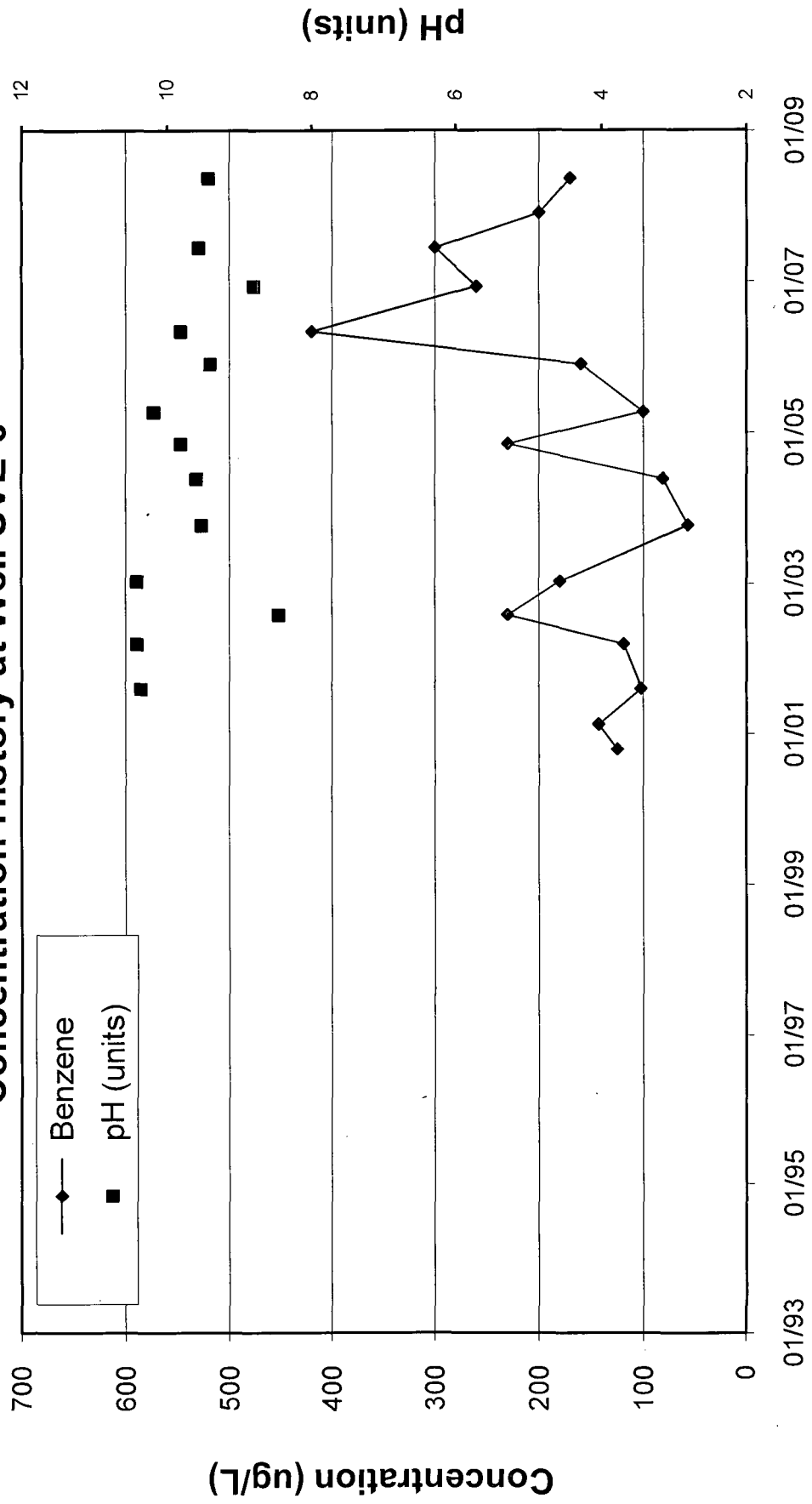
Bell Lake Remediation Site **Concentration History at Well SVE-2**



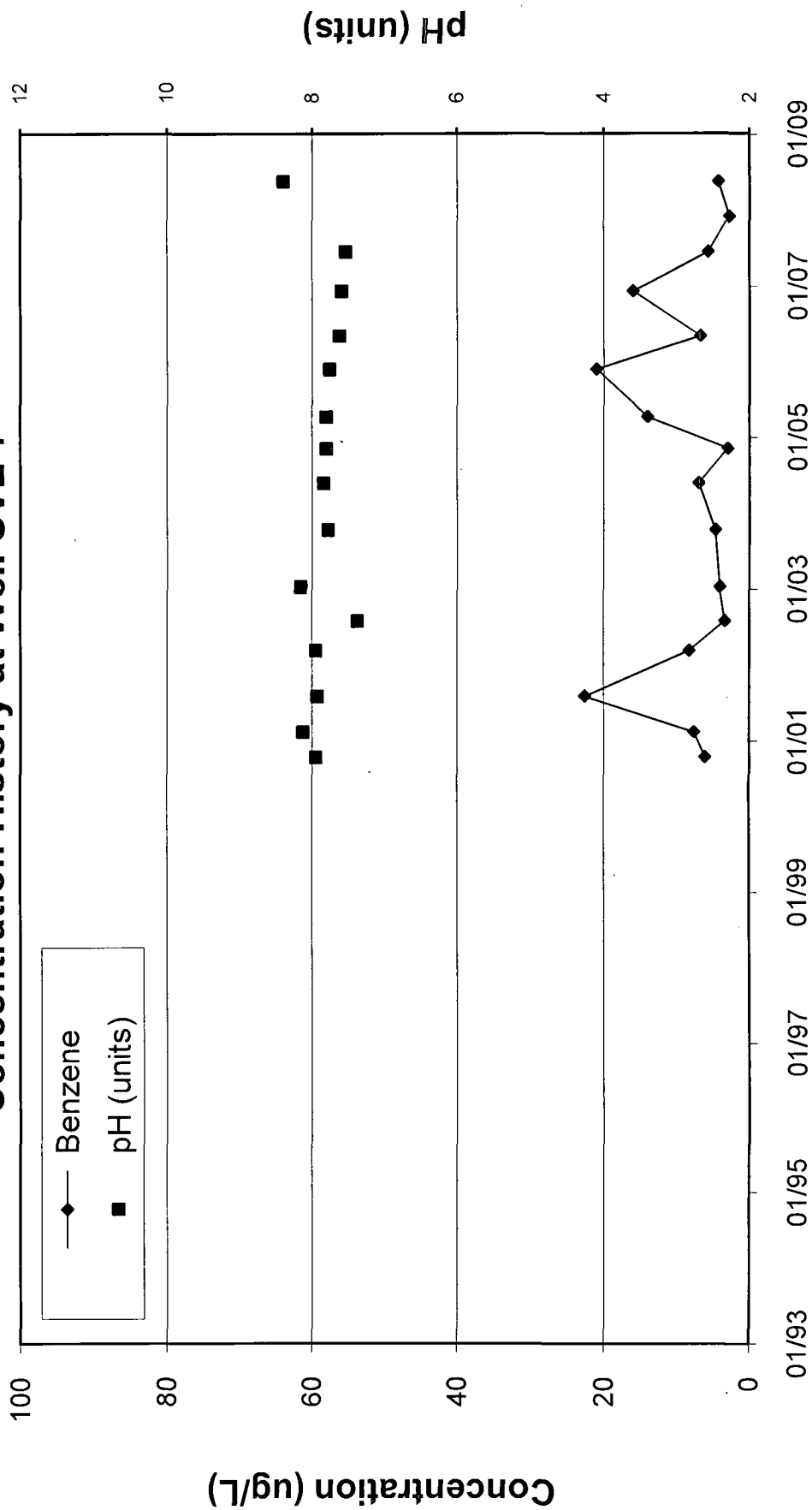
Bell Lake Remediation Site Concentration History at Well SVE-5



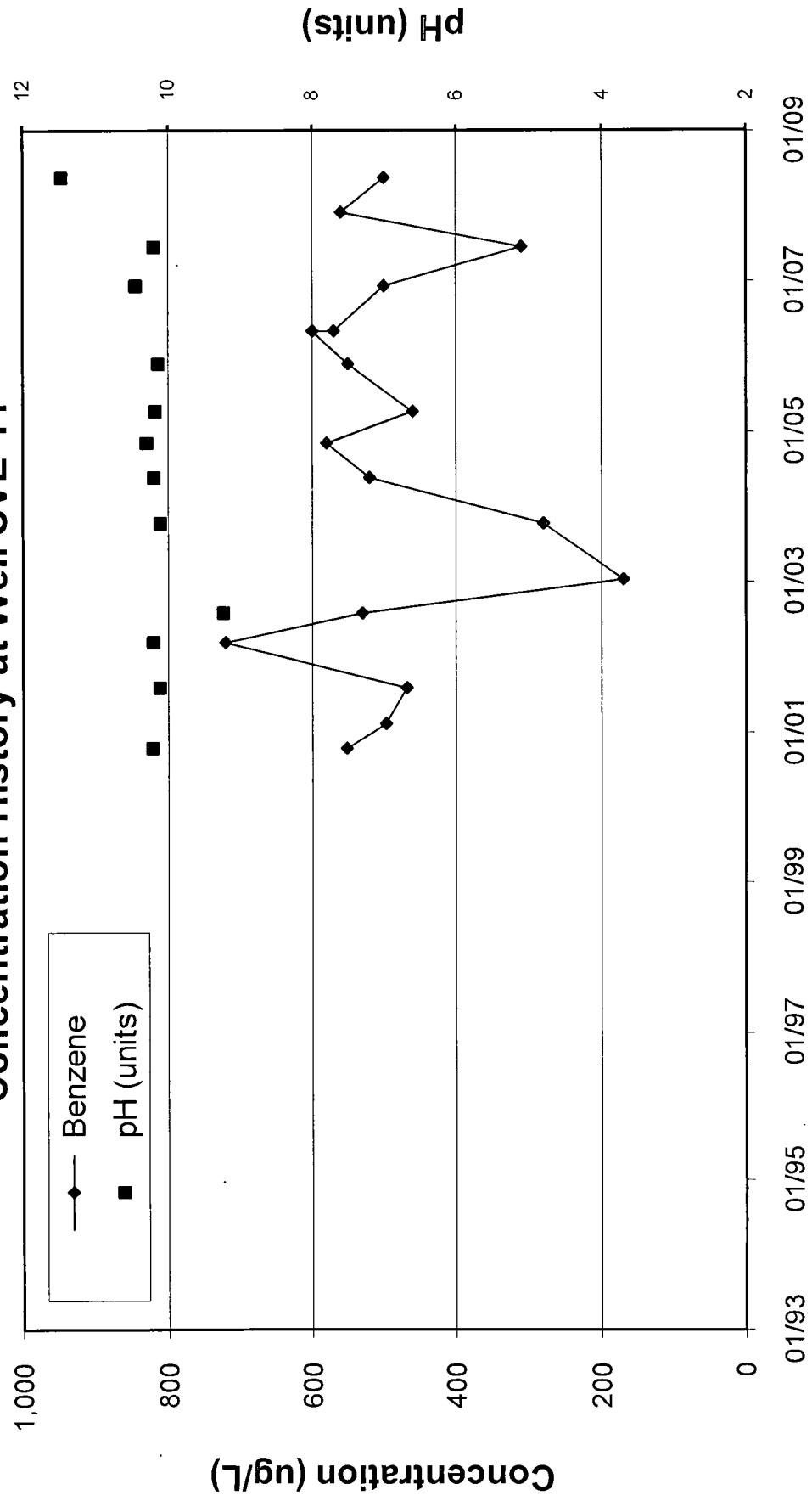
Bell Lake Remediation Site Concentration History at Well SVE-6



Bell Lake Remediation Site Concentration History at Well SVE-7



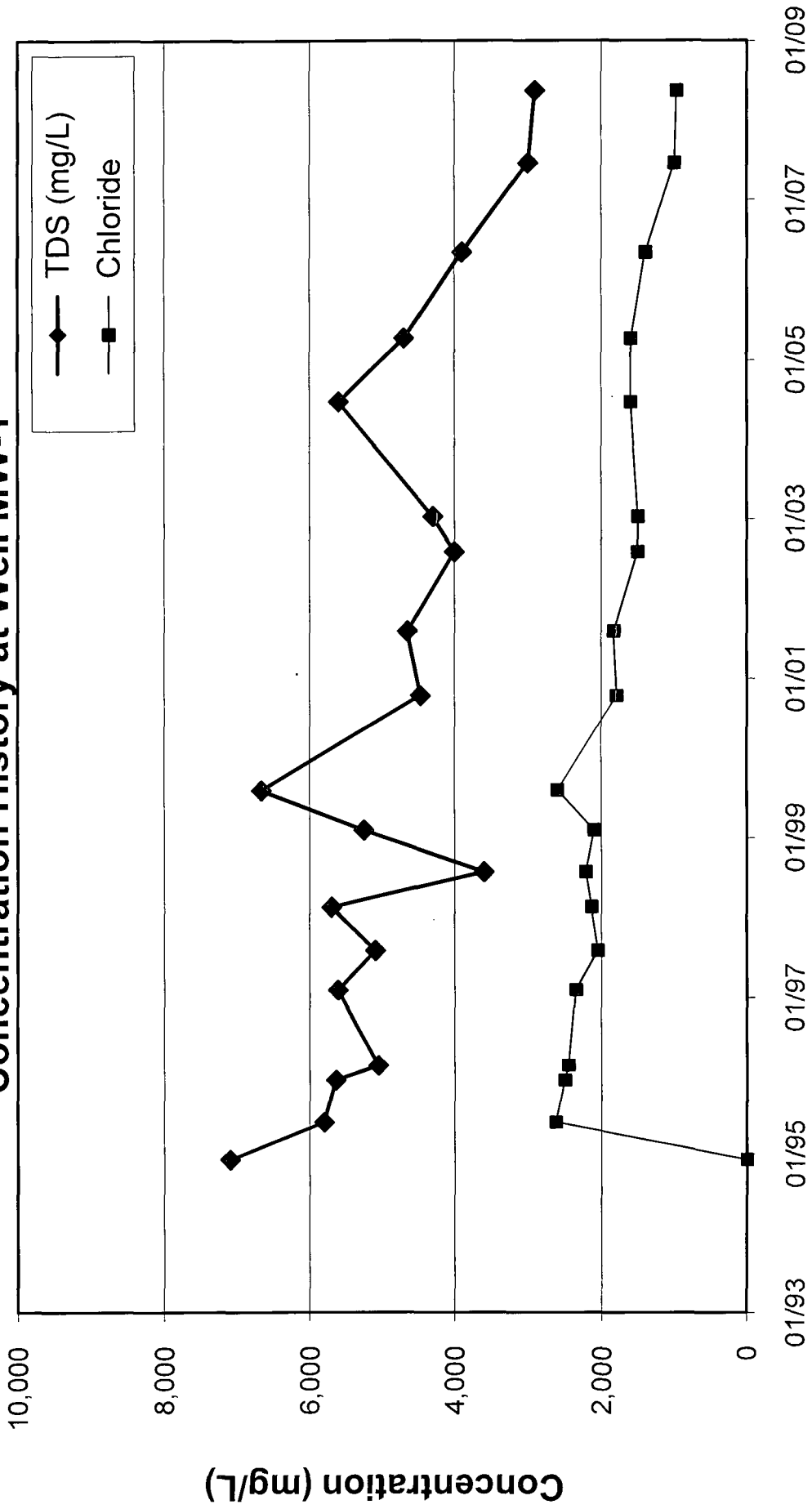
Bell Lake Remediation Site Concentration History at Well SVE-11



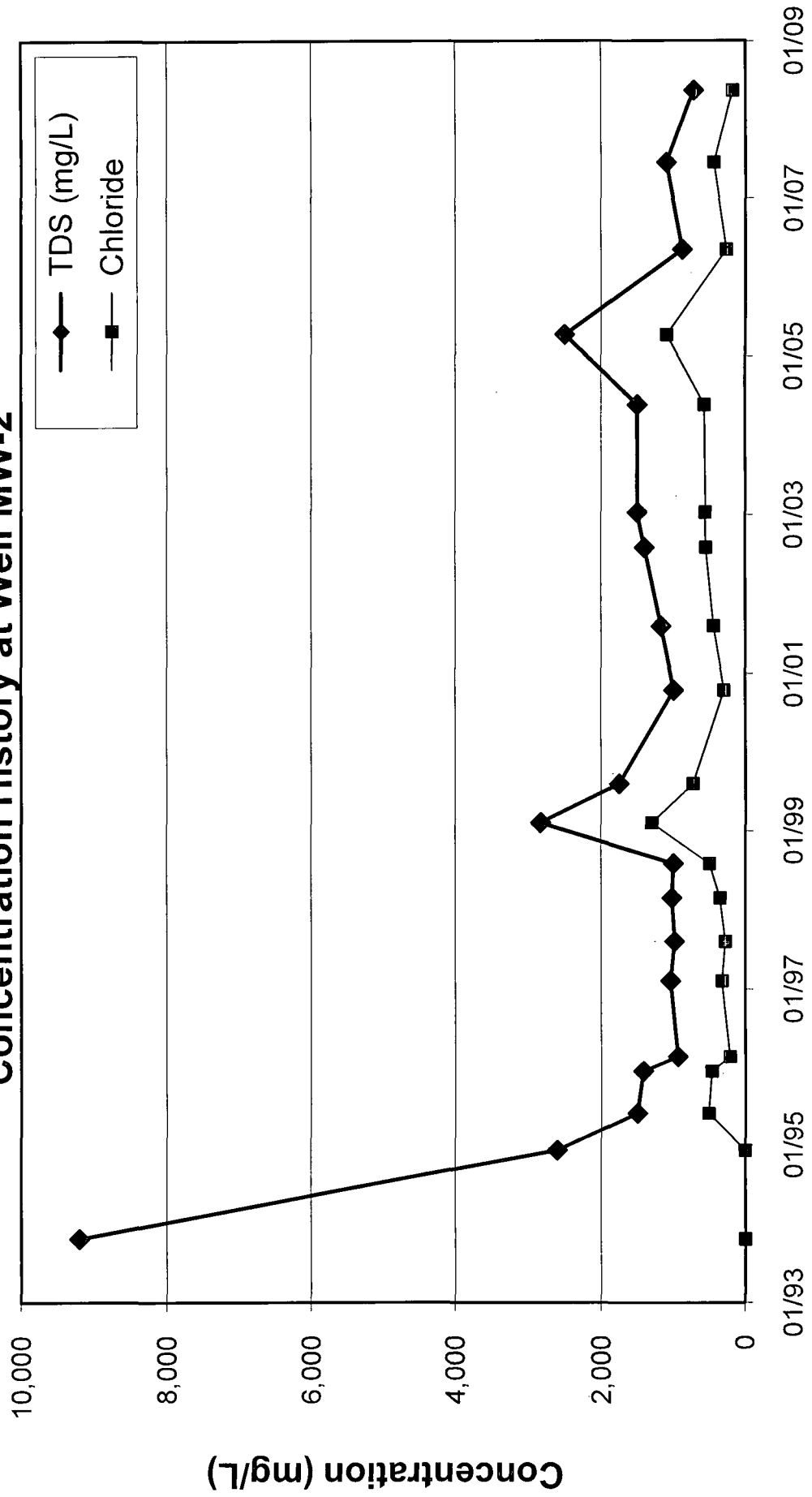
CONCENTRATION HISTORY PLOTS

TDS and Chloride

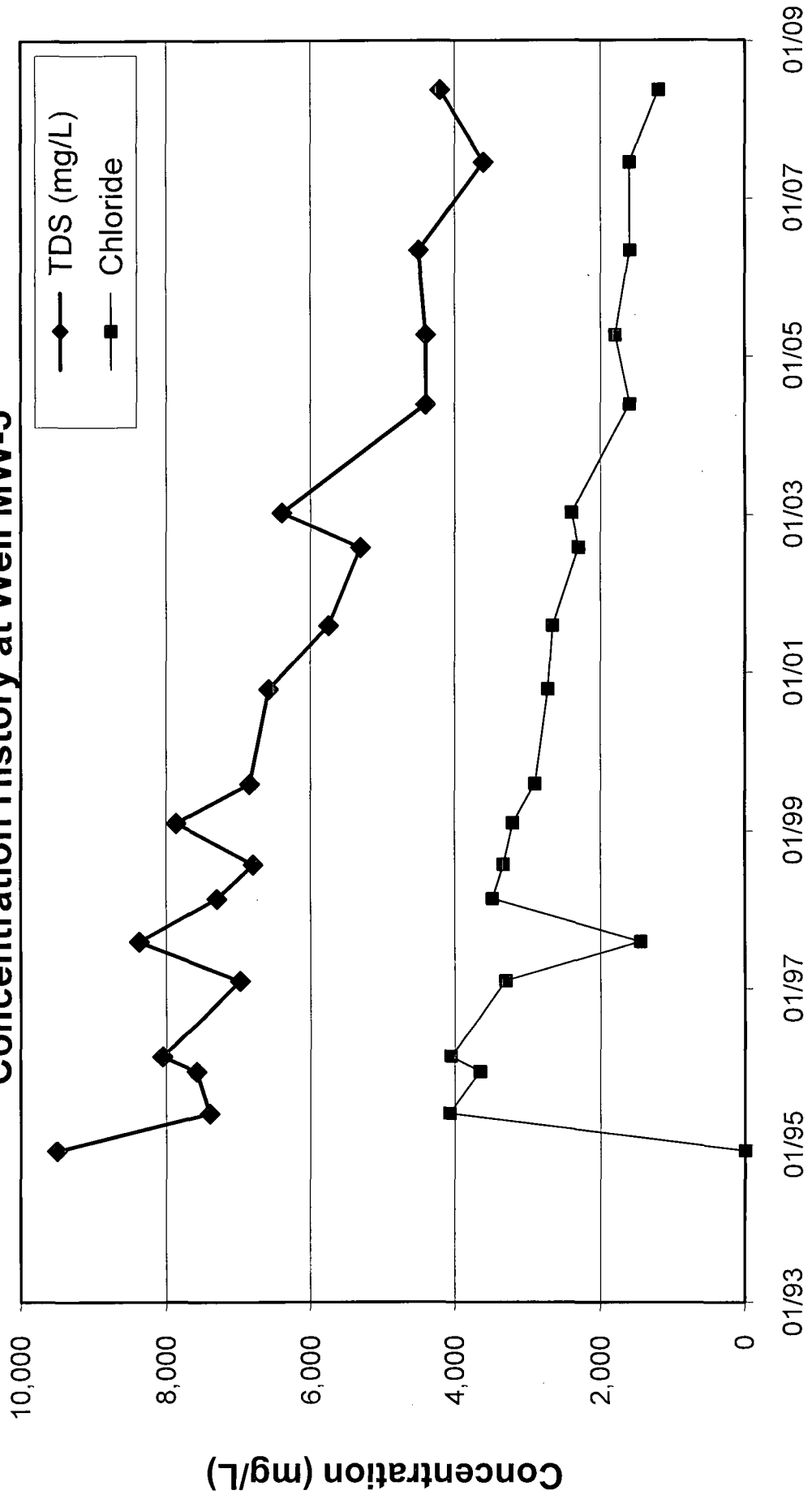
Bell Lake Remediation Site Concentration History at Well MW-1



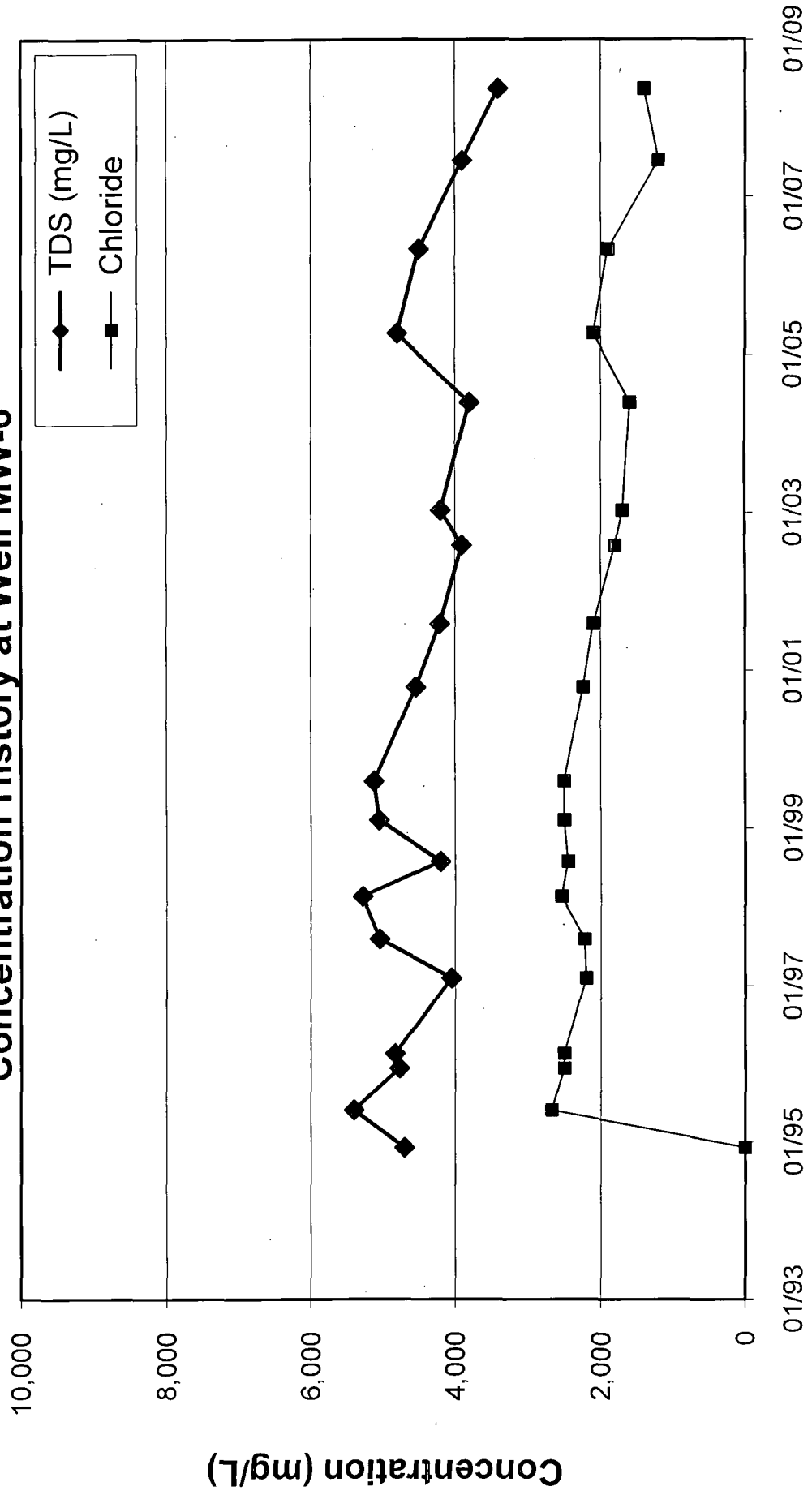
Bell Lake Remediation Site Concentration History at Well MW-2



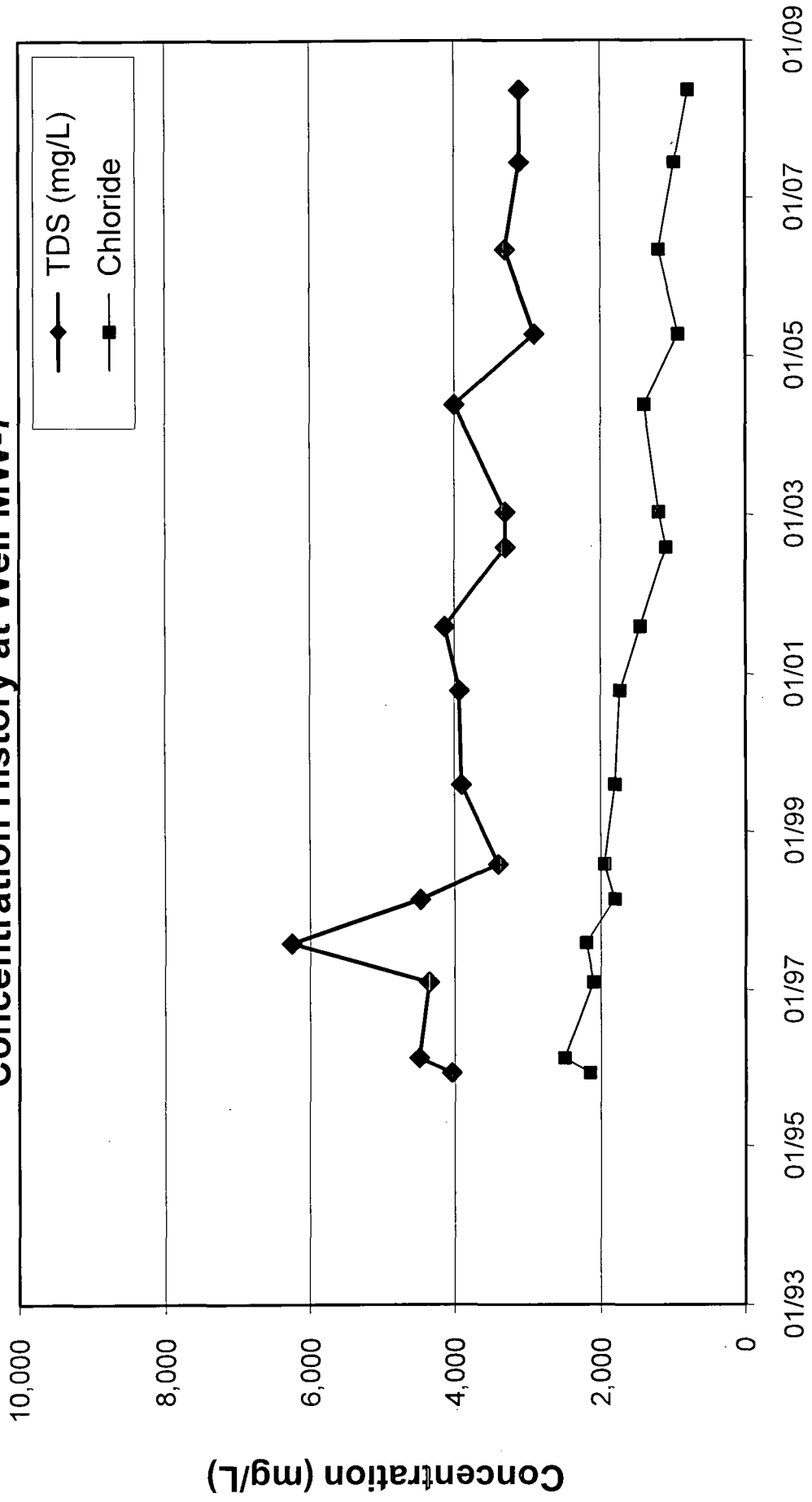
Bell Lake Remediation Site Concentration History at Well MW-5



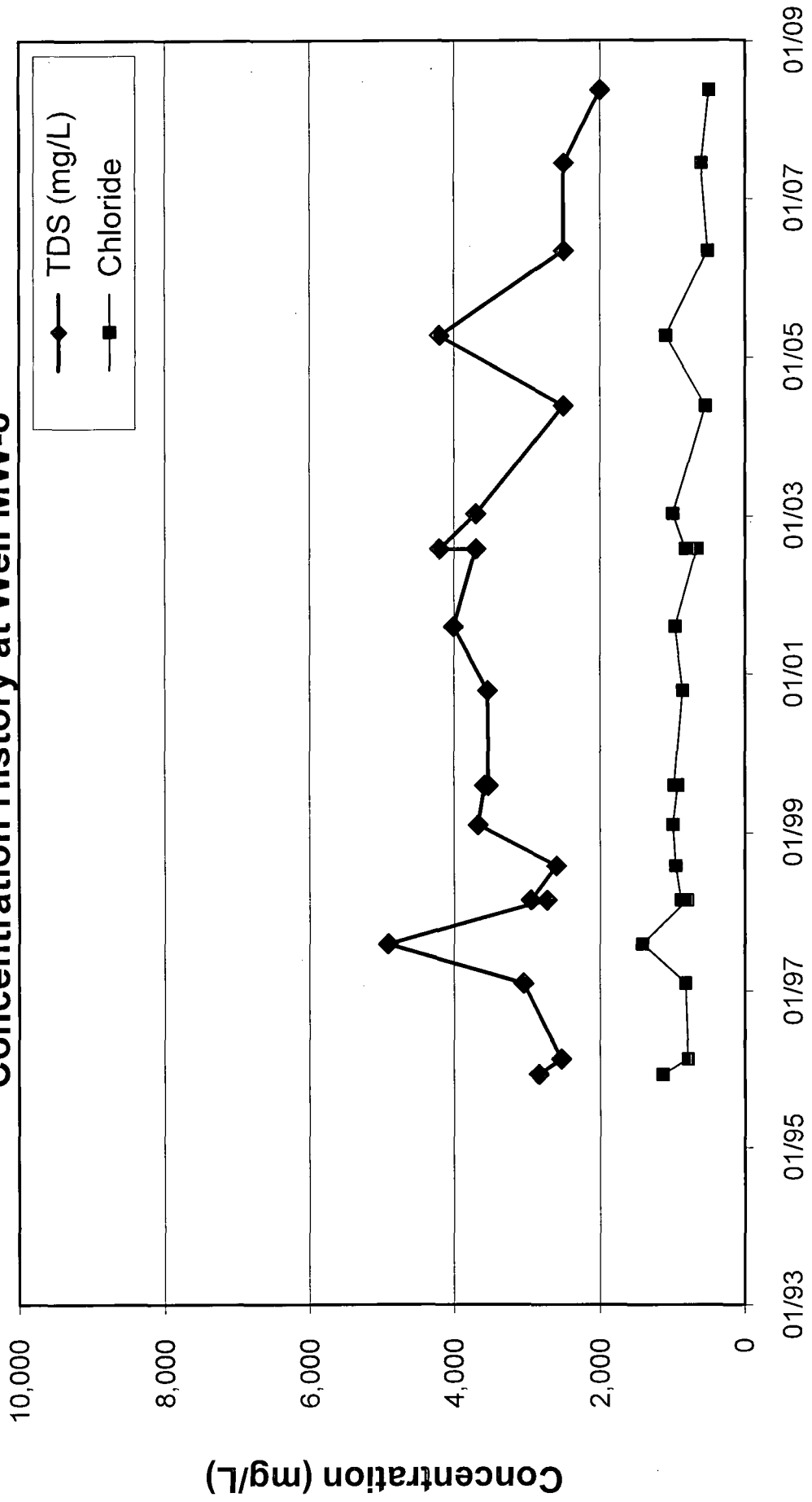
Bell Lake Remediation Site Concentration History at Well MW-6



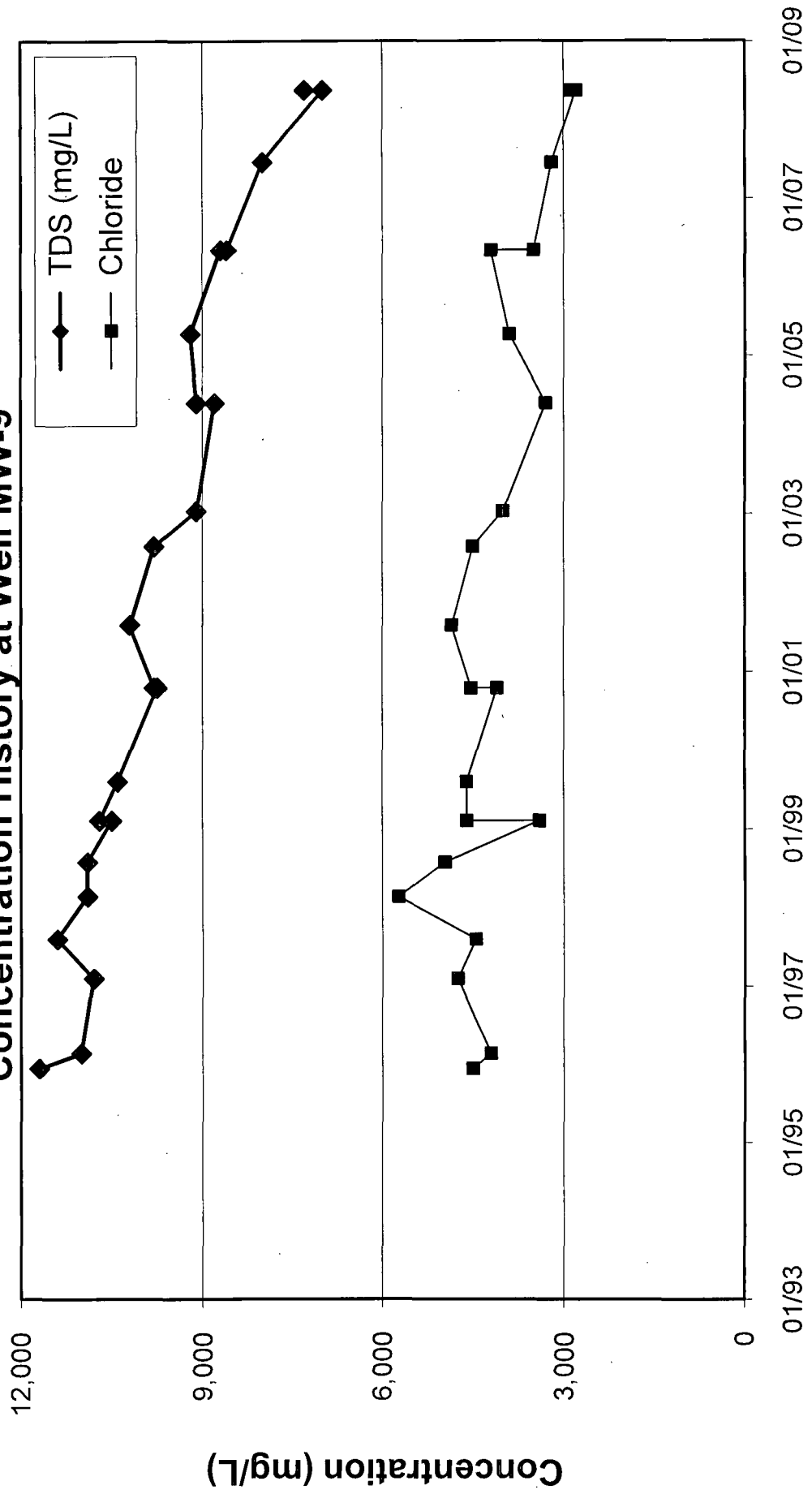
Bell Lake Remediation Site Concentration History at Well MW-7



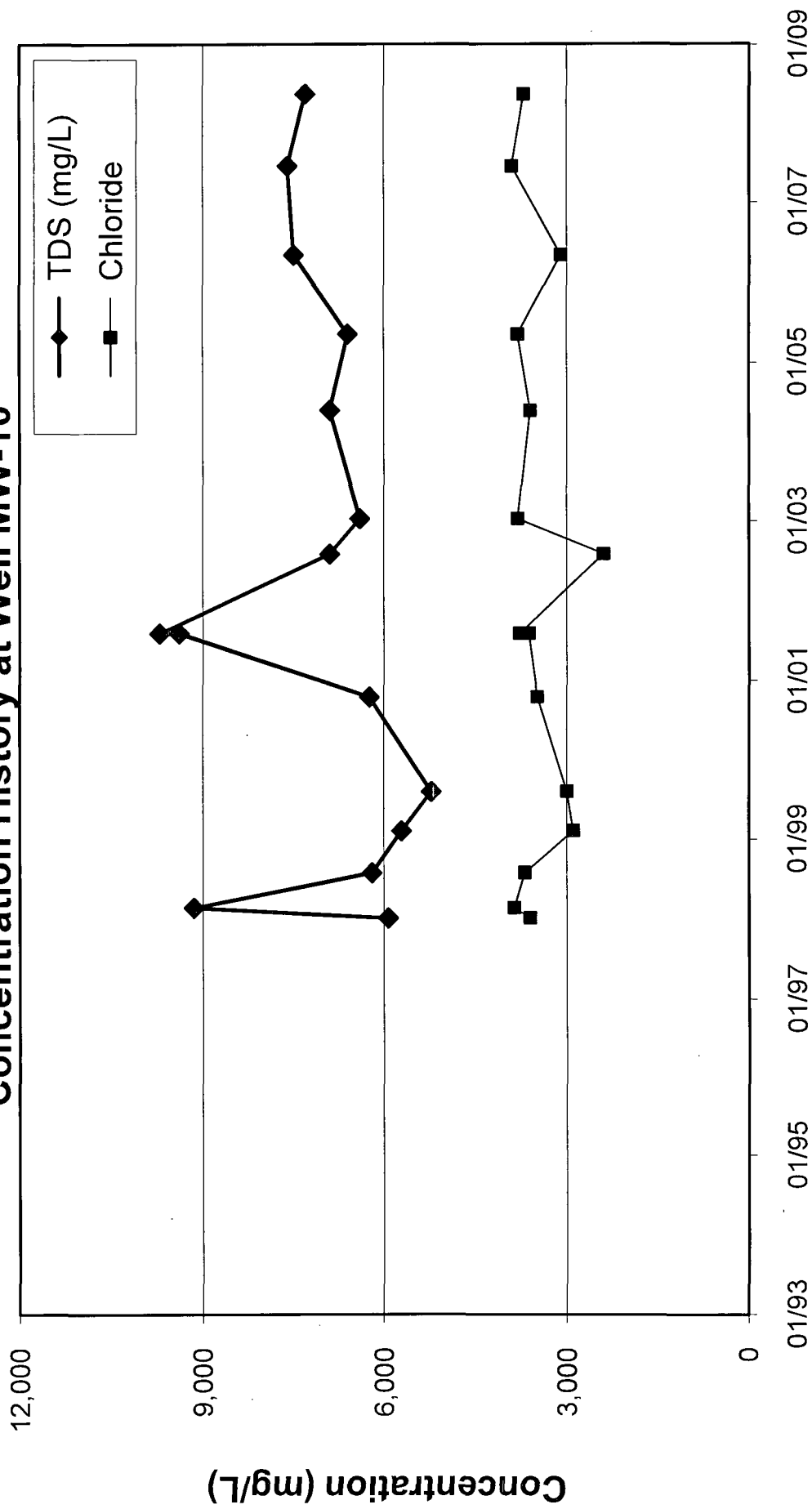
Bell Lake Remediation Site Concentration History at Well MW-8



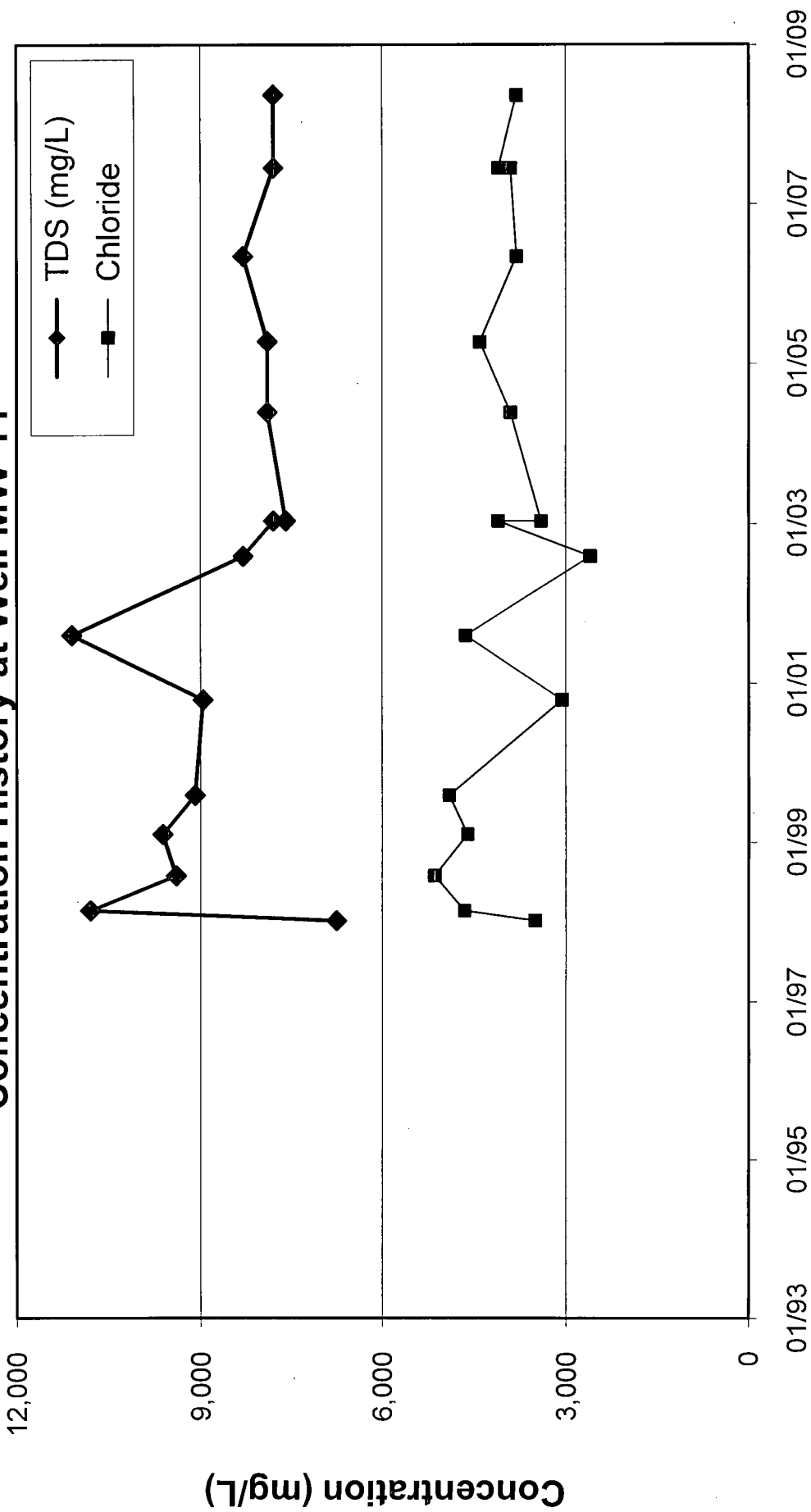
Bell Lake Remediation Site Concentration History at Well MW-9



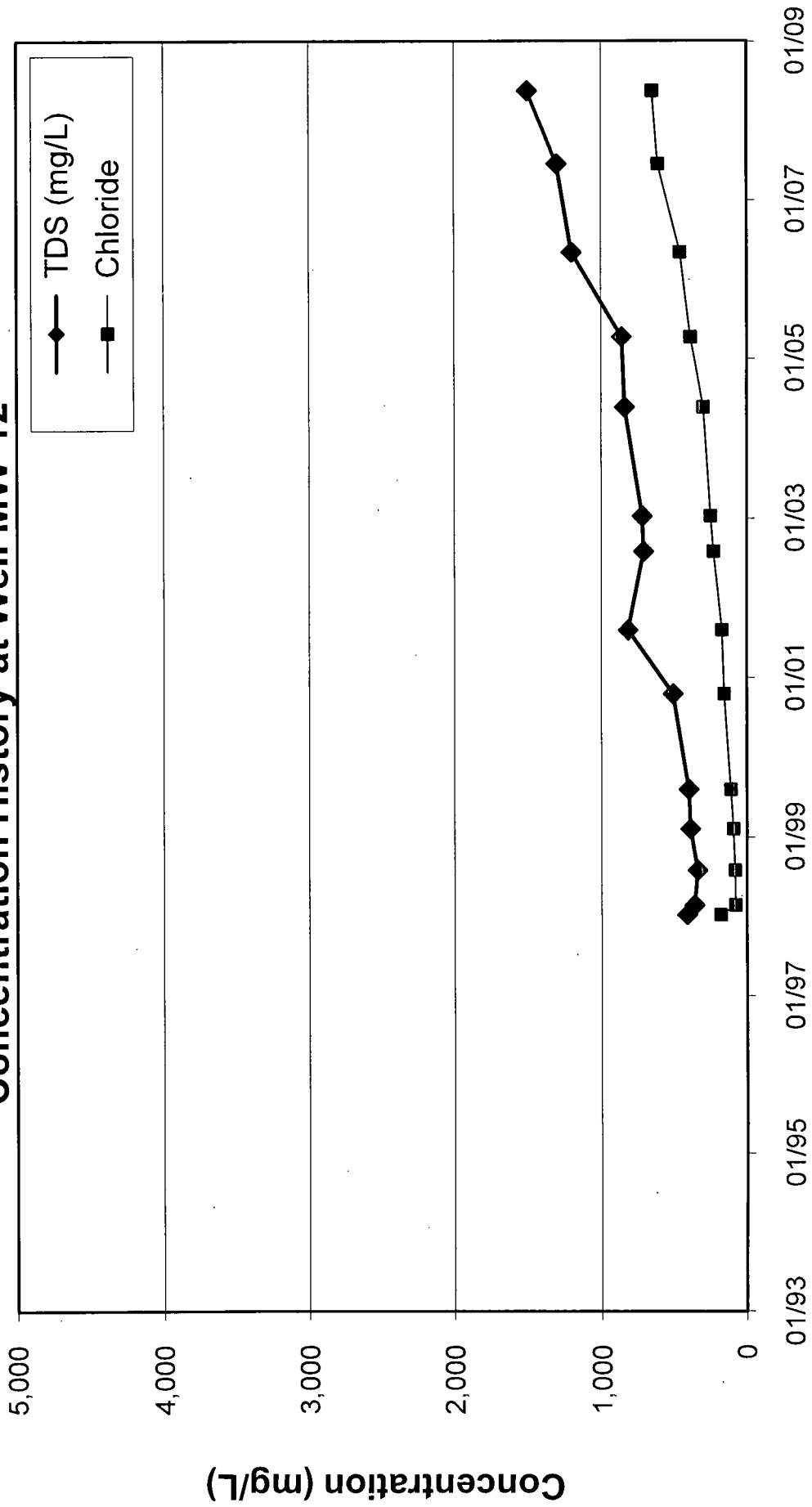
Bell Lake Remediation Site Concentration History at Well MW-10



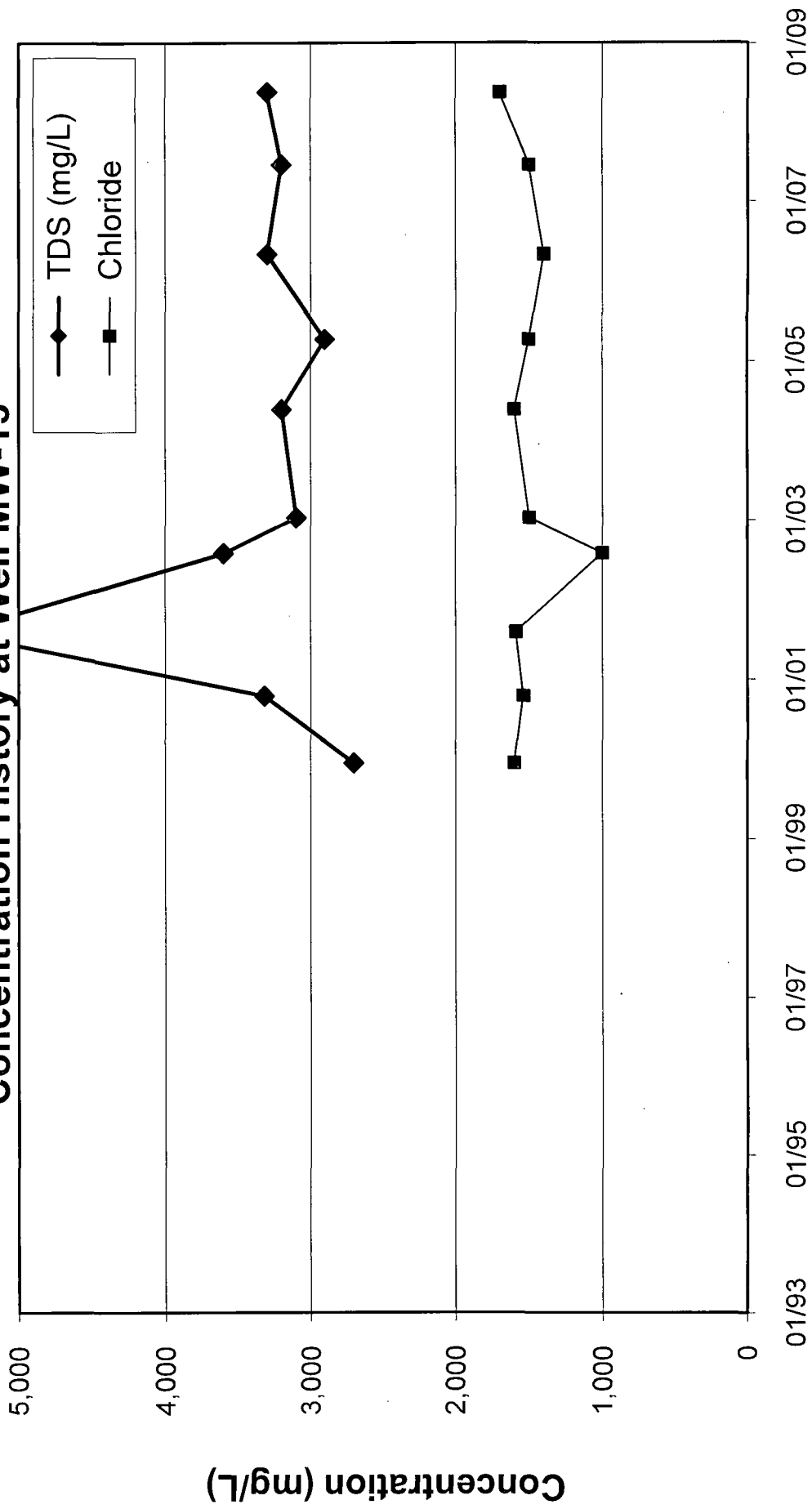
Bell Lake Remediation Site Concentration History at Well MW-11



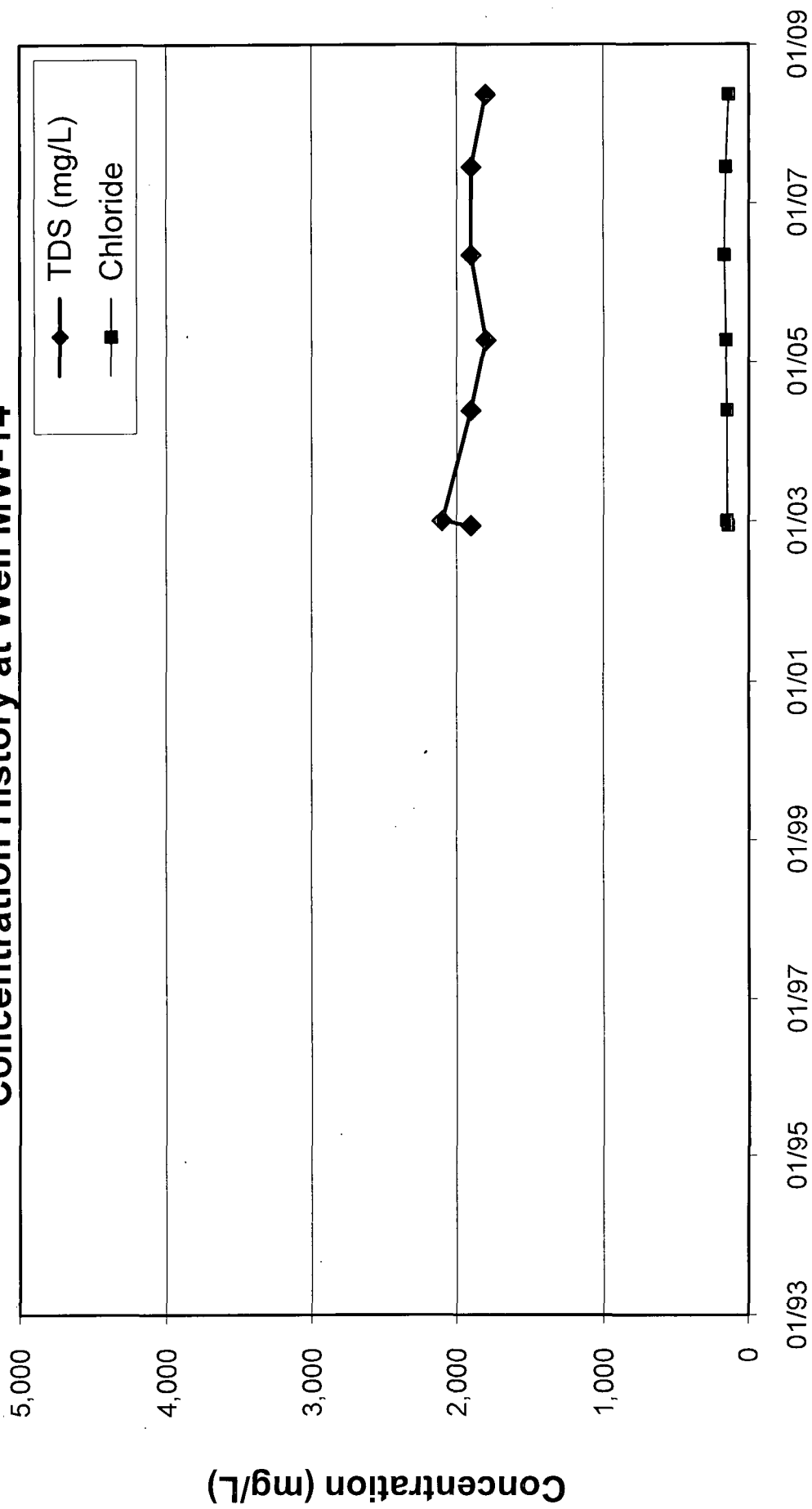
Bell Lake Remediation Site Concentration History at Well MW-12



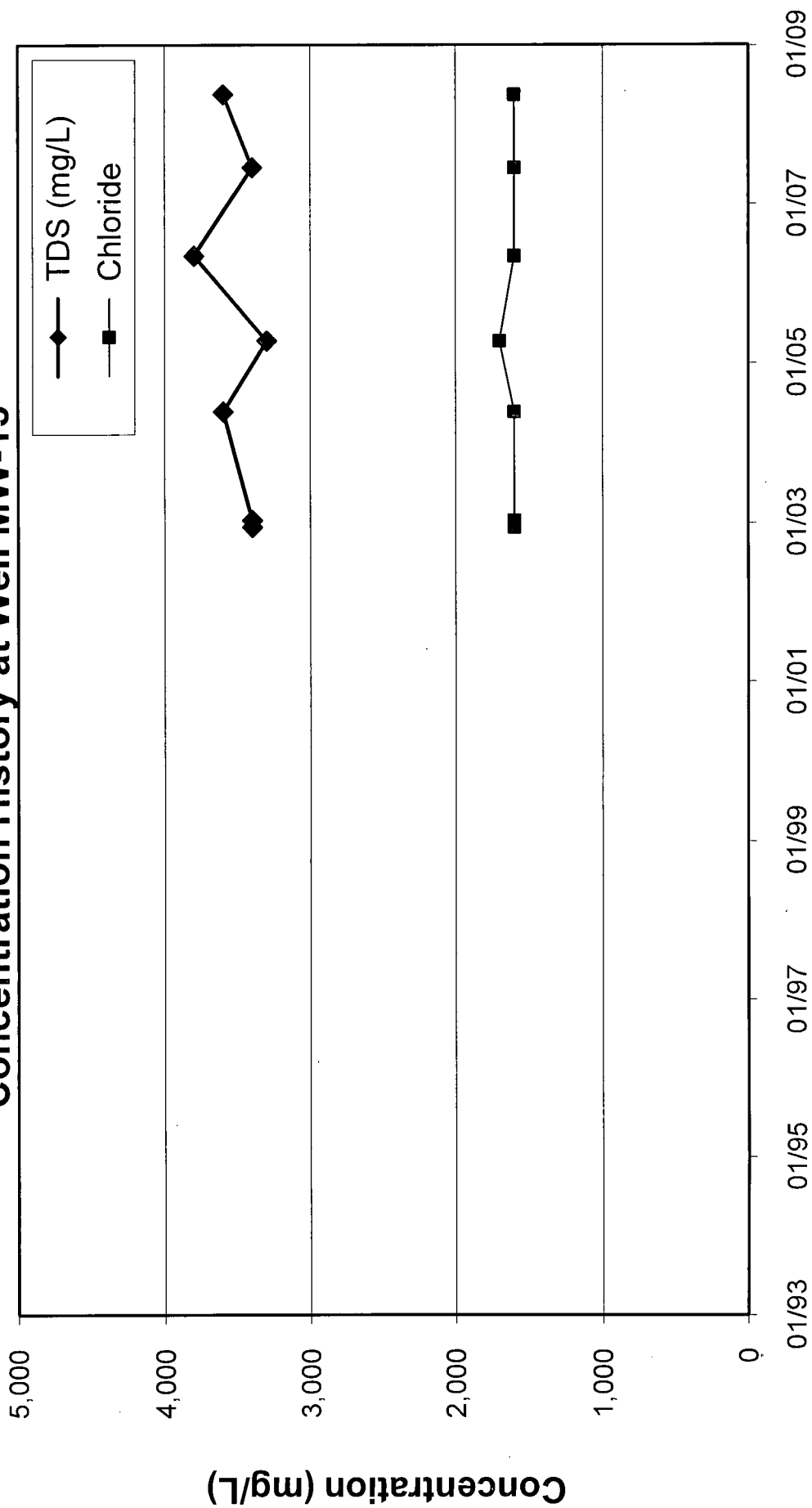
Bell Lake Remediation Site Concentration History at Well MW-13



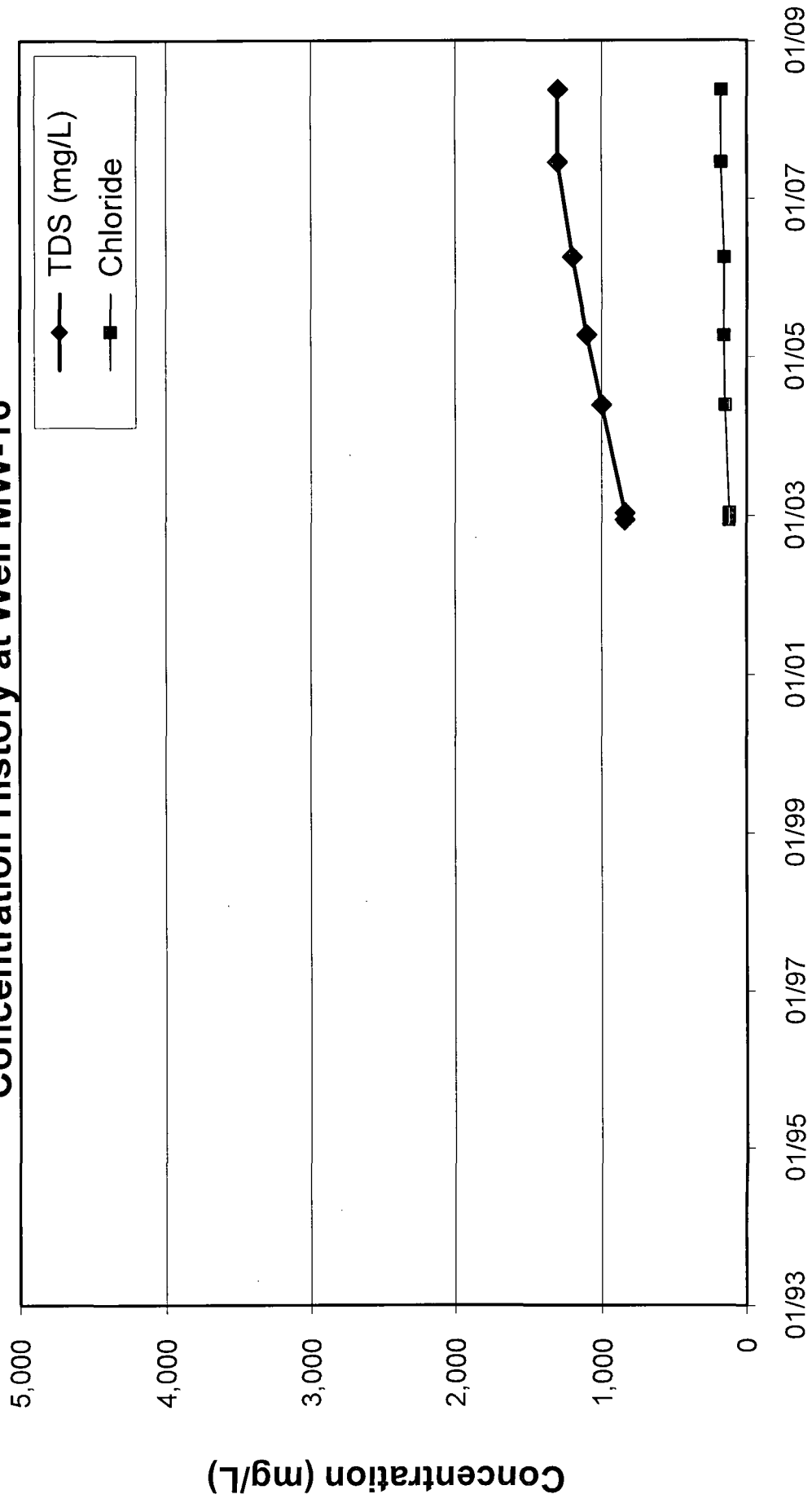
Bell Lake Remediation Site Concentration History at Well MW-14



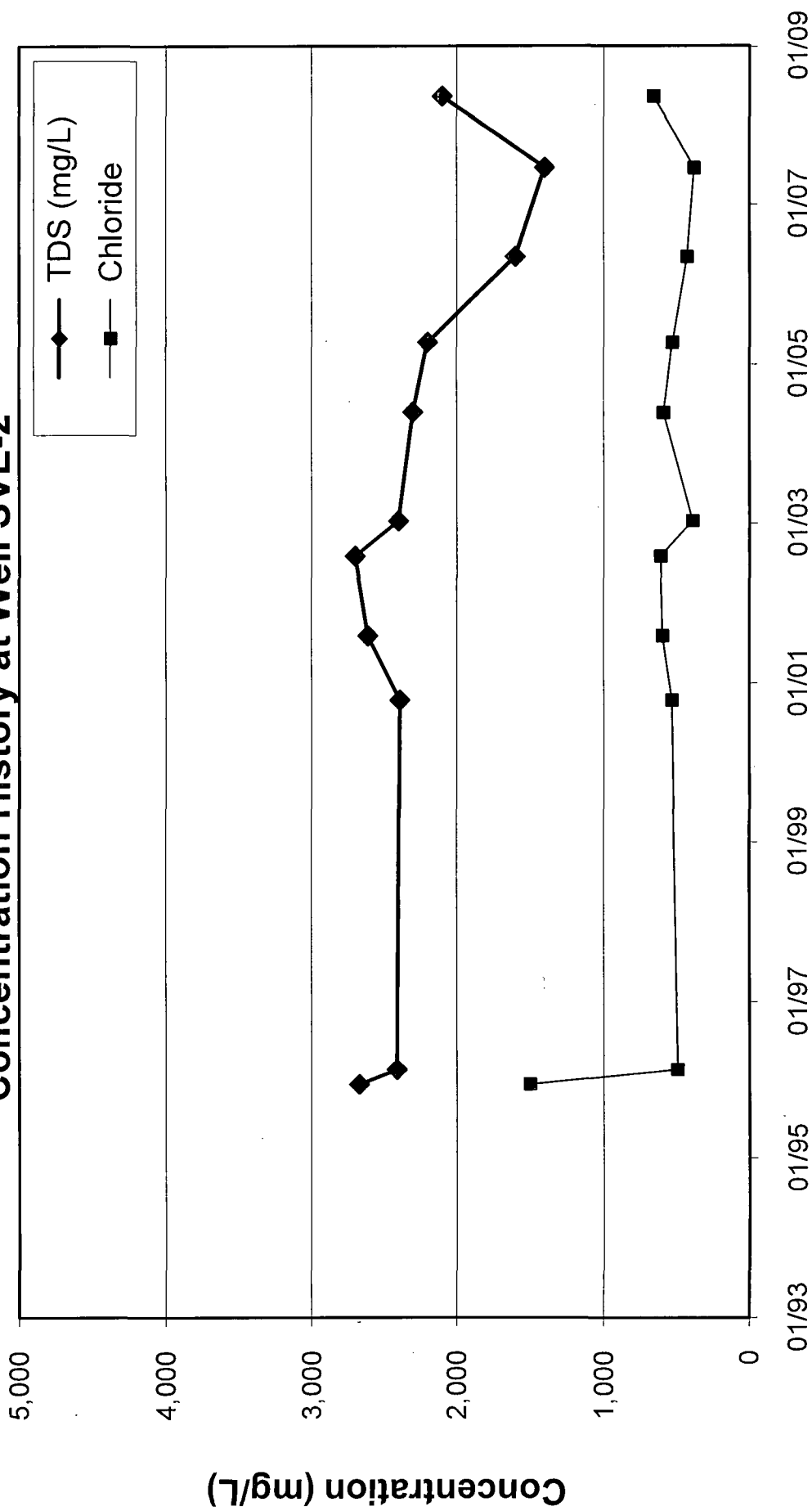
Bell Lake Remediation Site Concentration History at Well MW-15



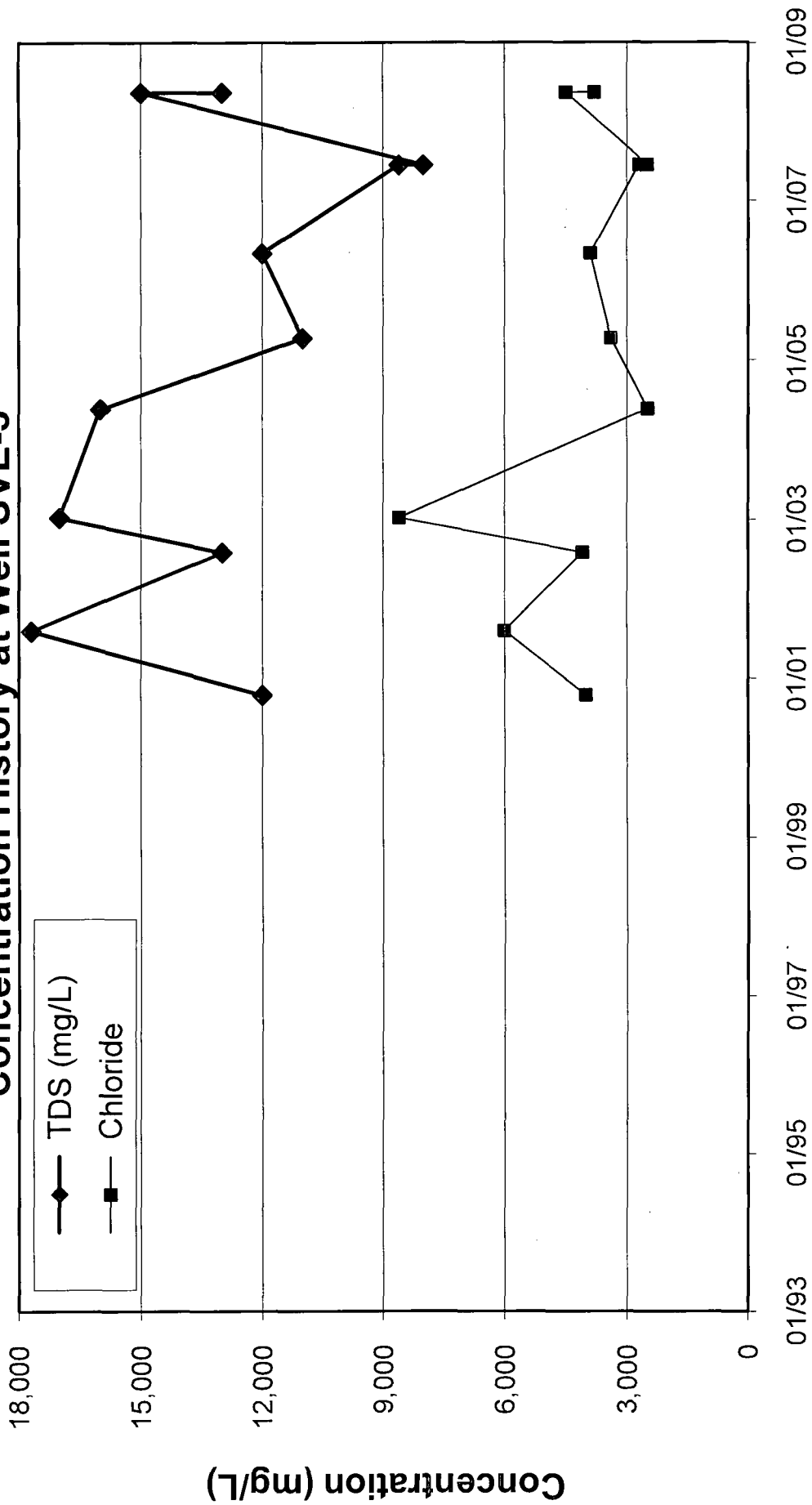
Bell Lake Remediation Site Concentration History at Well MW-16



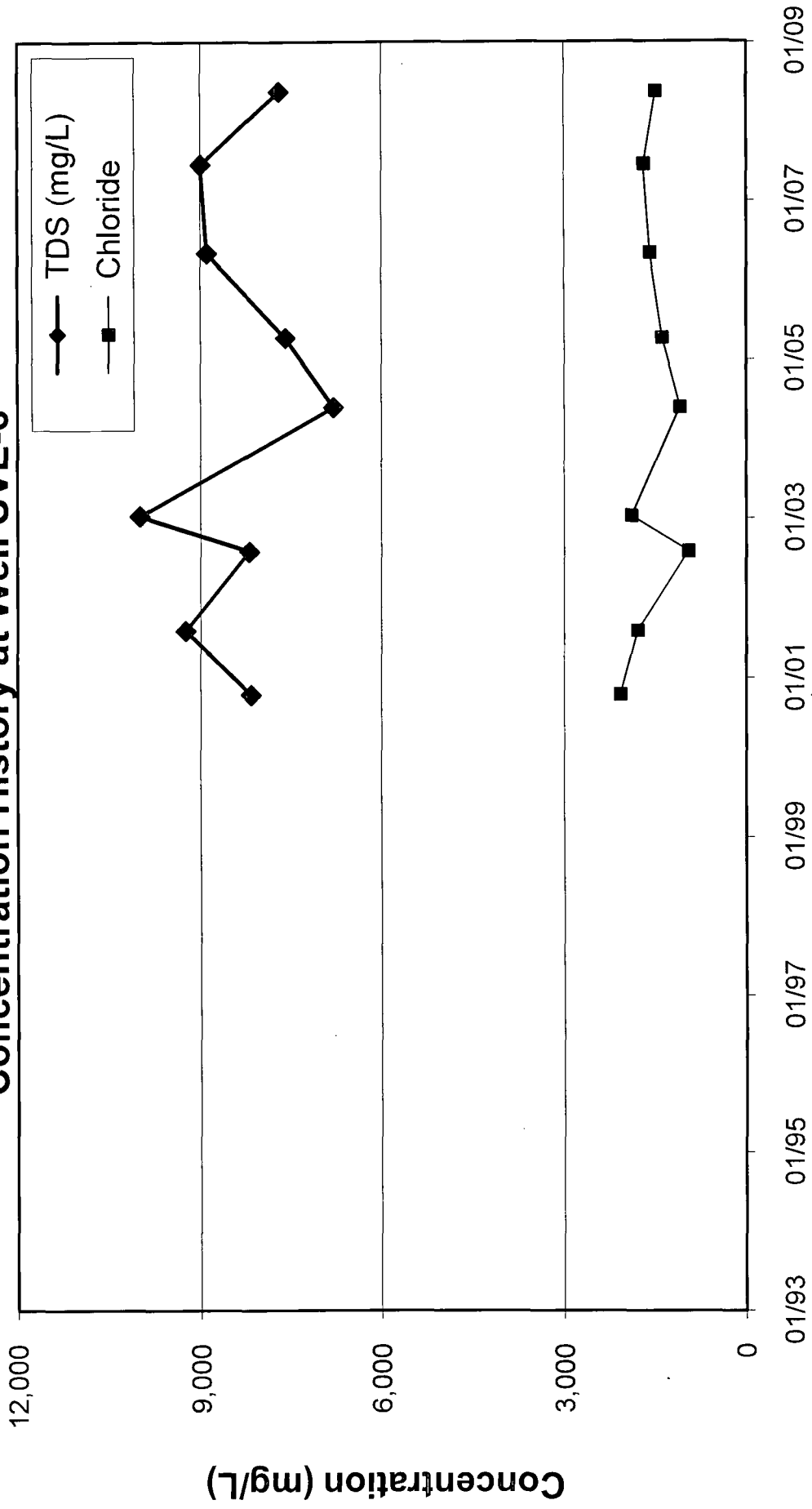
Bell Lake Remediation Site Concentration History at Well SVE-2



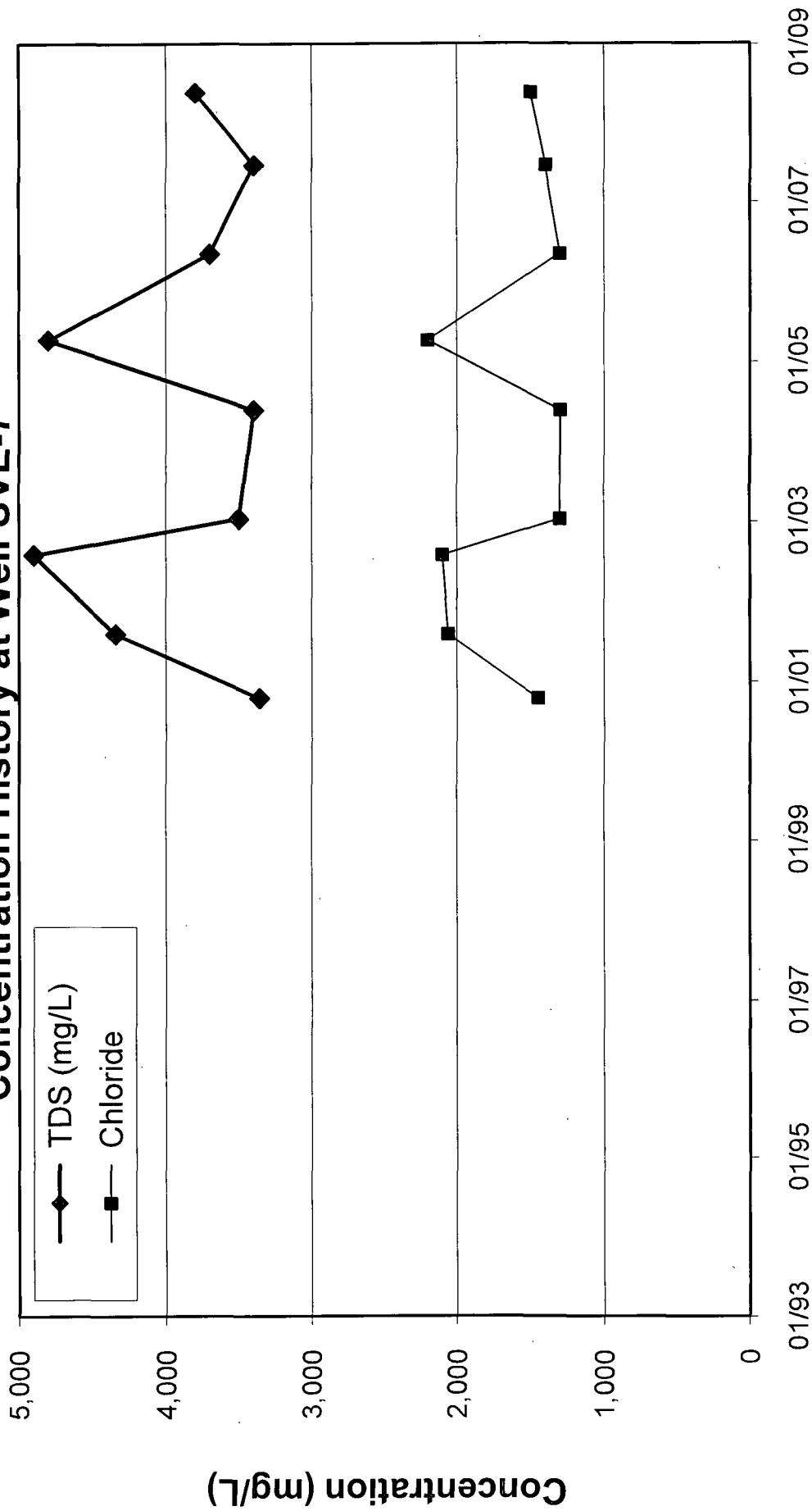
Bell Lake Remediation Site Concentration History at Well SVE-5



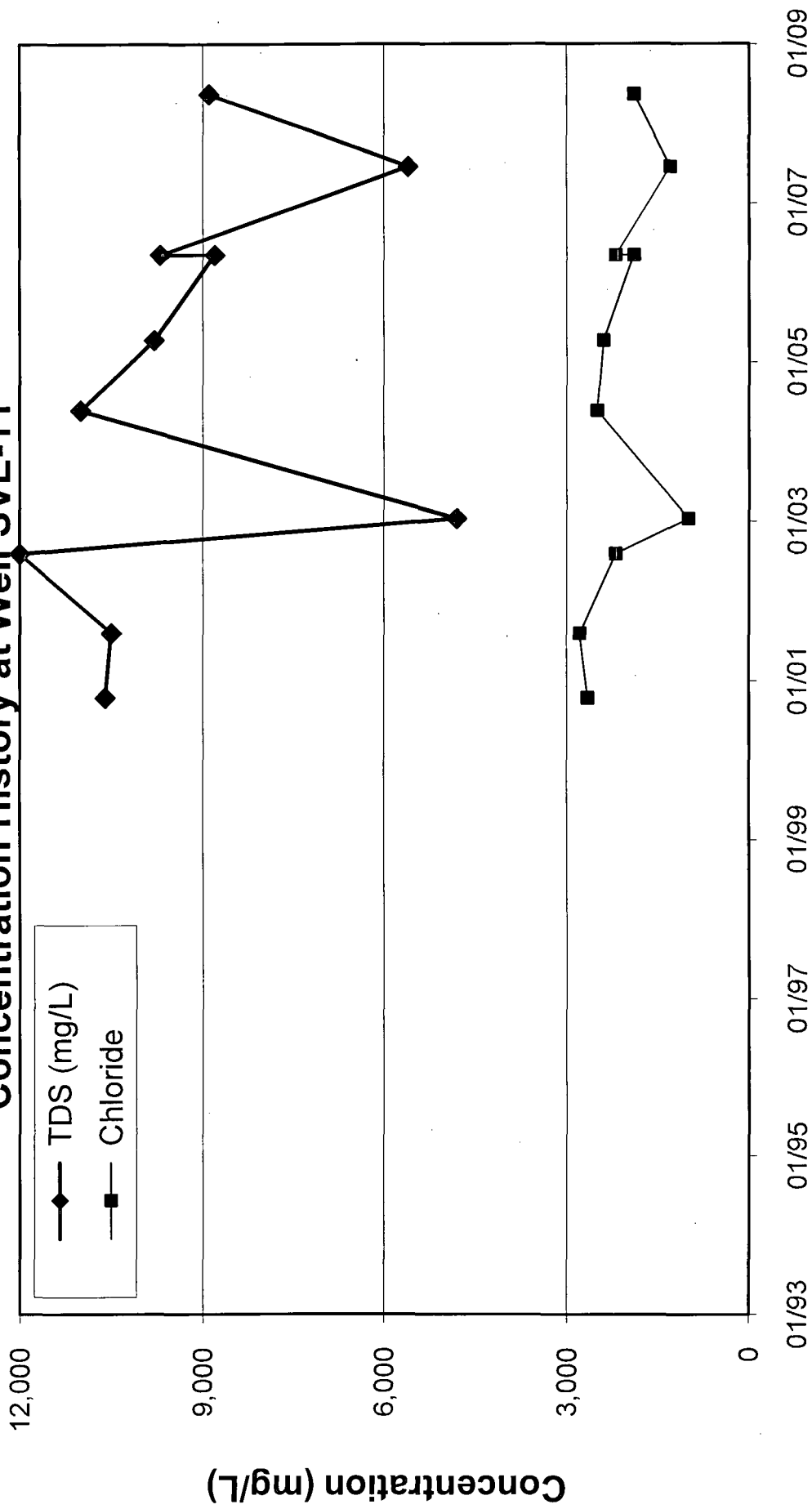
Bell Lake Remediation Site Concentration History at Well SVE-6



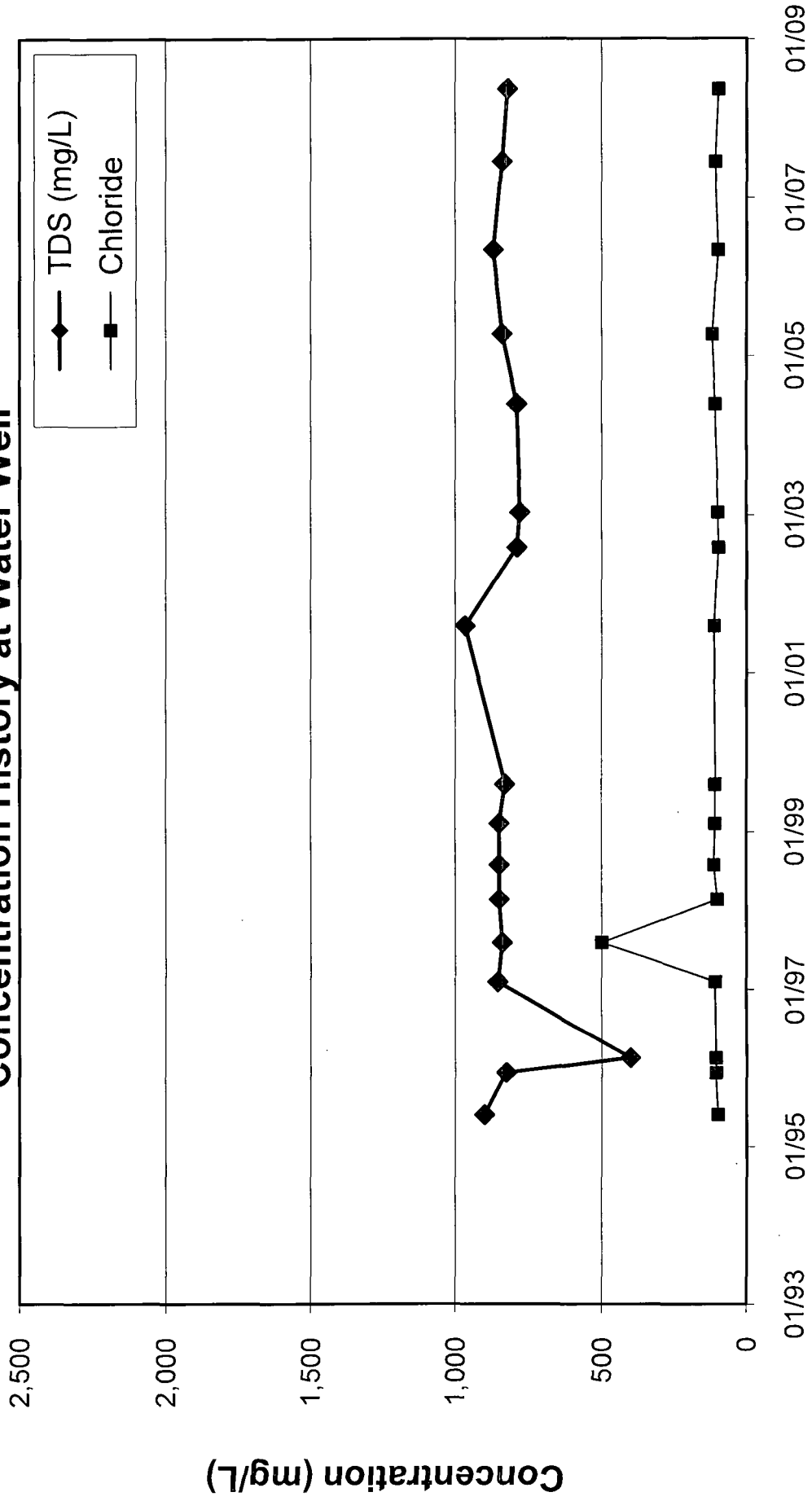
Bell Lake Remediation Site Concentration History at Well SVE-7



Bell Lake Remediation Site Concentration History at Well SVE-11



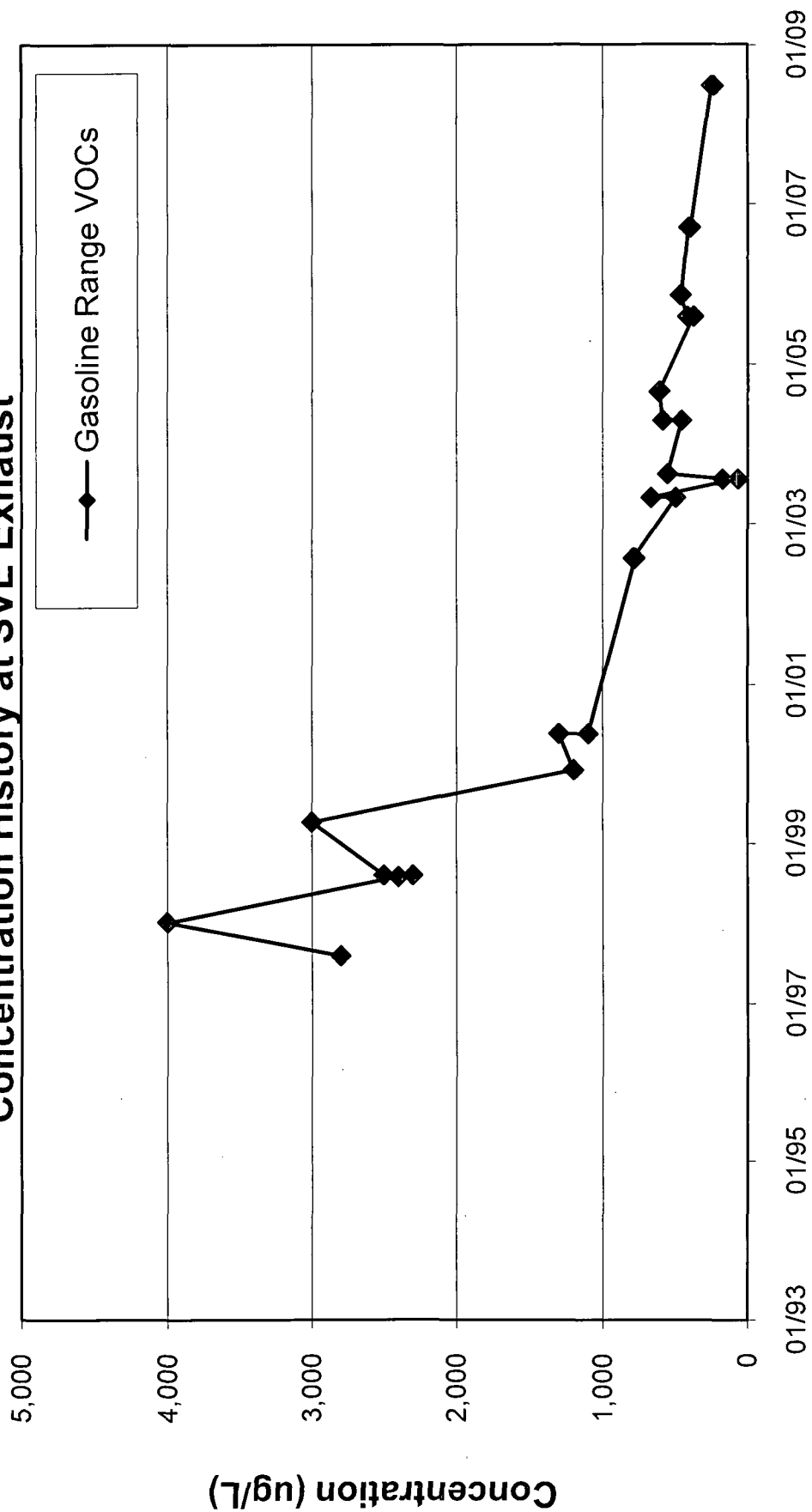
Bell Lake Remediation Site Concentration History at Water Well



CONCENTRATION HISTORY PLOT

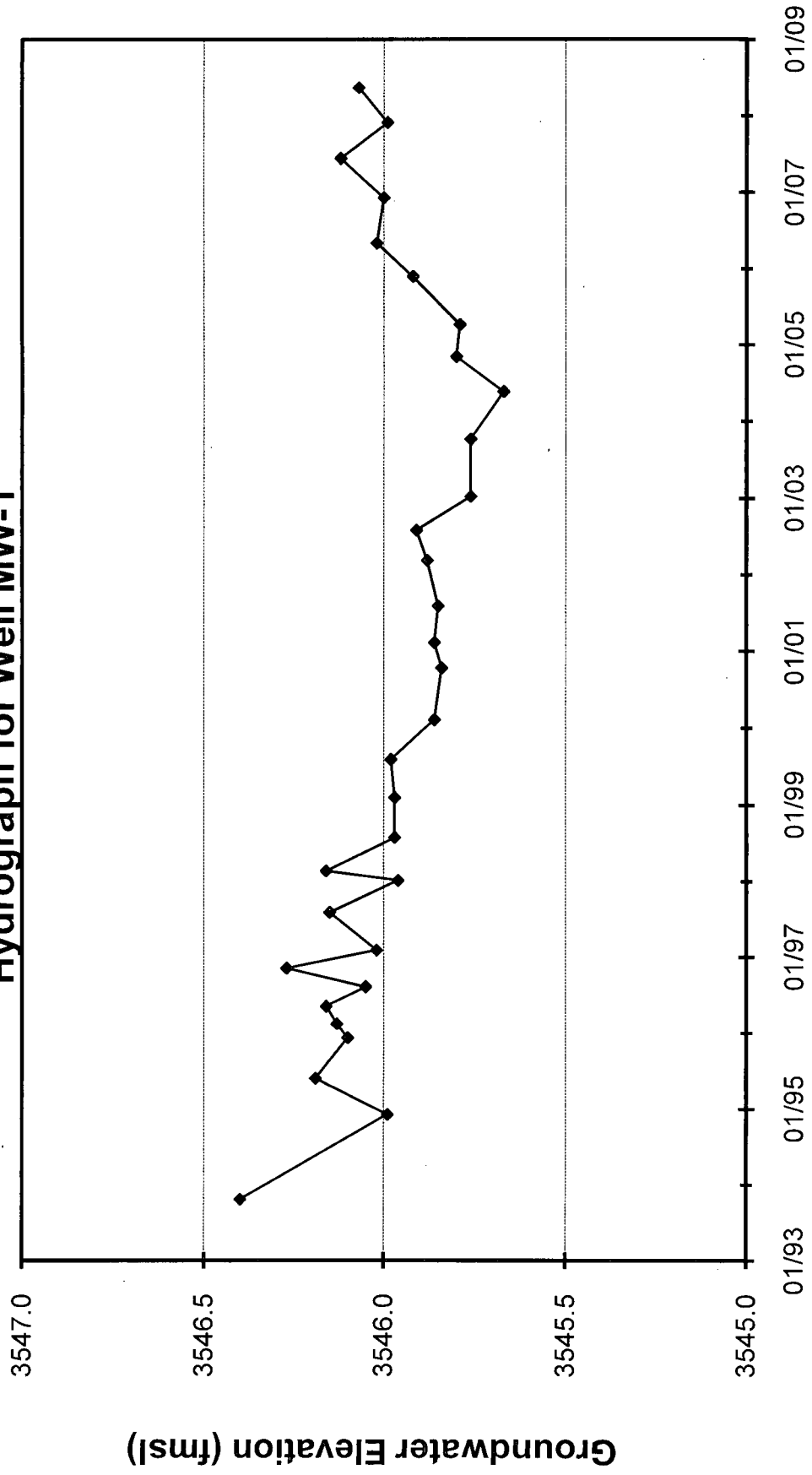
SVE System Exhaust

Bell Lake Remediation Site Concentration History at SVE Exhaust

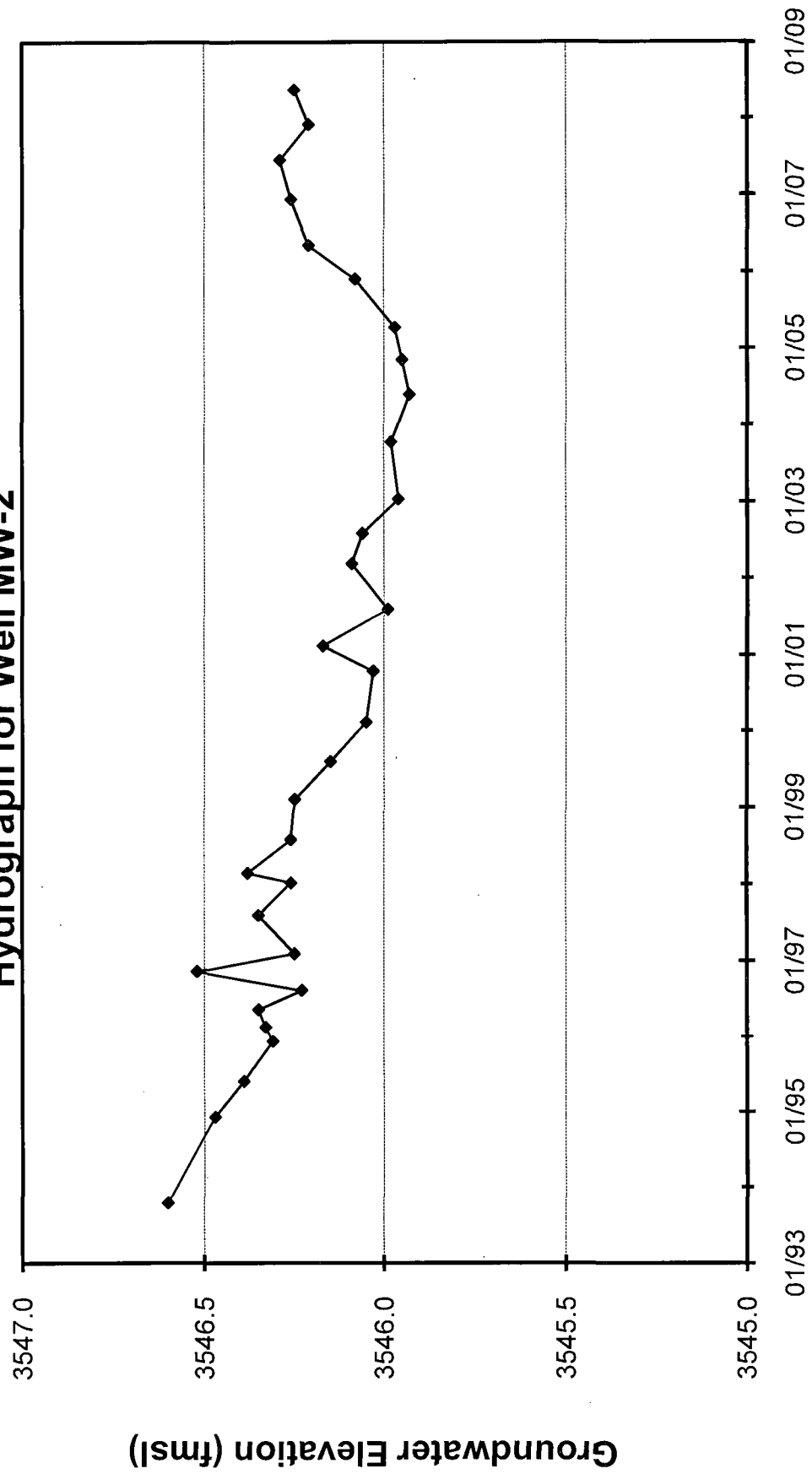


HYDROGRAPHS

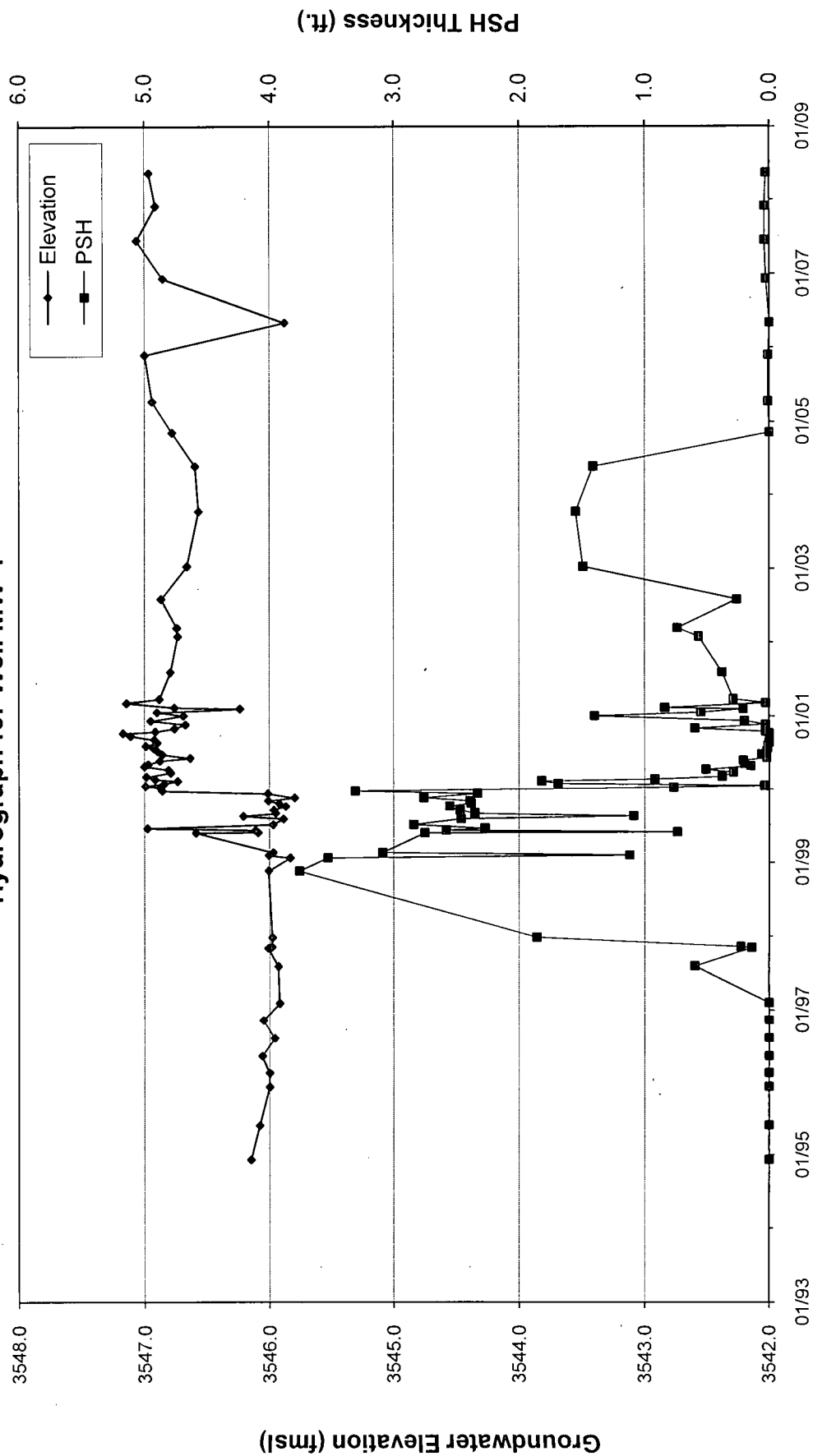
Bell Lake Remediation Site Hydrograph for Well MW-1



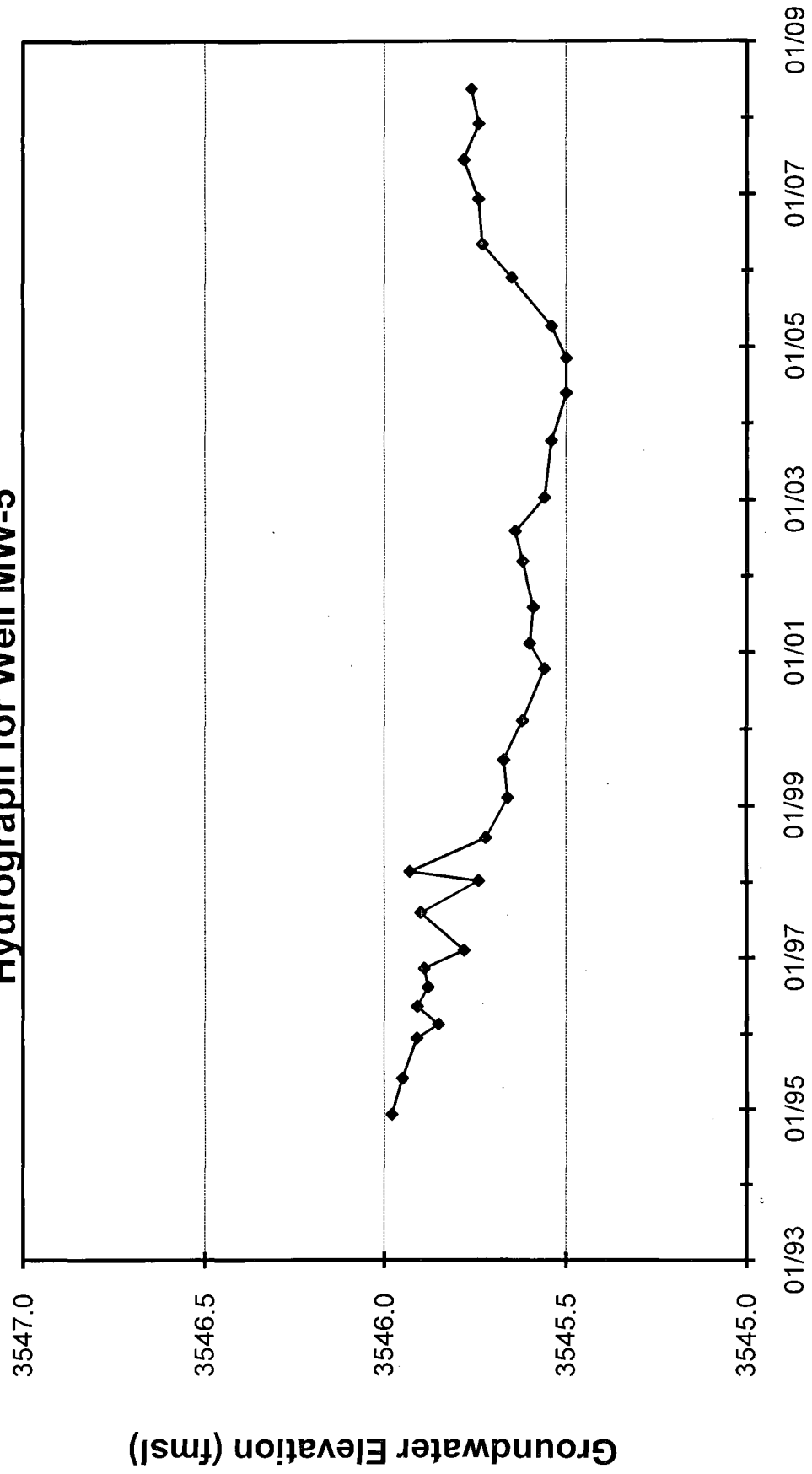
Bell Lake Remediation Site Hydrograph for Well MW-2



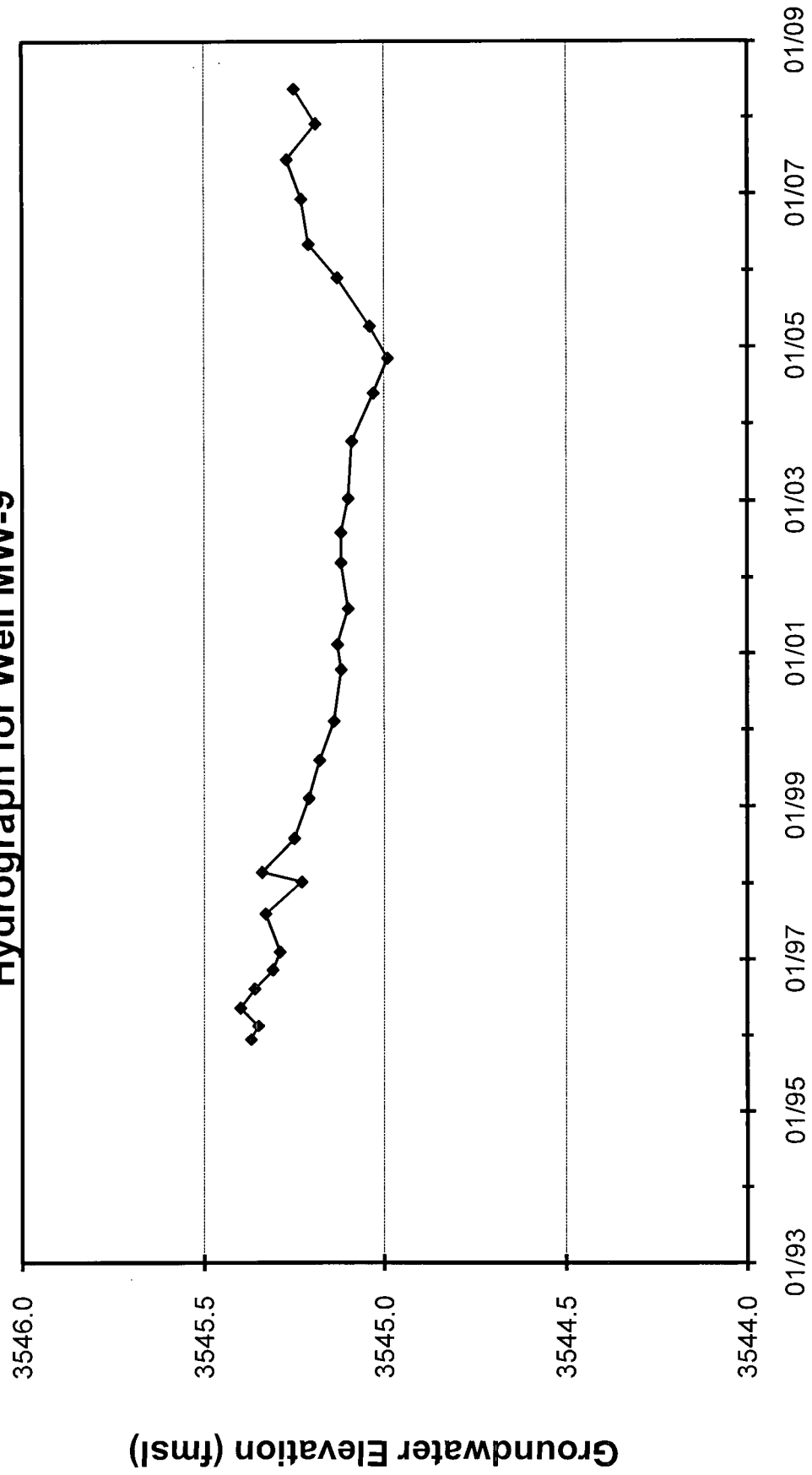
Bell Lake Remediation Site Hydrograph for Well MW-4



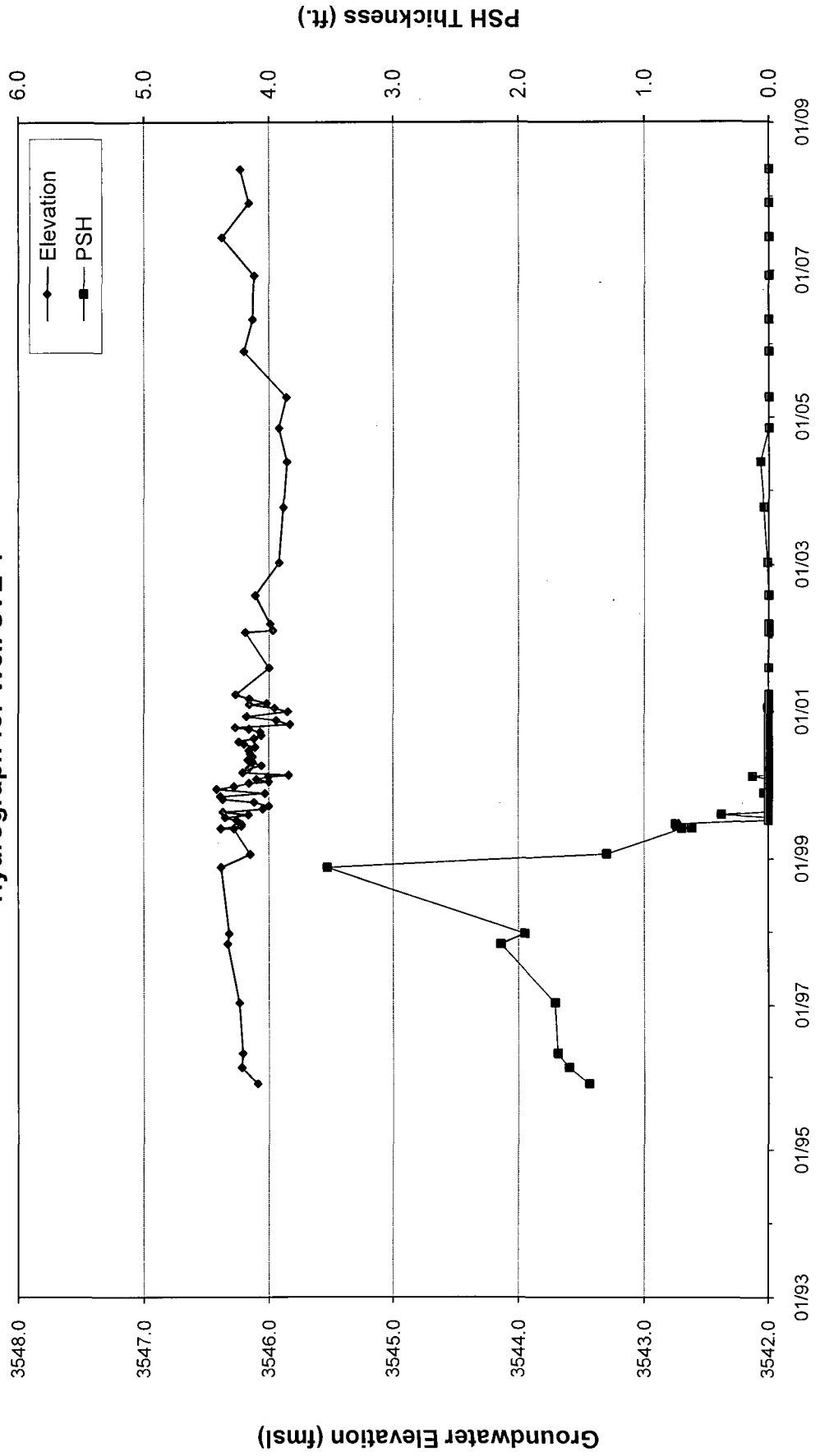
Bell Lake Remediation Site Hydrograph for Well MW-5



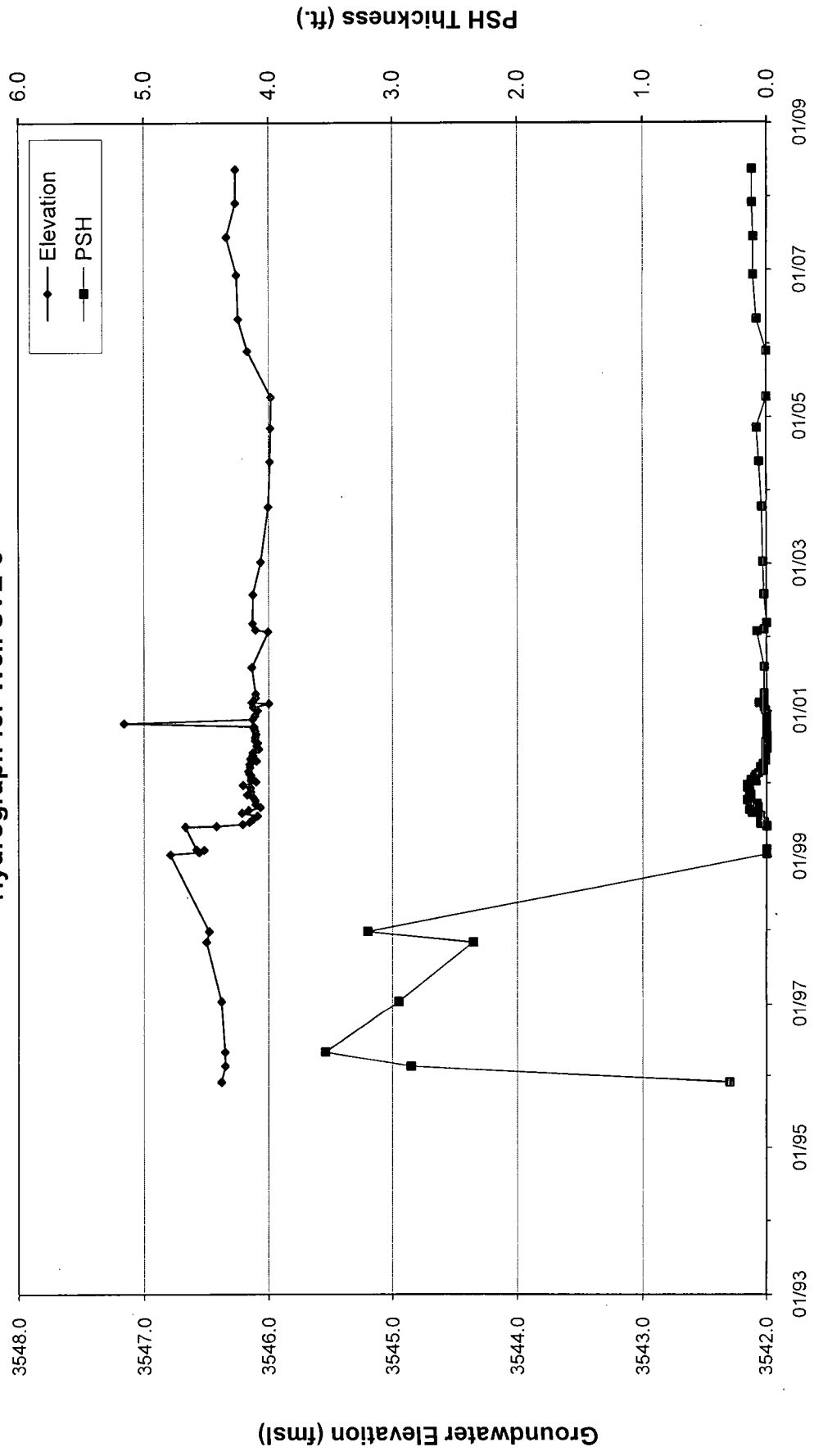
Bell Lake Remediation Site Hydrograph for Well MW-9



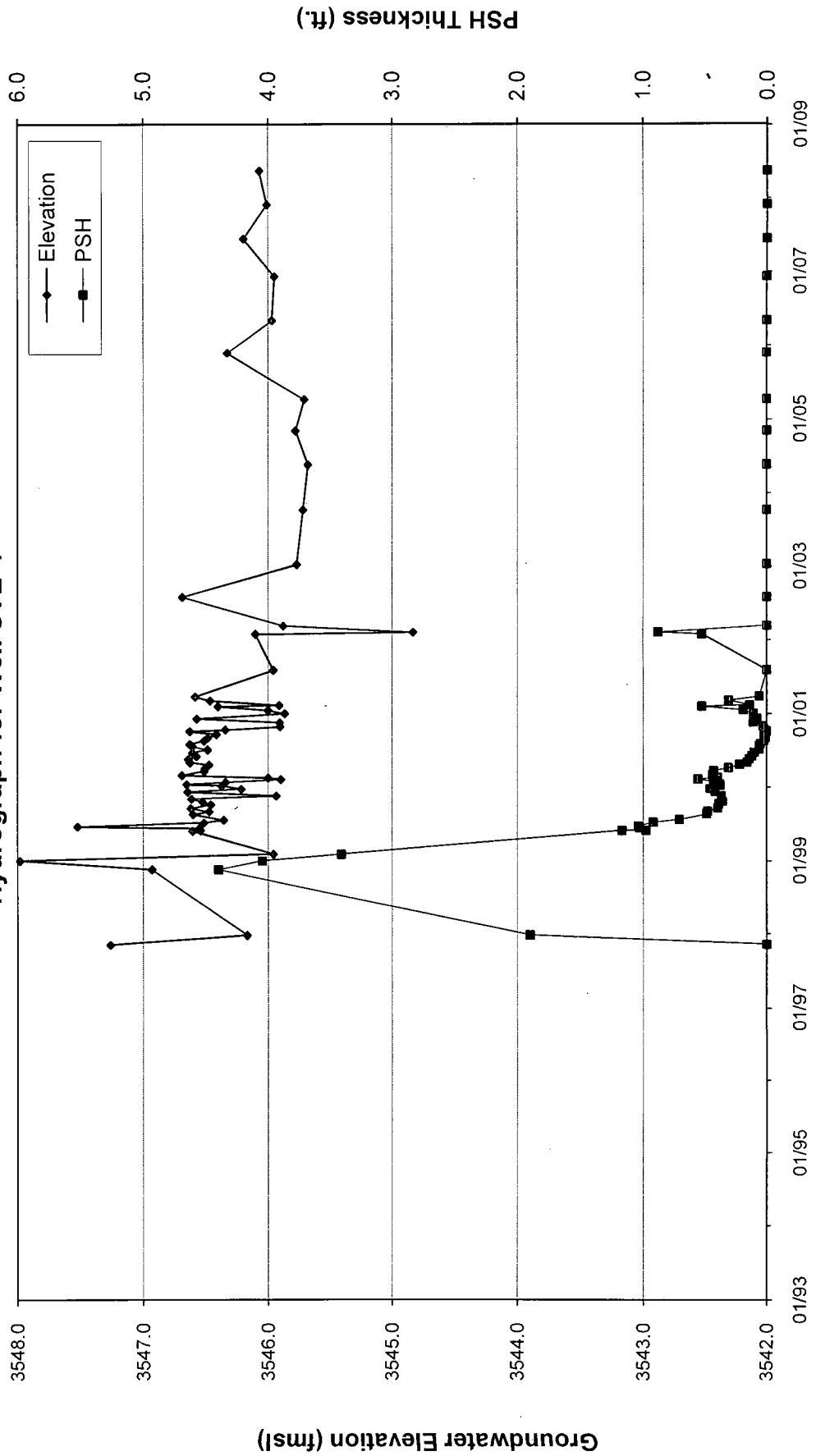
Bell Lake Remediation Site Hydrograph for Well SVE-1



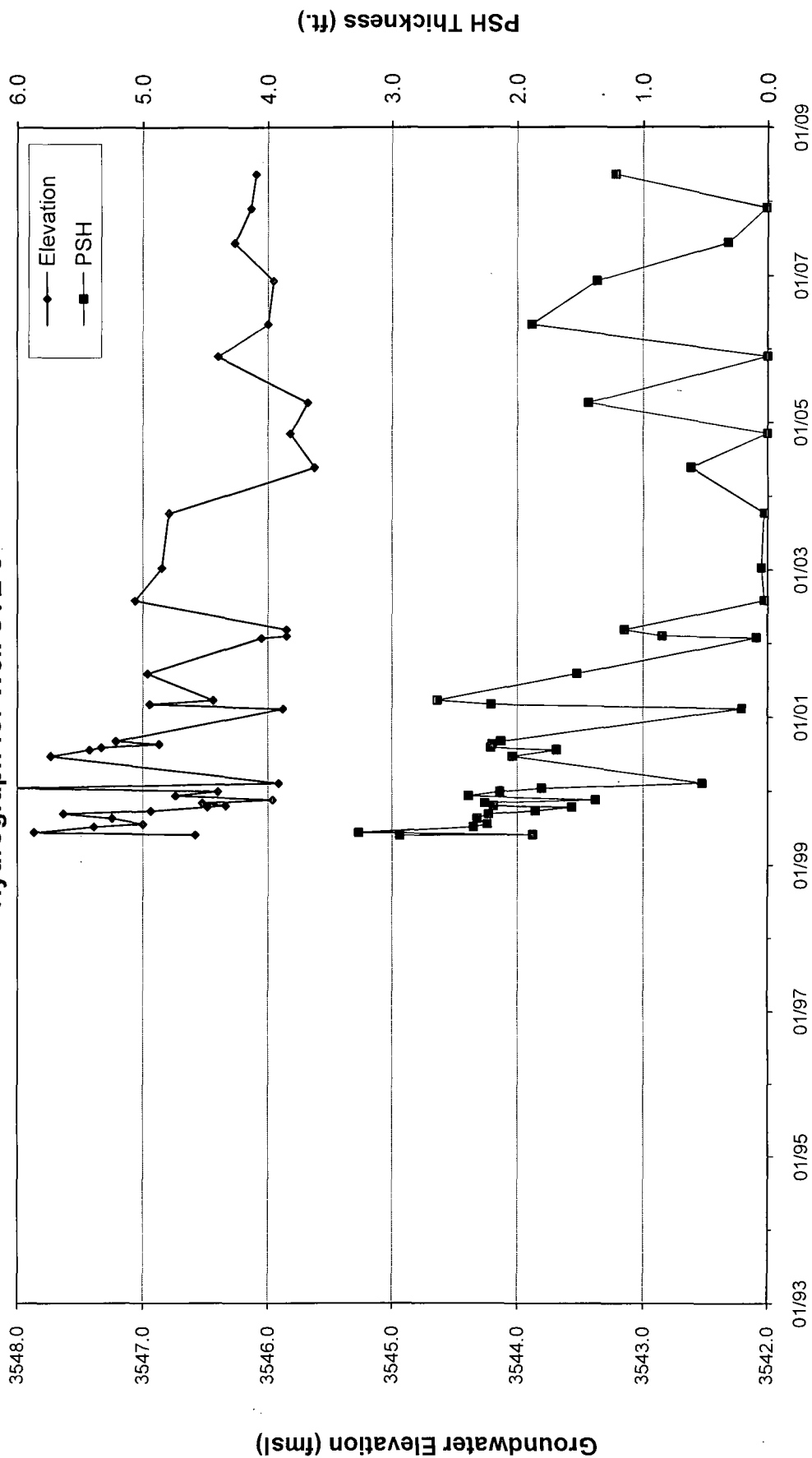
Bell Lake Remediation Site Hydrograph for Well SVE-3



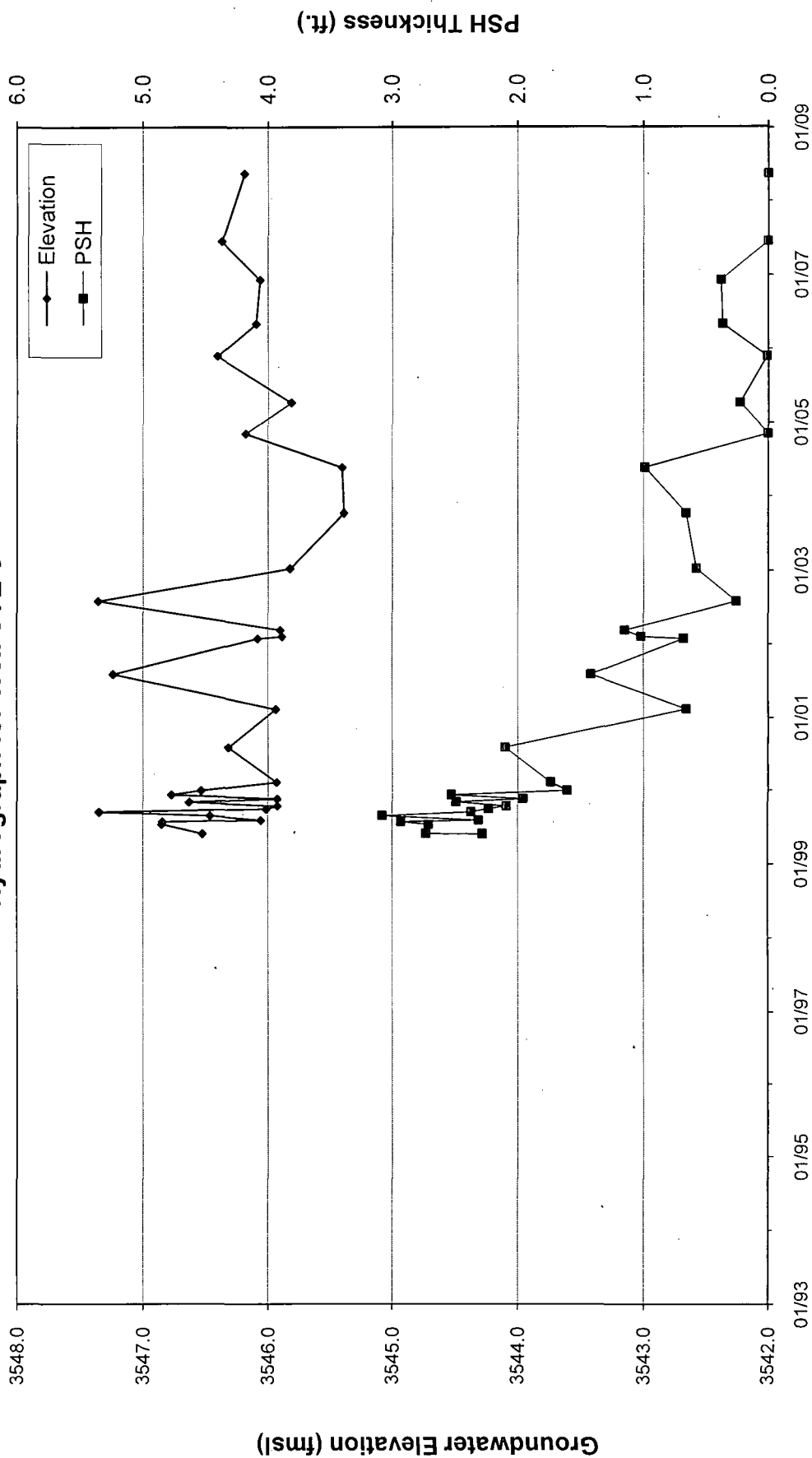
Bell Lake Remediation Site Hydrograph for Well SVE-4



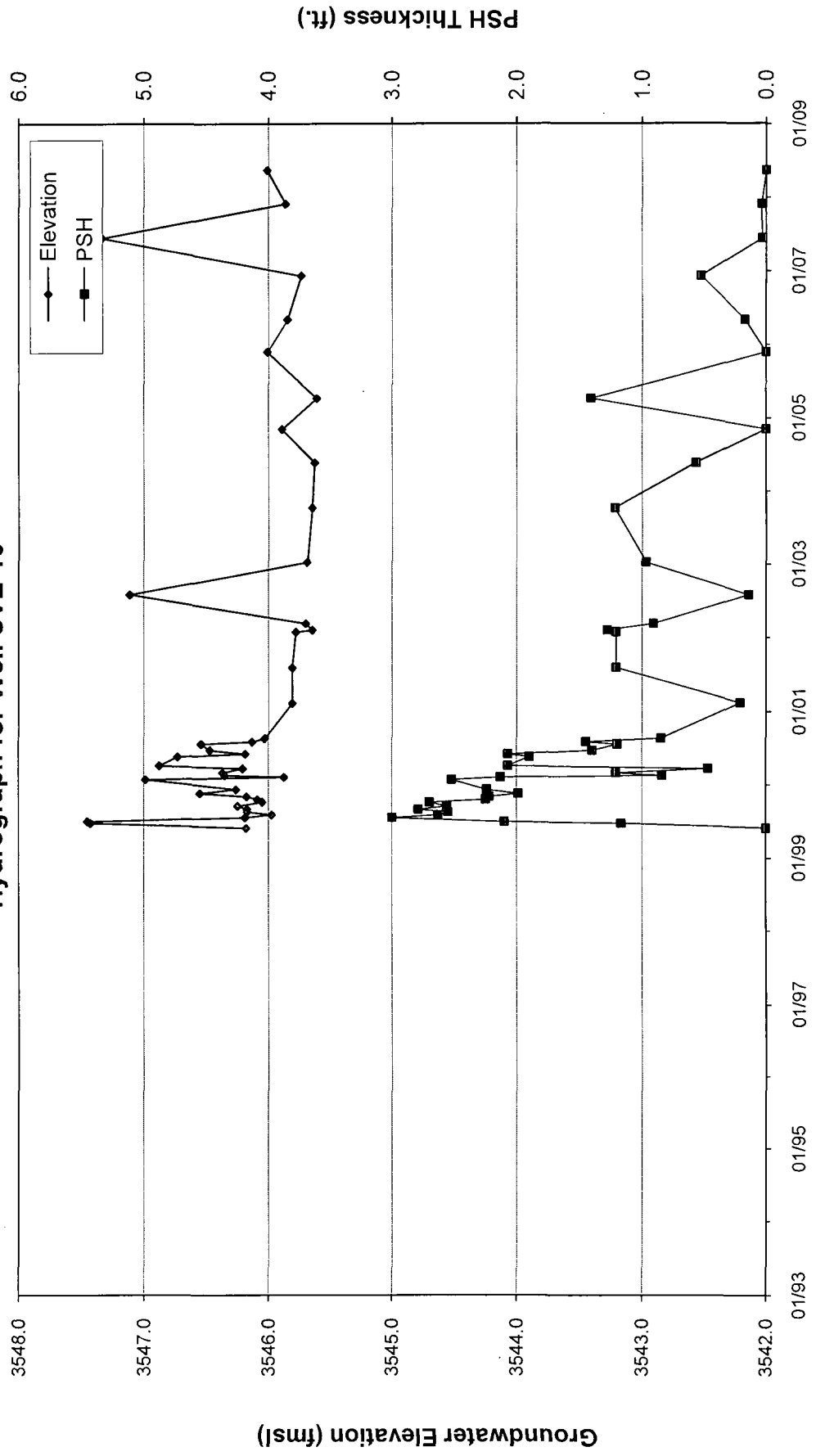
Bell Lake Remediation Site Hydrograph for Well SVE-8



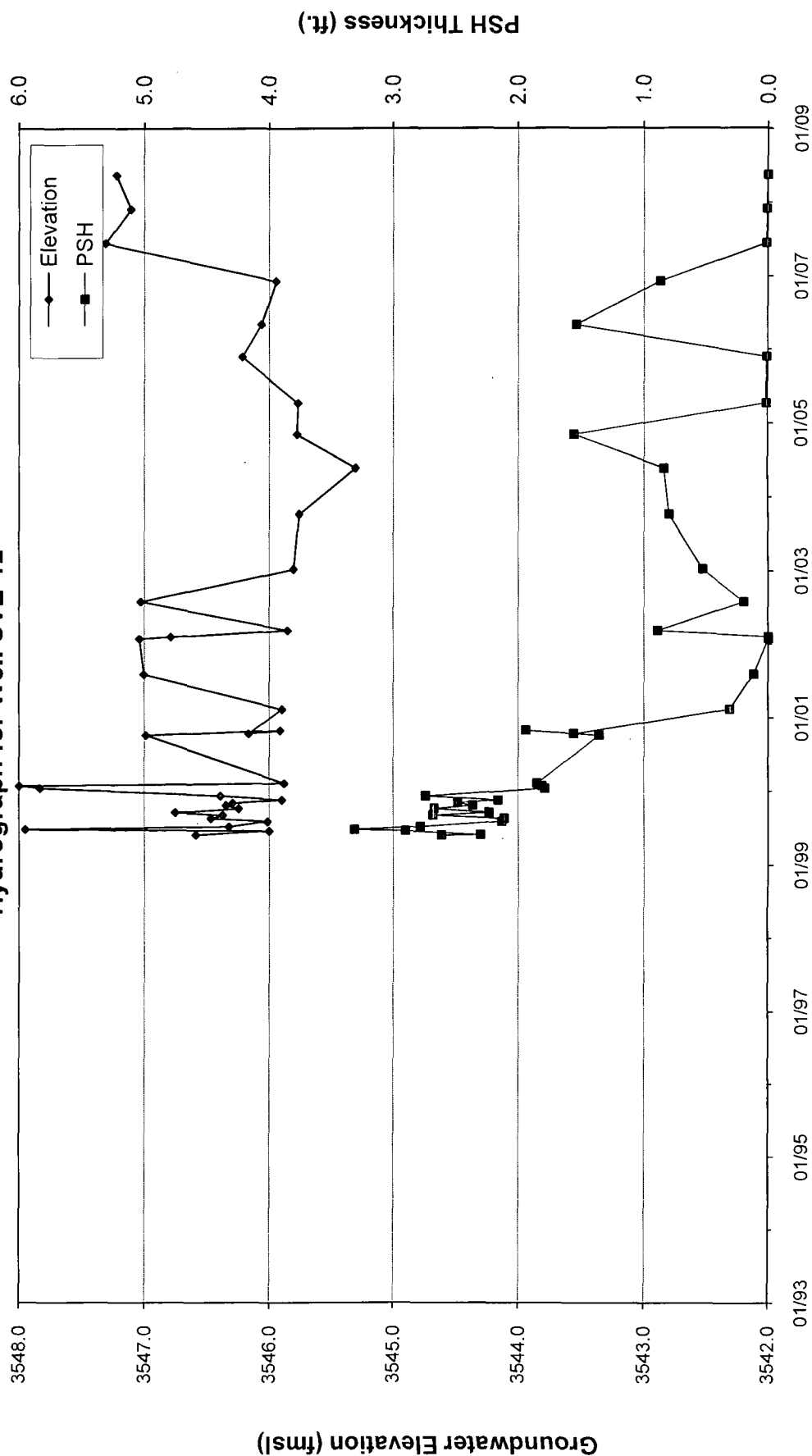
Bell Lake Remediation Site **Hydrograph for Well SVE-9**



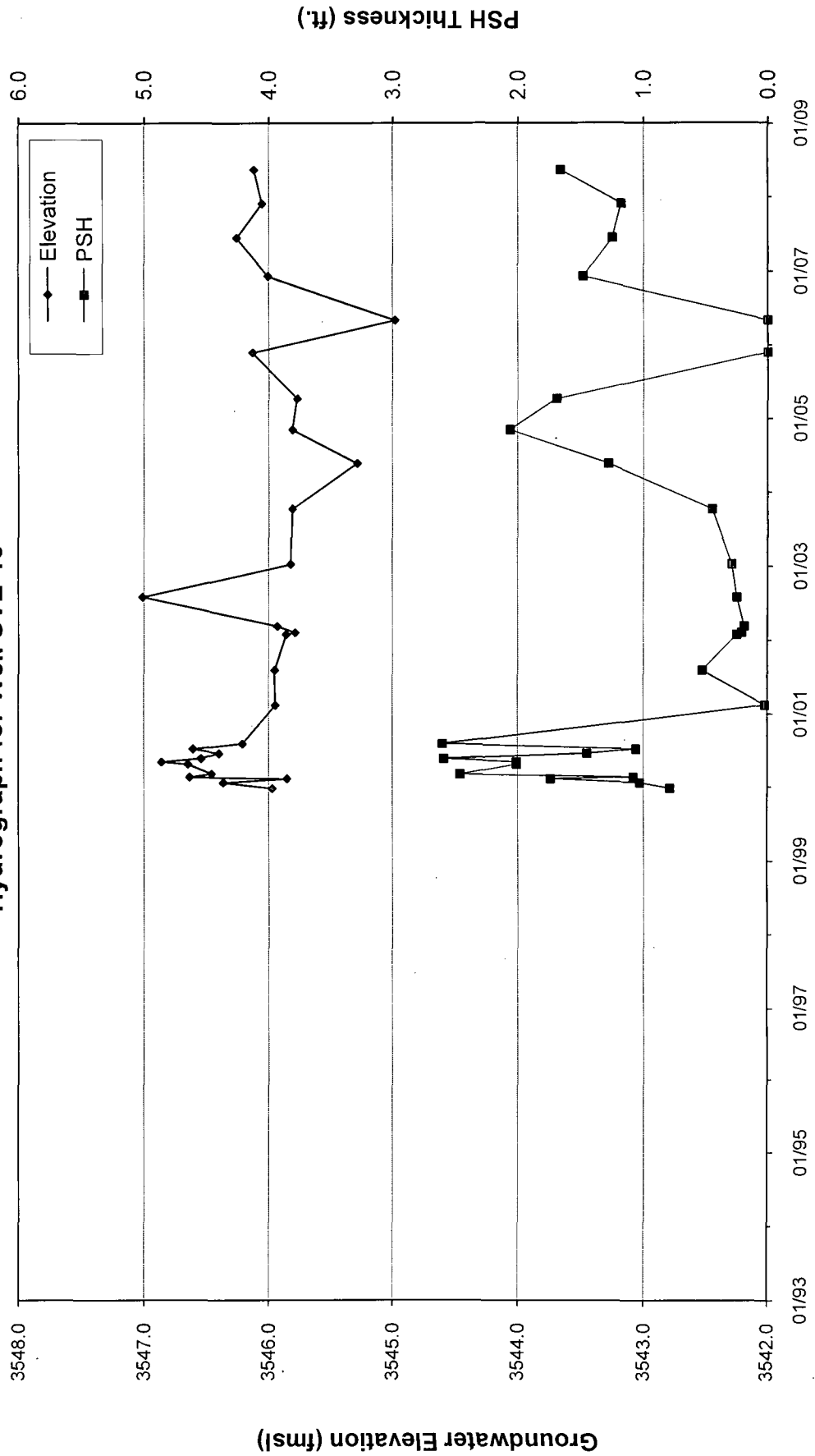
Bell Lake Remediation Site Hydrograph for Well SVE-10



Bell Lake Remediation Site **Hydrograph for Well SVE-12**



Bell Lake Remediation Site Hydrograph for Well SVE-13



SOIL VAPOR ANALYSIS



COVER LETTER

Tuesday, July 08, 2008

George Robinson
Cypress Engineering
7171 Highway 6 North
Suite 102
Houston, TX 770952422

TEL: (281) 797-3420

FAX (281) 859-1881

RE: TWP Bell Lake

Order No.: 0807052

Dear George Robinson:

Hall Environmental Analysis Laboratory, Inc. received 2 sample(s) on 7/3/2008 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425

AZ license # AZ0682

ORELAP Lab # NM100001



CLIENT: Cypress Engineering
Project: TWP Bell Lake
Lab Order: 0807052

CASE NARRATIVE

Analytical Comments for METHOD 8015GRO_A, SAMPLE 0807052-01A: Elevated surrogate due to matrix interference. Analytical Comments for METHOD 8015GRO_A, SAMPLE 0807052-02A: Elevated surrogate due to matrix interference.

Hall Environmental Analysis Laboratory, Inc.

Date: 08-Jul-08

CLIENT: Cypress Engineering
Project: TWP Bell Lake

Lab Order: 0807052

Lab ID: 0807052-01
Client Sample ID: SVE TOTAL

Collection Date: 7/1/2008 11:30:00 AM
Matrix: AIR

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	253	10.0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: <C5	ND	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C05-C6	ND	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C06-C7	0.200	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C07-C8	4.90	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C08-C9	14.4	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C09-C10	33.4	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C10-C11	27.6	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C11-C12	14.9	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C12-C14	4.60	0		µg/L	2	7/3/2008 1:13:52 PM
% GRO Hydrocarbons: C14+	ND	0		µg/L	2	7/3/2008 1:13:52 PM
Surr: BFB	437	76.8-150	S	%REC	2	7/3/2008 1:13:52 PM

Lab ID: 0807052-02
Client Sample ID: SVE WEST

Collection Date: 7/1/2008 11:35:00 AM
Matrix: AIR

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	238	10.0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: <C5	ND	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C05-C6	ND	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C06-C7	0.100	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C07-C8	4.40	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C08-C9	14.9	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C09-C10	34.5	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C10-C11	27.7	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C11-C12	14.8	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C12-C14	3.60	0		µg/L	2	7/3/2008 2:14:24 PM
% GRO Hydrocarbons: C14+	ND	0		µg/L	2	7/3/2008 2:14:24 PM
Surr: BFB	421	76.8-150	S	%REC	2	7/3/2008 2:14:24 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Cypress Engineering
Project: TWP Bell Lake

Work Order: 080705

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	------	----------	-----------	------	----------	------

Method: EPA Method 8015B: Gasoline Range

Sample ID: 5ML RB

MBLK

Batch ID: R29201 Analysis Date: 7/3/2008 9:12:18 AM

Gasoline Range Organics (GRO) ND mg/L 0.050

Sample ID: 2.5UG GRO LCS

LCS

Batch ID: R29201 Analysis Date: 7/3/2008 7:50:59 PM

Gasoline Range Organics (GRO) 0.4760 mg/L 0.050 95.2 80 115

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name CYP

Date Received:

7/3/2008

Work Order Number 0807052

Received by: TLS

Checklist completed by:

Signature

Date

Sample ID labels checked by:

Initials

Matrix:

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☒

Yes ☐

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

GROUNDWATER ANALYSIS



COVER LETTER

Thursday, December 13, 2007

George Robinson
Cypress Engineering
7171 Highway 6 North
Suite 102
Houston, TX 770952422

TEL: (281) 797-3420

FAX (281) 859-1881

RE: TWP Bell Lake

Order No.: 0712140

Dear George Robinson:

Hall Environmental Analysis Laboratory, Inc. received 23 sample(s) on 12/11/2007 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425
AZ license # AZ0682
ORELAP Lab # NM100001



CLIENT: Cypress Engineering
Project: TWP Bell Lake
Lab Order: 0712140

CASE NARRATIVE

"S" flags denote that the surrogate was elevated due to sample dilution or matrix interferences. Sample pH >2.0 for samples SVE-5, SVE-6, SVE-11

Hall Environmental Analysis Laboratory, Inc.

Date: 13-Dec-07

CLIENT: Cypress Engineering
Project: TWP Bell Lake

Lab Order: 0712140

Lab ID: 0712140-01

Collection Date: 12/6/2007 1:15:00 PM

Client Sample ID: MW-14

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/11/2007 11:23:01 PM
Toluene	ND	1.0		µg/L	1	12/11/2007 11:23:01 PM
Ethylbenzene	ND	1.0		µg/L	1	12/11/2007 11:23:01 PM
Xylenes, Total	ND	2.0		µg/L	1	12/11/2007 11:23:01 PM
Surr: 4-Bromofluorobenzene	85.7	70.2-105		%REC	1	12/11/2007 11:23:01 PM

Lab ID: 0712140-02

Collection Date: 12/5/2007 12:20:00 PM

Client Sample ID: MW-7

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/11/2007 11:53:05 PM
Toluene	ND	1.0		µg/L	1	12/11/2007 11:53:05 PM
Ethylbenzene	ND	1.0		µg/L	1	12/11/2007 11:53:05 PM
Xylenes, Total	ND	2.0		µg/L	1	12/11/2007 11:53:05 PM
Surr: 4-Bromofluorobenzene	88.4	70.2-105		%REC	1	12/11/2007 11:53:05 PM

Lab ID: 0712140-03

Collection Date: 12/5/2007 2:30:00 PM

Client Sample ID: SVE-2

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.6	1.0		µg/L	1	12/12/2007 12:23:11 AM
Toluene	ND	1.0		µg/L	1	12/12/2007 12:23:11 AM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 12:23:11 AM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 12:23:11 AM
Surr: 4-Bromofluorobenzene	88.3	70.2-105		%REC	1	12/12/2007 12:23:11 AM

Lab ID: 0712140-04

Collection Date: 12/5/2007 5:10:00 PM

Client Sample ID: WATER WELL

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/12/2007 12:53:13 AM
Toluene	ND	1.0		µg/L	1	12/12/2007 12:53:13 AM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 12:53:13 AM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 12:53:13 AM
Surr: 4-Bromofluorobenzene	84.5	70.2-105		%REC	1	12/12/2007 12:53:13 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 13-Dec-07

CLIENT: Cypress Engineering
Project: TWP Bell Lake

Lab Order: 0712140

Lab ID: 0712140-05

Collection Date: 12/5/2007 3:10:00 PM

Client Sample ID: SVE-7

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.8	1.0		µg/L	1	12/12/2007 1:23:20 AM
Toluene	ND	1.0		µg/L	1	12/12/2007 1:23:20 AM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 1:23:20 AM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 1:23:20 AM
Surr: 4-Bromofluorobenzene	86.4	70.2-105		%REC	1	12/12/2007 1:23:20 AM

Lab ID: 0712140-06

Collection Date: 12/5/2007 4:45:00 PM

Client Sample ID: SVE-5

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	560	20		µg/L	20	12/12/2007 1:55:58 AM
Toluene	1600	20		µg/L	20	12/12/2007 1:55:58 AM
Ethylbenzene	84	20		µg/L	20	12/12/2007 1:55:58 AM
Xylenes, Total	1900	40		µg/L	20	12/12/2007 1:55:58 AM
Surr: 4-Bromofluorobenzene	113	70.2-105	S	%REC	20	12/12/2007 1:55:58 AM

Lab ID: 0712140-07

Collection Date: 12/5/2007 12:45:00 PM

Client Sample ID: SVE-6

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	200	10		µg/L	10	12/12/2007 3:29:02 AM
Toluene	450	10		µg/L	10	12/12/2007 3:29:02 AM
Ethylbenzene	ND	10		µg/L	10	12/12/2007 3:29:02 AM
Xylenes, Total	260	20		µg/L	10	12/12/2007 3:29:02 AM
Surr: 4-Bromofluorobenzene	118	70.2-105	S	%REC	10	12/12/2007 3:29:02 AM

Lab ID: 0712140-08

Collection Date: 12/5/2007 1:35:00 PM

Client Sample ID: SVE-11

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	560	10		µg/L	10	12/12/2007 4:01:48 AM
Toluene	1600	20		µg/L	20	12/13/2007 1:30:51 AM
Ethylbenzene	63	10		µg/L	10	12/12/2007 4:01:48 AM
Xylenes, Total	1300	20		µg/L	10	12/12/2007 4:01:48 AM
Surr: 4-Bromofluorobenzene	153	70.2-105	S	%REC	10	12/12/2007 4:01:48 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 13-Dec-07

CLIENT: Cypress Engineering
Project: TWP Bell Lake

Lab Order: 0712140

Lab ID: 0712140-09

Collection Date: 12/5/2007 4:20:00 PM

Client Sample ID: MW-1

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.6	1.0		µg/L	1	12/13/2007 12:58:06 AM
Toluene	2.6	1.0		µg/L	1	12/13/2007 12:58:06 AM
Ethylbenzene	ND	1.0		µg/L	1	12/13/2007 12:58:06 AM
Xylenes, Total	ND	2.0		µg/L	1	12/13/2007 12:58:06 AM
Surr: 4-Bromofluorobenzene	88.5	70.2-105		%REC	1	12/13/2007 12:58:06 AM

Lab ID: 0712140-10

Collection Date: 12/6/2007 8:50:00 AM

Client Sample ID: MW-2

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	5.1	1.0		µg/L	1	12/12/2007 1:09:34 PM
Toluene	3.8	1.0		µg/L	1	12/12/2007 1:09:34 PM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 1:09:34 PM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 1:09:34 PM
Surr: 4-Bromofluorobenzene	88.8	70.2-105		%REC	1	12/12/2007 1:09:34 PM

Lab ID: 0712140-11

Collection Date:

Client Sample ID: TRIP BLANK

Matrix: TRIP BLANK

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/12/2007 1:39:38 PM
Toluene	ND	1.0		µg/L	1	12/12/2007 1:39:38 PM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 1:39:38 PM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 1:39:38 PM
Surr: 4-Bromofluorobenzene	86.0	70.2-105		%REC	1	12/12/2007 1:39:38 PM

Lab ID: 0712140-12

Collection Date: 12/6/2007 9:45:00 AM

Client Sample ID: MW-16

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/12/2007 2:09:48 PM
Toluene	ND	1.0		µg/L	1	12/12/2007 2:09:48 PM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 2:09:48 PM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 2:09:48 PM
Surr: 4-Bromofluorobenzene	85.1	70.2-105		%REC	1	12/12/2007 2:09:48 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 13-Dec-07

CLIENT: Cypress Engineering
Project: TWP Bell Lake

Lab Order: 0712140

Lab ID: 0712140-13

Collection Date: 12/6/2007 9:40:00 AM

Client Sample ID: MW-13

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/12/2007 2:40:03 PM
Toluene	ND	1.0		µg/L	1	12/12/2007 2:40:03 PM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 2:40:03 PM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 2:40:03 PM
Surr: 4-Bromofluorobenzene	90.7	70.2-105		%REC	1	12/12/2007 2:40:03 PM

Lab ID: 0712140-14

Collection Date: 12/6/2007 10:30:00 AM

Client Sample ID: MW-12

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	3.3	1.0		µg/L	1	12/12/2007 3:10:07 PM
Toluene	ND	1.0		µg/L	1	12/12/2007 3:10:07 PM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 3:10:07 PM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 3:10:07 PM
Surr: 4-Bromofluorobenzene	87.2	70.2-105		%REC	1	12/12/2007 3:10:07 PM

Lab ID: 0712140-15

Collection Date: 12/6/2007 10:35:00 AM

Client Sample ID: MW-15

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/12/2007 3:40:13 PM
Toluene	ND	1.0		µg/L	1	12/12/2007 3:40:13 PM
Ethylbenzene	ND	1.0		µg/L	1	12/12/2007 3:40:13 PM
Xylenes, Total	ND	2.0		µg/L	1	12/12/2007 3:40:13 PM
Surr: 4-Bromofluorobenzene	88.4	70.2-105		%REC	1	12/12/2007 3:40:13 PM

Lab ID: 0712140-16

Collection Date: 12/6/2007 11:15:00 AM

Client Sample ID: MW-11

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	400	10		µg/L	10	12/12/2007 4:12:59 PM
Toluene	32	10		µg/L	10	12/12/2007 4:12:59 PM
Ethylbenzene	29	10		µg/L	10	12/12/2007 4:12:59 PM
Xylenes, Total	600	20		µg/L	10	12/12/2007 4:12:59 PM
Surr: 4-Bromofluorobenzene	95.1	70.2-105		%REC	10	12/12/2007 4:12:59 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 13-Dec-07

CLIENT: Cypress Engineering
Project: TWP Bell Lake

Lab Order: 0712140

Lab ID: 0712140-17

Collection Date: 12/6/2007 8:55:00 AM

Client Sample ID: MW-22

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	370	10		µg/L	10	12/12/2007 4:45:44 PM
Toluene	27	10		µg/L	10	12/12/2007 4:45:44 PM
Ethylbenzene	26	10		µg/L	10	12/12/2007 4:45:44 PM
Xylenes, Total	550	20		µg/L	10	12/12/2007 4:45:44 PM
Surr: 4-Bromofluorobenzene	95.3	70.2-105		%REC	10	12/12/2007 4:45:44 PM

Lab ID: 0712140-18

Collection Date: 12/6/2007 11:10:00 AM

Client Sample ID: MW-10

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	40	1.0		µg/L	1	12/12/2007 5:46:01 PM
Toluene	3.6	1.0		µg/L	1	12/12/2007 5:46:01 PM
Ethylbenzene	5.9	1.0		µg/L	1	12/12/2007 5:46:01 PM
Xylenes, Total	85	2.0		µg/L	1	12/12/2007 5:46:01 PM
Surr: 4-Bromofluorobenzene	105	70.2-105	S	%REC	1	12/12/2007 5:46:01 PM

Lab ID: 0712140-19

Collection Date: 12/6/2007 12:05:00 PM

Client Sample ID: MW-9

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	340	10		µg/L	10	12/12/2007 6:18:44 PM
Toluene	15	10		µg/L	10	12/12/2007 6:18:44 PM
Ethylbenzene	28	10		µg/L	10	12/12/2007 6:18:44 PM
Xylenes, Total	850	20		µg/L	10	12/12/2007 6:18:44 PM
Surr: 4-Bromofluorobenzene	98.7	70.2-105		%REC	10	12/12/2007 6:18:44 PM

Lab ID: 0712140-20

Collection Date: 12/6/2007 2:45:00 PM

Client Sample ID: MW-19

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	180	10		µg/L	10	12/12/2007 9:54:43 PM
Toluene	290	10		µg/L	10	12/12/2007 9:54:43 PM
Ethylbenzene	16	10		µg/L	10	12/12/2007 9:54:43 PM
Xylenes, Total	300	20		µg/L	10	12/12/2007 9:54:43 PM
Surr: 4-Bromofluorobenzene	94.6	70.2-105		%REC	10	12/12/2007 9:54:43 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 13-Dec-07

CLIENT: Cypress Engineering
Project: TWP Bell Lake**Lab Order:** 0712140**Lab ID:** 0712140-21**Collection Date:** 12/6/2007 11:55:00 AM**Client Sample ID:** MW-8**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	230	5.0		µg/L	5	12/12/2007 10:57:25 PM
Toluene	380	5.0		µg/L	5	12/12/2007 10:57:25 PM
Ethylbenzene	23	5.0		µg/L	5	12/12/2007 10:57:25 PM
Xylenes, Total	430	10		µg/L	5	12/12/2007 10:57:25 PM
Surr: 4-Bromofluorobenzene	102	70.2-105		%REC	5	12/12/2007 10:57:25 PM

Lab ID: 0712140-22**Collection Date:** 12/6/2007 12:45:00 PM**Client Sample ID:** MW-5**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	27	1.0		µg/L	1	12/12/2007 11:27:32 PM
Toluene	39	1.0		µg/L	1	12/12/2007 11:27:32 PM
Ethylbenzene	3.7	1.0		µg/L	1	12/12/2007 11:27:32 PM
Xylenes, Total	46	2.0		µg/L	1	12/12/2007 11:27:32 PM
Surr: 4-Bromofluorobenzene	103	70.2-105		%REC	1	12/12/2007 11:27:32 PM

Lab ID: 0712140-23**Collection Date:** 12/6/2007 12:40:00 PM**Client Sample ID:** MW-6**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	25	1.0		µg/L	1	12/12/2007 11:57:49 PM
Toluene	24	1.0		µg/L	1	12/12/2007 11:57:49 PM
Ethylbenzene	23	1.0		µg/L	1	12/12/2007 11:57:49 PM
Xylenes, Total	40	2.0		µg/L	1	12/12/2007 11:57:49 PM
Surr: 4-Bromofluorobenzene	98.3	70.2-105		%REC	1	12/12/2007 11:57:49 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Cypress Engineering
 Project: TWP Bell Lake

Work Order: 0712140

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 8021B: Volatiles

Sample ID: 0712140-13A MSD

MSD

Batch ID: R26503

Analysis Date: 12/12/2007 7:49:07 PM

Benzene	21.73	µg/L	1.0	109	85.9	113	0.600	27
Toluene	21.12	µg/L	1.0	103	86.4	113	2.06	19
Ethylbenzene	20.85	µg/L	1.0	102	83.5	118	1.93	10
Xylenes, Total	64.00	µg/L	2.0	107	83.4	122	0.910	13

Sample ID: 5ML RB

MBLK

Batch ID: R26481

Analysis Date: 12/11/2007 8:46:17 AM

Benzene	ND	µg/L	1.0					
Toluene	ND	µg/L	1.0					
Ethylbenzene	ND	µg/L	1.0					
Xylenes, Total	ND	µg/L	2.0					

Sample ID: 5ML RB

MBLK

Batch ID: R26503

Analysis Date: 12/12/2007 9:08:08 AM

Benzene	ND	µg/L	1.0					
Toluene	ND	µg/L	1.0					
Ethylbenzene	ND	µg/L	1.0					
Xylenes, Total	ND	µg/L	2.0					

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R26481

Analysis Date: 12/11/2007 8:22:20 PM

Benzene	19.58	µg/L	1.0	97.9	85.9	113		
Toluene	19.63	µg/L	1.0	97.9	86.4	113		
Ethylbenzene	19.54	µg/L	1.0	97.7	83.5	118		
Xylenes, Total	58.92	µg/L	2.0	98.2	83.4	122		

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R26503

Analysis Date: 12/12/2007 8:19:11 PM

Benzene	20.43	µg/L	1.0	102	85.9	113		
Toluene	19.95	µg/L	1.0	99.0	86.4	113		
Ethylbenzene	19.88	µg/L	1.0	99.4	83.5	118		
Xylenes, Total	59.43	µg/L	2.0	99.0	83.4	122		

Sample ID: 0712140-13A MS

MS

Batch ID: R26503

Analysis Date: 12/12/2007 7:19:02 PM

Benzene	21.60	µg/L	1.0	108	85.9	113		
Toluene	20.69	µg/L	1.0	101	86.4	113		
Ethylbenzene	20.45	µg/L	1.0	99.8	83.5	118		
Xylenes, Total	63.42	µg/L	2.0	106	83.4	122		

Quantifiers:

E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name CYP

Date Received:

12/11/2007

Work Order Number 0712140

Received by: ARS

Checklist completed by:

Jamie Gronum
Signature

12/11/07
Date

Sample ID labels checked by

TS
Initials

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☒	No ☐	Not Present ☐ Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	N/A ☒
Chain of custody present?	Yes ☒	No ☐	
Chain of custody signed when relinquished and received?	Yes ☒	No ☐	
Chain of custody agrees with sample labels?	Yes ☒	No ☐	
Samples in proper container/bottle?	Yes ☒	No ☐	
Sample containers intact?	Yes ☒	No ☐	
Sufficient sample volume for indicated test?	Yes ☒	No ☐	
All samples received within holding time?	Yes ☒	No ☐	
Water - VOA vials have zero headspace?	No VOA vials submitted ☐	Yes ☒	No ☐
Water - Preservation labels on bottle and cap match?	Yes ☐	No ☐	N/A ☒
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☒

Container/Temp Blank temperature?

5°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____

Chain-of-Custody Record

Client:

Cypress Engineering Services
Address:

1771 Hwy 66 North Ste 102
Phone #: 281.797.3420
email or Fax#: 281.859.1881

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)
☐ Other
☐ EDD (Type) _____

Turn-Around Time:

☒ Standard ☐ Rush

Project Name:

TRANSWESTERN PIPELINE Co. BELL LAKE

Project #:

0 TWP BELL LAKE

Project Manager:

George Robinson

Sampler:

Sandy Sharp

Office: YES / NO

Sample Temperature: 5

Date	Time	Sample Request ID	Container Type and #	Preservative Type	HEAL No.
12/6/07	0945	MW-16	100ml PA-X3	HCL	0712140
"	0940	MW-13	"	"	12
"	1030	MW-12	"	"	13
"	1035	MW-15	"	"	14
"	1115	MW-11	"	"	15
"	0955	MW-22	"	"	16
"	1110	MW-70	"	"	17
"	1205	MW-9	"	"	18
"	1445	MW-19	"	"	19
"	1155	MW-8	"	"	20
"	1245	MW-5	"	"	21
"	1240	MW-60	"	"	22
"			"	"	23

Date: 12/8/07 1800

Time: 1800

Relinquished by:

Time:

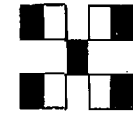
Received by:

Time:

Received by: 9:30 12/11/07

Time:

Remarks:



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX + MTBE + TPH (Gas only)	
TPH Method 8015B (Gas/Diesel)	
TPH (Method 418.1)	
EDB (Method 504.1)	
EDC (Method 8260)	
8310 (PNA or PAH)	
Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	
8081 Pesticides / 8082 PCBs	
8260B (VOA)	
8270 (Semi-VOA)	
Air Bubbles (Y or N)	



COVER LETTER

Monday, June 09, 2008

George Robinson
Cypress Engineering
7171 Highway 6 North
Suite 102
Houston, TX 770952422

TEL: (281) 797-3420

FAX (281) 859-1881

RE: TWP Bell Lake

Order No.: 0805329

Dear George Robinson:

Hall Environmental Analysis Laboratory, Inc. received 23 sample(s) on 5/23/2008 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425

AZ license # AZ0682

ORELAP Lab # NM100001



Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering

Project: TWP Bell Lake

Lab Order: 0805329

CASE NARRATIVE

The following samples were received with a pH greater than 2 for volatiles analysis:

SVE-2, SVE-5, SVE-6, SVE-11, MW-22

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-01

Client Sample ID: MW-16
Collection Date: 5/21/2008 10:40:00 AM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/27/2008 7:26:01 PM
Toluene	ND	1.0		µg/L	1	5/27/2008 7:26:01 PM
Ethylbenzene	ND	1.0		µg/L	1	5/27/2008 7:26:01 PM
Xylenes, Total	ND	2.0		µg/L	1	5/27/2008 7:26:01 PM
Surr: 4-Bromofluorobenzene	95.5	68.9-122		%REC	1	5/27/2008 7:26:01 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	180	1.0		mg/L	10	5/29/2008 7:45:50 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	ND	0.020		mg/L	1	5/27/2008 12:15:58 PM
Barium	0.081	0.020		mg/L	1	5/27/2008 12:15:58 PM
Manganese	ND	0.0020		mg/L	1	5/27/2008 12:15:58 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	1300	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-02

Client Sample ID: MW-13
Collection Date: 5/21/2008 11:20:00 AM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/27/2008 7:56:09 PM
Toluene	ND	1.0		µg/L	1	5/27/2008 7:56:09 PM
Ethylbenzene	ND	1.0		µg/L	1	5/27/2008 7:56:09 PM
Xylenes, Total	ND	2.0		µg/L	1	5/27/2008 7:56:09 PM
Surr: 4-Bromofluorobenzene	95.5	68.9-122		%REC	1	5/27/2008 7:56:09 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	1700	10		mg/L	100	5/31/2008 5:06:21 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	ND	0.020		mg/L	1	5/27/2008 12:20:06 PM
Barium	1.2	0.10		mg/L	5	5/27/2008 2:06:36 PM
Manganese	0.88	0.0020		mg/L	1	5/27/2008 12:20:06 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	3300	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-03

Client Sample ID: MW-12
Collection Date: 5/21/2008 12:40:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.8	1.0		µg/L	1	5/27/2008 8:26:24 PM
Toluene	ND	1.0		µg/L	1	5/27/2008 8:26:24 PM
Ethylbenzene	ND	1.0		µg/L	1	5/27/2008 8:26:24 PM
Xylenes, Total	ND	2.0		µg/L	1	5/27/2008 8:26:24 PM
Surr: 4-Bromofluorobenzene	92.1	68.9-122		%REC	1	5/27/2008 8:26:24 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	650	5.0		mg/L	50	5/31/2008 5:23:46 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	ND	0.020		mg/L	1	5/27/2008 12:22:37 PM
Barium	0.67	0.020		mg/L	1	5/27/2008 12:22:37 PM
Manganese	0.085	0.0020		mg/L	1	5/27/2008 12:22:37 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	1500	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-04

Client Sample ID: MW-15
Collection Date: 5/21/2008 11:55:00 AM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/27/2008 8:56:28 PM
Toluene	ND	1.0		µg/L	1	5/27/2008 8:56:28 PM
Ethylbenzene	ND	1.0		µg/L	1	5/27/2008 8:56:28 PM
Xylenes, Total	ND	2.0		µg/L	1	5/27/2008 8:56:28 PM
Surr: 4-Bromofluorobenzene	83.9	68.9-122		%REC	1	5/27/2008 8:56:28 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	1600	10		mg/L	100	5/31/2008 5:41:11 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	ND	0.020		mg/L	1	5/27/2008 12:25:06 PM
Barium	0.52	0.020		mg/L	1	5/27/2008 12:25:06 PM
Manganese	4.8	0.020		mg/L	10	5/27/2008 2:09:03 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	3600	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-05

Client Sample ID: MW-11
Collection Date: 5/21/2008 1:30:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	460	10		µg/L	10	5/27/2008 9:29:14 PM
Toluene	38	10		µg/L	10	5/27/2008 9:29:14 PM
Ethylbenzene	35	10		µg/L	10	5/27/2008 9:29:14 PM
Xylenes, Total	840	20		µg/L	10	5/27/2008 9:29:14 PM
Surr: 4-Bromofluorobenzene	103	68.9-122		%REC	10	5/27/2008 9:29:14 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	3800	20		mg/L	200	5/31/2008 5:58:36 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.78	0.020		mg/L	1	5/27/2008 12:27:34 PM
Barium	4.6	0.20		mg/L	10	5/27/2008 2:11:49 PM
Manganese	1.4	0.020		mg/L	10	5/27/2008 2:11:49 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	7800	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-06

Client Sample ID: MW-10
Collection Date: 5/21/2008 2:05:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	36	1.0		µg/L	1	5/27/2008 9:59:16 PM
Toluene	2.0	1.0		µg/L	1	5/27/2008 9:59:16 PM
Ethylbenzene	5.3	1.0		µg/L	1	5/27/2008 9:59:16 PM
Xylenes, Total	69	2.0		µg/L	1	5/27/2008 9:59:16 PM
Surr: 4-Bromofluorobenzene	105	68.9-122		%REC	1	5/27/2008 9:59:16 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	3700	20		mg/L	200	5/31/2008 6:50:49 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.20	0.020		mg/L	1	5/27/2008 12:30:02 PM
Barium	16	0.40		mg/L	20	5/27/2008 2:14:20 PM
Manganese	1.6	0.040		mg/L	20	5/27/2008 2:14:20 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	7300	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-07

Client Sample ID: MW-9
Collection Date: 5/21/2008 3:00:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	230	10		µg/L	10	5/27/2008 10:31:58 PM
Toluene	83	10		µg/L	10	5/27/2008 10:31:58 PM
Ethylbenzene	24	10		µg/L	10	5/27/2008 10:31:58 PM
Xylenes, Total	740	20		µg/L	10	5/27/2008 10:31:58 PM
Surr: 4-Bromofluorobenzene	91.7	68.9-122		%REC	10	5/27/2008 10:31:58 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	2800	20		mg/L	200	5/31/2008 7:08:13 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.49	0.020		mg/L	1	5/27/2008 12:33:28 PM
Barium	6.1	0.20		mg/L	10	5/27/2008 2:16:49 PM
Manganese	0.022	0.0020		mg/L	1	5/27/2008 12:33:28 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	7000	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-08

Client Sample ID: MW-19
Collection Date: 5/21/2008 9:30:00 AM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	220	10		µg/L	10	5/27/2008 11:04:33 PM
Toluene	83	10		µg/L	10	5/27/2008 11:04:33 PM
Ethylbenzene	23	10		µg/L	10	5/27/2008 11:04:33 PM
Xylenes, Total	730	20		µg/L	10	5/27/2008 11:04:33 PM
Surr: 4-Bromofluorobenzene	105	68.9-122		%REC	10	5/27/2008 11:04:33 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	2900	20		mg/L	200	5/31/2008 7:25:37 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.53	0.020		mg/L	1	5/27/2008 12:35:57 PM
Barium	6.1	0.20		mg/L	10	5/27/2008 2:19:18 PM
Manganese	0.023	0.0020		mg/L	1	5/27/2008 12:35:57 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	7300	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-09

Client Sample ID: MW-8
Collection Date: 5/21/2008 4:00:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	140	5.0		µg/L	5	5/28/2008 5:08:26 PM
Toluene	240	5.0		µg/L	5	5/28/2008 5:08:26 PM
Ethylbenzene	12	5.0		µg/L	5	5/28/2008 5:08:26 PM
Xylenes, Total	260	10		µg/L	5	5/28/2008 5:08:26 PM
Surr: 4-Bromofluorobenzene	98.9	68.9-122		%REC	5	5/28/2008 5:08:26 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	500	2.0		mg/L	20	5/31/2008 7:43:02 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.21	0.020		mg/L	1	5/27/2008 12:43:55 PM
Barium	0.33	0.020		mg/L	1	5/27/2008 12:43:55 PM
Manganese	0.0067	0.0020		mg/L	1	5/27/2008 12:43:55 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	2000	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-10

Client Sample ID: MW-7
Collection Date: 5/21/2008 5:10:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/28/2008 12:07:27 AM
Toluene	ND	1.0		µg/L	1	5/28/2008 12:07:27 AM
Ethylbenzene	ND	1.0		µg/L	1	5/28/2008 12:07:27 AM
Xylenes, Total	ND	2.0		µg/L	1	5/28/2008 12:07:27 AM
Surr: 4-Bromofluorobenzene	101	68.9-122		%REC	1	5/28/2008 12:07:27 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	790	5.0		mg/L	50	5/31/2008 8:00:26 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	ND	0.020		mg/L	1	5/27/2008 12:46:23 PM
Barium	0.40	0.020		mg/L	1	5/27/2008 12:46:23 PM
Manganese	2.6	0.010		mg/L	5	5/27/2008 2:29:10 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	3100	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-11

Client Sample ID: SVE-2
Collection Date: 5/20/2008 8:50:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	50	1.0		µg/L	1	5/28/2008 2:07:44 AM
Toluene	61	1.0		µg/L	1	5/28/2008 2:07:44 AM
Ethylbenzene	ND	1.0		µg/L	1	5/28/2008 2:07:44 AM
Xylenes, Total	19	2.0		µg/L	1	5/28/2008 2:07:44 AM
Surr: 4-Bromofluorobenzene	92.2	68.9-122		%REC	1	5/28/2008 2:07:44 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	660	5.0		mg/L	50	5/31/2008 8:17:51 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.22	0.020		mg/L	1	5/27/2008 12:48:51 PM
Barium	0.077	0.020		mg/L	1	5/27/2008 12:48:51 PM
Manganese	0.12	0.0020		mg/L	1	5/27/2008 12:48:51 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	2100	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-12

Client Sample ID: SVE-5
Collection Date: 5/20/2008 9:10:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	640	20		µg/L	20	5/28/2008 2:40:22 AM
Toluene	1800	20		µg/L	20	5/28/2008 2:40:22 AM
Ethylbenzene	86	20		µg/L	20	5/28/2008 2:40:22 AM
Xylenes, Total	2100	40		µg/L	20	5/28/2008 2:40:22 AM
Surr: 4-Bromofluorobenzene	122	68.9-122		%REC	20	5/28/2008 2:40:22 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	4500	20		mg/L	200	5/31/2008 8:35:15 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.37	0.020		mg/L	1	5/27/2008 12:52:58 PM
Barium	1.9	0.10		mg/L	5	5/27/2008 2:31:39 PM
Manganese	ND	0.0020		mg/L	1	5/27/2008 12:52:58 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	15000	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-13

Client Sample ID: SVE-6
Collection Date: 5/21/2008 4:20:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	170	10		µg/L	10	5/28/2008 3:13:02 AM
Toluene	370	10		µg/L	10	5/28/2008 3:13:02 AM
Ethylbenzene	ND	10		µg/L	10	5/28/2008 3:13:02 AM
Xylenes, Total	170	20		µg/L	10	5/28/2008 3:13:02 AM
Surr: 4-Bromofluorobenzene	112	68.9-122		%REC	10	5/28/2008 3:13:02 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	1500	10		mg/L	100	5/31/2008 8:52:39 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.32	0.020		mg/L	1	5/27/2008 12:55:26 PM
Barium	0.22	0.020		mg/L	1	5/27/2008 12:55:26 PM
Manganese	0.0022	0.0020		mg/L	1	5/27/2008 12:55:26 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	7700	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering**Client Sample ID:** MW-1**Lab Order:** 0805329**Collection Date:** 5/20/2008 8:30:00 PM**Project:** TWP Bell Lake**Date Received:** 5/23/2008**Lab ID:** 0805329-14**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	5.0	1.0		µg/L	1	5/28/2008 3:43:10 AM
Toluene	5.8	1.0		µg/L	1	5/28/2008 3:43:10 AM
Ethylbenzene	ND	1.0		µg/L	1	5/28/2008 3:43:10 AM
Xylenes, Total	ND	2.0		µg/L	1	5/28/2008 3:43:10 AM
Surr: 4-Bromofluorobenzene	97.5	68.9-122		%REC	1	5/28/2008 3:43:10 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	970	5.0		mg/L	50	5/31/2008 9:10:03 AM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.075	0.020		mg/L	1	5/27/2008 12:57:57 PM
Barium	0.17	0.020		mg/L	1	5/27/2008 12:57:57 PM
Manganese	0.068	0.0020		mg/L	1	5/27/2008 12:57:57 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	2900	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-15

Client Sample ID: MW-5
Collection Date: 5/22/2008 9:55:00 AM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	40	1.0		µg/L	1	5/28/2008 4:13:13 AM
Toluene	75	1.0		µg/L	1	5/28/2008 4:13:13 AM
Ethylbenzene	5.5	1.0		µg/L	1	5/28/2008 4:13:13 AM
Xylenes, Total	87	2.0		µg/L	1	5/28/2008 4:13:13 AM
Surr: 4-Bromofluorobenzene	109	68.9-122		%REC	1	5/28/2008 4:13:13 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	1200	10		mg/L	100	6/2/2008 1:00:13 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.20	0.020		mg/L	1	5/27/2008 1:00:26 PM
Barium	0.16	0.020		mg/L	1	5/27/2008 1:00:26 PM
Manganese	0.015	0.0020		mg/L	1	5/27/2008 1:00:26 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	4200	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-16

Client Sample ID: MW-6
Collection Date: 5/22/2008 10:30:00 AM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	33	1.0		µg/L	1	5/28/2008 4:43:17 AM
Toluene	36	1.0		µg/L	1	5/28/2008 4:43:17 AM
Ethylbenzene	24	1.0		µg/L	1	5/28/2008 4:43:17 AM
Xylenes, Total	49	2.0		µg/L	1	5/28/2008 4:43:17 AM
Surr: 4-Bromofluorobenzene	107	68.9-122		%REC	1	5/28/2008 4:43:17 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	1400	10		mg/L	100	6/2/2008 2:09:51 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.20	0.020		mg/L	1	5/27/2008 1:02:58 PM
Barium	0.27	0.020		mg/L	1	5/27/2008 1:02:58 PM
Manganese	0.0050	0.0020		mg/L	1	5/27/2008 1:02:58 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	3400	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-17

Client Sample ID: MW-14
Collection Date: 5/22/2008 11:25:00 AM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/28/2008 5:13:21 AM
Toluene	ND	1.0		µg/L	1	5/28/2008 5:13:21 AM
Ethylbenzene	ND	1.0		µg/L	1	5/28/2008 5:13:21 AM
Xylenes, Total	ND	2.0		µg/L	1	5/28/2008 5:13:21 AM
Surr: 4-Bromofluorobenzene,	86.9	68.9-122		%REC	1	5/28/2008 5:13:21 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	140	10		mg/L	100	6/2/2008 2:27:16 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	ND	0.020		mg/L	1	5/27/2008 1:05:24 PM
Barium	0.11	0.020		mg/L	1	5/27/2008 1:05:24 PM
Manganese	0.18	0.0020		mg/L	1	5/27/2008 1:05:24 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	1800	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-18

Client Sample ID: SVE-7
Collection Date: 5/22/2008 2:05:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	4.3	1.0		µg/L	1	5/28/2008 5:43:23 AM
Toluene	ND	1.0		µg/L	1	5/28/2008 5:43:23 AM
Ethylbenzene	ND	1.0		µg/L	1	5/28/2008 5:43:23 AM
Xylenes, Total	ND	2.0		µg/L	1	5/28/2008 5:43:23 AM
Surr: 4-Bromofluorobenzene	96.2	68.9-122		%REC	1	5/28/2008 5:43:23 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	1500	10		mg/L	100	6/2/2008 2:44:40 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.041	0.020		mg/L	1	5/27/2008 1:07:51 PM
Barium	0.17	0.020		mg/L	1	5/27/2008 1:07:51 PM
Manganese	0.10	0.0020		mg/L	1	5/27/2008 1:07:51 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	3800	20		mg/L	1	5/29/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-19

Client Sample ID: SVE-11
Collection Date: 5/22/2008 12:45:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	500	20		µg/L	20	5/28/2008 5:41:05 PM
Toluene	1500	20		µg/L	20	5/28/2008 5:41:05 PM
Ethylbenzene	54	20		µg/L	20	5/28/2008 5:41:05 PM
Xylenes, Total	1200	40		µg/L	20	5/28/2008 5:41:05 PM
Surr: 4-Bromofluorobenzene	117	68.9-122		%REC	20	5/28/2008 5:41:05 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	1900	10		mg/L	100	6/2/2008 3:02:04 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.34	0.020		mg/L	1	5/27/2008 1:17:44 PM
Barium	0.19	0.020		mg/L	1	5/27/2008 1:17:44 PM
Manganese	0.0025	0.0020		mg/L	1	5/27/2008 1:17:44 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	8900	100		mg/L	1	5/29/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-20

Client Sample ID: MW-2
Collection Date: 5/22/2008 1:20:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	3.7	1.0		µg/L	1	5/28/2008 6:11:15 PM
Toluene	2.8	1.0		µg/L	1	5/28/2008 6:11:15 PM
Ethylbenzene	ND	1.0		µg/L	1	5/28/2008 6:11:15 PM
Xylenes, Total	ND	2.0		µg/L	1	5/28/2008 6:11:15 PM
Surr: 4-Bromofluorobenzene	103	68.9-122		%REC	1	5/28/2008 6:11:15 PM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	180	10		mg/L	100	6/2/2008 3:19:29 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.071	0.020		mg/L	1	5/27/2008 1:20:12 PM
Barium	0.35	0.020		mg/L	1	5/27/2008 1:20:12 PM
Manganese	0.24	0.0020		mg/L	1	5/27/2008 1:20:12 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	720	20		mg/L	1	5/29/2008

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-21

Client Sample ID: Water Well
Collection Date: 5/20/2008 9:30:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/29/2008 12:42:43 AM
Toluene	ND	1.0		µg/L	1	5/29/2008 12:42:43 AM
Ethylbenzene	ND	1.0		µg/L	1	5/29/2008 12:42:43 AM
Xylenes, Total	ND	2.0		µg/L	1	5/29/2008 12:42:43 AM
Surr: 4-Bromofluorobenzene	93.4	68.9-122		%REC	1	5/29/2008 12:42:43 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	98	10		mg/L	100	6/2/2008 3:36:53 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	ND	0.020		mg/L	1	5/27/2008 5:09:06 PM
Barium	ND	0.020		mg/L	1	5/27/2008 5:09:06 PM
Manganese	0.0099	0.0020		mg/L	1	5/27/2008 5:09:06 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	820	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-22

Client Sample ID: Trip Blank
Collection Date:
Date Received: 5/23/2008
Matrix: TRIP BLANK

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/29/2008 1:12:51 AM
Toluene	ND	1.0		µg/L	1	5/29/2008 1:12:51 AM
Ethylbenzene	ND	1.0		µg/L	1	5/29/2008 1:12:51 AM
Xylenes, Total	ND	2.0		µg/L	1	5/29/2008 1:12:51 AM
Surr. 4-Bromofluorobenzene	93.9	68.9-122		%REC	1	5/29/2008 1:12:51 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Jun-08

CLIENT: Cypress Engineering
Lab Order: 0805329
Project: TWP Bell Lake
Lab ID: 0805329-23

Client Sample ID: MW-22
Collection Date: 5/20/2008 7:00:00 PM
Date Received: 5/23/2008
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	550	10		µg/L	10	5/29/2008 1:45:32 AM
Toluene	1800	50		µg/L	50	5/29/2008 11:32:38 AM
Ethylbenzene	74	10		µg/L	10	5/29/2008 1:45:32 AM
Xylenes, Total	1700	20		µg/L	10	5/29/2008 1:45:32 AM
Surr: 4-Bromofluorobenzene	135	68.9-122	S	%REC	10	5/29/2008 1:45:32 AM
EPA METHOD 300.0: ANIONS						Analyst: SLB
Chloride	3800	10		mg/L	100	6/2/2008 4:29:07 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Arsenic	0.31	0.020		mg/L	1	5/27/2008 5:12:17 PM
Barium	1.9	0.10		mg/L	5	5/28/2008 5:26:18 PM
Manganese	0.0021	0.0020		mg/L	1	5/27/2008 5:12:17 PM
SM 2540C TOTAL DISSOLVED SOLIDS						Analyst: KMS
Total Dissolved Solids	13000	20		mg/L	1	5/27/2008

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Cypress Engineering
Project: TWP Bell Lake

Work Order: 0805329

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 300.0: Anions

Sample ID: MB		MBLK							Batch ID: R28726 Analysis Date: 5/29/2008 8:44:16 AM
Chloride	ND	mg/L	0.10						
Sample ID: MB		MBLK							Batch ID: R28742 Analysis Date: 5/30/2008 9:57:23 AM
Chloride	ND	mg/L	0.10						
Sample ID: MB		MBLK							Batch ID: R28758 Analysis Date: 6/2/2008 9:31:16 AM
Chloride	ND	mg/L	0.10						
Sample ID: LCS		LCS							Batch ID: R28726 Analysis Date: 5/29/2008 9:01:41 AM
Chloride	4.860	mg/L	0.10	97.2	90	110			
Sample ID: LCS		LCS							Batch ID: R28742 Analysis Date: 5/30/2008 10:14:48 AM
Chloride	4.829	mg/L	0.10	96.6	90	110			
Sample ID: LCS		LCS							Batch ID: R28758 Analysis Date: 6/2/2008 9:48:41 AM
Chloride	4.849	mg/L	0.10	97.0	90	110			
Sample ID: LCS-new		LCS							Batch ID: R28758 Analysis Date: 6/3/2008 12:36:31 AM
Chloride	4.808	mg/L	0.10	96.2	90	110			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT



Cypress Engineering

Project:

TWP Bell Lake

Work Order: 0805329

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles									
Sample ID: 0805329-17A MSD		MSD			Batch ID: R28686		Analysis Date: 5/28/2008 6:43:36 AM		
Benzene	20.44	µg/L	1.0	100	85.9	113	0.371	27	
Toluene	20.22	µg/L	1.0	99.8	86.4	113	0.217	19	
Ethylbenzene	19.86	µg/L	1.0	99.3	83.5	118	1.19	10	
Xylenes, Total	60.58	µg/L	2.0	101	83.4	122	0.389	13	
Sample ID: 0805329-21A MSD		MSD			Batch ID: R28708		Analysis Date: 5/28/2008 7:41:45 PM		
Benzene	19.66	µg/L	1.0	97.5	85.9	113	0.0814	27	
Toluene	19.44	µg/L	1.0	97.2	86.4	113	0.646	19	
Ethylbenzene	19.62	µg/L	1.0	98.1	83.5	118	0.953	10	
Xylenes, Total	59.28	µg/L	2.0	98.8	83.4	122	1.98	13	
Sample ID: 5ML RB-II		MBLK			Batch ID: R28686		Analysis Date: 5/28/2008 1:37:46 AM		
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
Sample ID: 5ML RB		MBLK			Batch ID: R28708		Analysis Date: 5/28/2008 9:02:08 AM		
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
Sample ID: 100NG BTEX LCS-II		LCS			Batch ID: R28686		Analysis Date: 5/28/2008 12:37:35 AM		
Benzene	19.49	µg/L	1.0	97.4	85.9	113			
Toluene	19.68	µg/L	1.0	98.4	86.4	113			
Ethylbenzene	19.66	µg/L	1.0	98.3	83.5	118			
Xylenes, Total	59.66	µg/L	2.0	99.4	83.4	122			
Sample ID: 100NG BTEX LCS		LCS			Batch ID: R28708		Analysis Date: 5/28/2008 10:12:09 PM		
Benzene	19.22	µg/L	1.0	96.1	85.9	113			
Toluene	19.56	µg/L	1.0	97.8	86.4	113			
Ethylbenzene	19.31	µg/L	1.0	96.5	83.5	118			
Xylenes, Total	58.73	µg/L	2.0	97.9	83.4	122			
Sample ID: 0805329-17A MS		MS			Batch ID: R28686		Analysis Date: 5/28/2008 6:13:31 AM		
Benzene	20.51	µg/L	1.0	101	85.9	113			
Toluene	20.27	µg/L	1.0	100	86.4	113			
Ethylbenzene	20.10	µg/L	1.0	100	83.5	118			
Xylenes, Total	60.81	µg/L	2.0	101	83.4	122			
Sample ID: 0805329-21A MS		MS			Batch ID: R28708		Analysis Date: 5/28/2008 7:11:37 PM		
Benzene	19.68	µg/L	1.0	97.6	85.9	113			
Toluene	19.56	µg/L	1.0	97.8	86.4	113			
Ethylbenzene	19.81	µg/L	1.0	99.1	83.5	118			
Xylenes, Total	60.46	µg/L	2.0	101	83.4	122			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Cypress Engineering
Project: TWP Bell Lake

Work Order: 0805329

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 6010B: Dissolved Metals

Sample ID: 0805329-20CMSD

MSD

Batch ID: R28677

Analysis Date: 5/27/2008 1:26:47 PM

Arsenic	0.6416	mg/L	0.020	114	75	125	0.839	20	
Barium	0.8635	mg/L	0.020	102	75	125	0.144	20	
Manganese	0.7417	mg/L	0.0020	101	75	125	0.125	20	

Sample ID: MB

MBLK

Batch ID: R28677

Analysis Date: 5/27/2008 12:11:02 PM

Arsenic	ND	mg/L	0.020						
Barium	ND	mg/L	0.020						
Manganese	ND	mg/L	0.0020						

Sample ID: MB

MBLK

Batch ID: R28681

Analysis Date: 5/27/2008 4:06:56 PM

Arsenic	ND	mg/L	0.020						
Barium	ND	mg/L	0.020						
Manganese	ND	mg/L	0.0020						

Sample ID: LCS

LCS

Batch ID: R28677

Analysis Date: 5/27/2008 12:13:27 PM

Arsenic	0.5097	mg/L	0.020	102	80	120			
Barium	0.4961	mg/L	0.020	99.2	80	120			
Manganese	0.4930	mg/L	0.0020	98.6	80	120			

Sample ID: LCS

LCS

Batch ID: R28681

Analysis Date: 5/27/2008 4:09:57 PM

Arsenic	0.4919	mg/L	0.020	98.4	80	120			
Barium	0.4785	mg/L	0.020	95.7	80	120			
Manganese	0.4759	mg/L	0.0020	95.2	80	120			

Sample ID: 0805329-20CMS

MS

Batch ID: R28677

Analysis Date: 5/27/2008 1:22:41 PM

Arsenic	0.6362	mg/L	0.020	113	75	125			
Barium	0.8648	mg/L	0.020	102	75	125			
Manganese	0.7427	mg/L	0.0020	101	75	125			

Method: SM 2540C Total Dissolved Solids

Sample ID: 0805329-20BMSD

MSD

Batch ID: 16049

Analysis Date:

5/29/2008

Total Dissolved Solids	1746	mg/L	20	103	80	120	0.459	20	
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Sample ID: MB-16027

MBLK

Batch ID: 16027

Analysis Date:

5/27/2008

Total Dissolved Solids	ND	mg/L	20						
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Sample ID: MB-16029

MBLK

Batch ID: 16029

Analysis Date:

5/27/2008

Total Dissolved Solids	ND	mg/L	20						
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Sample ID: MB-16049

MBLK

Batch ID: 16049

Analysis Date:

5/29/2008

Total Dissolved Solids	ND	mg/L	20						
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Sample ID: LCS-16027

LCS

Batch ID: 16027

Analysis Date:

5/27/2008

Total Dissolved Solids	1012	mg/L	20	101	80	120			
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Sample ID: LCS-16029

LCS

Batch ID: 16029

Analysis Date:

5/27/2008

Total Dissolved Solids	1008	mg/L	20	101	80	120			
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Sample ID: LCS-16049

LCS

Batch ID: 16049

Analysis Date:

5/29/2008

Total Dissolved Solids	1025	mg/L	20	103	80	120			
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Sample ID: 0805329-20BMS

MS

Batch ID: 16049

Analysis Date:

5/29/2008

Total Dissolved Solids	1738	mg/L	20	102	80	120			
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Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name CYP

Date Received:

5/23/2008

Work Order Number 0805329

Received by: ARS

Checklist completed by:

Signature

Date

Sample ID labels checked by:

Initials

Matrix:

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☒	No ☐	Not Present ☐ Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	N/A ☒
Chain of custody present?	Yes ☒	No ☐	
Chain of custody signed when relinquished and received?	Yes ☒	No ☐	
Chain of custody agrees with sample labels?	Yes ☒	No ☐	
Samples in proper container/bottle?	Yes ☒	No ☐	
Sample containers intact?	Yes ☒	No ☐	
Sufficient sample volume for indicated test?	Yes ☒	No ☐	
Samples received within holding time?	Yes ☒	No ☐	
Water - VOA vials have zero headspace?	No VOA vials submitted ☐	Yes ☒	No ☐
Water - Preservation labels on bottle and cap match?	Yes ☒	No ☐	N/A ☐
Water - pH acceptable upon receipt?	Yes ☒	No ☐	N/A ☐
Container/Temp Blank temperature?	3°	<6° C Acceptable If given sufficient time to cool.	

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: Added 0.8mls HNO3 to head #7, 8, 12, 13, 19, 23 to get to acceptable pH. Added 0.4mls HNO3 to head #2, 5, 10, 11, 14, 15, 16, 20 to get to acceptable pH. TS 5/22/08

Corrective Action _____

Chain of Custody Record

Client: Cypress Environmental Services
 2121 Hwy 6a North, Ste 102
 Address: Houston TX 77095

Phone #: 281.797.3421
 email or Fax#: 281.859.1881

QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)
☐ Other _____
☐ EDD (Type) _____

Date	Time	Sample Request ID
5/21/08	1620	SVE-10
5/20/08	2030	MW-1
5/22/08	0955	MW-5
	1030	MW-10
	1125	MW-14
	1405	SVE-7
	1245	SVE-11
	1320	MW-2
5/22/08	2130	WATER WELL
		TRIP BLANK
5/22/08	1900	MW-22

Date: 5/22/08 Time: 1600
 Date: 5/22/08 Time: 1600

Turn-Around Time:

☒ Standard ☐ Rush

Project Name:

TRANSWESTERN PIPELINE COMPANY
 BELL LAKE

Project #:

TW BELL LAKE

Project Manager:

George Robinson

Sampler:

SANDY SHARP

Container Type and #

Preservative Type

HEAL No.

0805329

340 11500 11220

11220

11220

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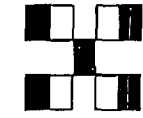
11220

11220

11220

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11220



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX, MTBE + TMS (8021)	
BTEX + MTBE + TPH (Gas only)	
TPH Method 8015B (Gas/Diesel)	
TPH (Method 418.1)	
EDB (Method 504.1)	
EDC (Method 8260)	
8310 (PNA or PAH)	
Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	
8081 Pesticides / 8082 PCB's	
8260B (VOA)	
8270 (Semi-VOA)	
Discovered As, Pb, Mn, Field	
Air Bubbles (Y or N)	

Remarks:

3 COWELS

Received by:

Received by: