<u>District 1</u> 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

DEC -8 2008

Form C-141 Revised October 10, 2003

OCD-ARTESIA Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

nSEBU83	592984	4				OPERATOR X Initial Report Final											
Name of Con	npany Yates	s Petroleum Co				Contact Mike Stubblefield											
		reet, Artesia, N		<u> </u>			5. 505-7484500 5	05-513-1	712								
Facility Nam	e Walt Cany	yon AMA Fede	eral #4			Facility Type	Producing well										
Surface Own	er Federal			Mineral O	wner Fe	er Federal Lease No.											
300152	28361			LOC	CATIO	TION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/W	est Line	County							
В	3	22s	24e	860'	FNL		1780'	FEL		Eddy							
			4	Latitude_32.425	57 Lo	ongitude 104.4	R302										
				_		E OF RELE		_									
Type of Releas	e Hydrocarb	on & Produced v	vater	<u></u>		Volume of F			Volume R	ecovered							
•						10 bbls Hyd			0 Hydroca								
						490 bbls pro	duced water		0 produce	d water							
				•		ĺ											
Source of Relea	ase Below gra	ide flow line from	n well.				ur of Occurrence			lour of Discovery							
Was Immediate	Motice Give	n?				11/23/2008 7	<sup>/</sup> 00pm Vhom <sup>9</sup> NMOCD/M	des Drotak	11/23/200								
vy as minieurate	. MODICE CIVE	Yes X	No Not	Required		11 1ES, 10 V	THORE NIMIOCD/M	ive Digicu	ti s voice m	an ook							
By Whom? Mil	ke Stubblefiel	ld				Date and Ho	ur 11/24/2008 11 2:	Sam									
Was a Waterco		?					ime Impacting the V		2								
		☐ Yes	X No														
If a Watercours	se was Impact	ed, Describe Full	ly *														
The impacted at south of the wel removed stockp narrow flow pat from the release Soil samples we ran for TPH usin received from C The Chlorides with to surface waters impacted areas of that occurred on Depth to ground I hereby certify trequired to report	rea was locate Ilhead The in illed soil The th running eas e fluid in this a ree taken for a ng EPA Meth Cardinal Lab re vere reported to s or ground w on location W 11/24/2008 r i water > 100' that the inform rt and/or file c	impacted areas lab impacted area of it of the location area on 11/24/200 inalytical from the od 8015m, and Eeported the TPH to be 1,190 ppm raters. The impactive analytical requesting closure, Wellhead protenation given above retain release no extended the second of t	location The eled A & B ff the location This area vol8 e impacted a street the manner of the water ted area on a sults report ection area > ve is true an attifications a	were excavated to a con is located east of the vas measured to be 5 area located east of the EPA Method 8260 to be under the RRAL sample taken on 11/2 location will be further the TPH to be under 1000', Distance to still discomplete to the best and perform correctives.	depth of the location of the l	6' BGS Composion This area is ste 200' There was a 201 on 11/24/2008 is was run for the C 201 site. The Chloride The TPH & B-T ated for the GRO AL for the site, Yauter body < 1000' knowledge and ur for releases which	te soil samples were pep in grade. The rel small pooling area f The soil samples ta Chlorides using EPA so were reported to b EX are under the RI & DRO. A work pli tes Petroleum Corpo  Site ranking 10.  deerstand that pursue h may endanger put	taken on ease ran u found at the ken were to Method 4 be 368 ppm RAL for the an will be oration will be oration will be to the ant to NMethod to health	12/3/2008 fr nder the loca e end of the hen submitted 500CLB. The in the impa e site. The C submitted to I submitted to	the well head & arca B I om the excavated arcas a tition and exited the locat release A water sample and to a second party lab are analytical results dated ted area located east of Chlorides as documented OCD for the correction the final C-141 form for and regulations all operationment. The acceptance	and the ion pad in a was taken and analysis d 12/1/2008 the location pose no risk of the release ors are						
pose a threat to g	ground water,	surface water, h	uman health	or the environment	In additi	y should their ope	eptance of a C-141	report doe:	not relieve	te and remediate contam the operator of responsib	ination that pility for						
Signature. mi	ustree	efrill								Remediation Actions to	be completed an						
Printed Name M	1ike Stubblefi	eld	····			Approved by Dis	trict Supervisor	embr	SB	Final C-141 submitted analyses/documentation							
Title Environme	ental Regulato	ory Agent				Approval Date 12-24-08			xpiration Da	— Expiration Date.  Date 2-25-2009							
E-mail Address	mikes@ypcn	m com				Conditions of Ap	proval: STIP	ILATI	ons	Attached <b>A</b>	, –						
Date 12/4//20		***************************************	505-748-4	500			عم. الر	·		2RP - <u>283</u>							



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 11/26/08

Reporting Date: 11/26/08

Project Number: 30-015-28361

Project Name: WALT CANYON AMA FED, #4

Project Location: SEC. 3-22S-24E

Analysis Date: 11/26/08

Sampling Date: 11/24/08
Sample Type: SOIL & WAS:

Sample Type: SOIL & WASTEWATER Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: HM

		Çſ							
LAB NUMBER	SAMPLE ID	(ppm							
H16435-1	FLOW PATH EAST OF	* 368							
	LOCATION SURFACE.								
H16435-2	POOLING AREA EAST OF	1,190							
	LOCATION.								
<u> </u>									
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Ouglity Control		510							
LOCATION SURFACE. H16435-2 POOLING AREA EAST OF LOCATION.  Quality Control True Value QC % Recovery		500							
		102							
	The second secon	2.0							
Relative Percent Diff	erence								
METHOD: Standard M	Quality Control True Value QC % Recovery Relative Percent Difference								

\* Note: Analysis performed on a 1:4 w:v aqueous extract.

Chemist

Date



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIED 105 SOUTH 4TH STREET ARTESIA, NM 88210

Receiving Date: 11/26/08 Reporting Date: 12/01/08 Project Number: 30-015-28361

Project Name: WALT CANYON AMA FED. #4

Project Location: SEC. 3-22S-24E

Sampling Date: 11/24/08 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: AB

FAX TO: (575) 748-4635

ANALYSIS [	DATE:	11/26/08	11/26/08			
H16435-1	FLOW PATH EAST OF	<10.0	<10.0			
	LOCATION SURFACE.					
Quality Cont	rol	588	502			
True Value C	QC	500	500			
% Recovery		118	100			
Relative Per	cent Difference	10.0	8.3			

METHOD: SW-846 8015 M

Lab Director

/2/01/08 Date



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 11/24/08

Reporting Date: 12/01/08

LAB NUMBI SAMPLE ID

Project Number: 30-015-00087

Project Name: DONAHUE FEDERAL SWD #1

Project Location: SEC. 10-20S-24E

Sampling Date: 11/17/08

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: ZL

ETHYL TOTAL
BENZENE TOLUENE BENZENE XYLENES
(mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	11/26/08	11/26/08	11/26/08	11/26/08
H16386-1 1. TREATED AREA EAST OF	<0.050	<0.050	<0.050	<0.150
TANK BATTERY.				
		-		
Quality Control	0.060	0.049	0.055	0.151
True Value QC	0.050	0.050	0.050	0.150
% Recovery	120	98.0	110.0	101
Relative Percent Difference	0.9	6.9	8.8	6.7

METHOD: EPA SW-846 8260

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Lab Director

Date

# ARDINAL LABORITORIES, INC

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

13		Abiline, TX 7960 Fax (326) 673-702																					of _ 1	=
Company Name:	Vales Printer C	ومسارسين ويراسونها		240)	434	-101	V 114	- ^ 10	TV.			71.157	LE TO					4NAL	ΥŞ	13 F	EQU	EST		
roject Manager:	nice Stude Istide	alanam.								.O. 1	4.5										1			
Address: 105	South 4th Street								C	Company: Win Ata Gra							}				1		· }.	
ity: Ado		Statu: #.ft.	ZIp:	3	321	٥			#,	ffn:	0	re s	Meridi	,		1	Ì				1			
	hone #: 505-913-1912 Fax #: 505-948-4335									Address: ME TONE 4th STreet							ļ.	l		-	1	, [	. !	•
roject #: 30-015-79761 Project Owner: por Salleful										rlo				1	1				]		, \			
roject Name: W	ALT Congun AMA Fel.	#4.											24 \$821	0		1	1				1	( '	i	: *
reject Location;	Sec. 3-225-246	<u></u>											- 741- 95					100	•				1	ĺ
Samplet Name: M	ike Stablefield												248-463			}		7		}	è	}	}. '	1
FOR LAB USE DIEY		<del></del>	T		MATRIX							SERV.		PUN	G	_		3	2			}	1	1
Lab I.D.	Sample I.J.		(a)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	50f.	OIL	St.UDGE	OTHER;	ALTINAVOE	ICE / COOL OTHER;	DATE		TIME	TPH BOKE	10. TET BOW	1 1 10	27000					
4164354	Flow path out of hora	In suiface.	G				4					1	11/21/25	28	2:16Pm.	1	L		4				<del>}</del>	<del> </del>
			1_	L			1	1	4		4			-}-		<u> </u>	! 		-}-		-	<del> </del>	+	<del> </del>
2	Proling area Part of Lo	ention.	S	<b> </b>		✓	4	_	-}	11 31 20 20 2:30 60					230 Pm						<del> </del>	+	+	1
		· <del></del> -	-		$\vdash$	-	4		{-	-1-	-}	-}-	ļ		<del></del>	<u> </u>		<del>-</del>	╅		<del> </del>	+		
			┼	-		-	-	+	+	-}-	-	+	<del> </del>			<b> </b>		+-			<del>                                     </del>	1-	1	
	<u> </u>		╂~	-	-	-	-	-		+	-	-{-	<del> </del>				<del> </del>	+-	1		1	1		
			-	<b>}</b>			-	-	+	+	-	+	<del> </del>	-		-	1				1		T	]-
			1-	-		┝╌╁	~}	$\dashv$	+	+	┪	-	<del> </del>			<b> </b>	1	+-	1			T		ئــــــــــــــــــــــــــــــــــــــ
			-	1-	-	-	-	+	+	$\dashv$	1	-	<del></del>			1	1-	1	1		1			
unipeso, id einime indesiry to works, in no recei dust Gardi	Paintages. Cardinal a lability and cont. a bich a nose see readyrects and my adher only behaves not be left in historical or consequent at the pa- nal of or related in the perference o excelse se	rdof he depart valved spines Liciality reflect limitates, acid	madi in Takan	uegou Agas	sacrao a, kasa	abydiy at was	Curd r jase	ing kat Ivat ka	# 30 6 Di W=U	enong pile Seles ongs	ابرة بع ابرة ب	ephines Life whi	itu appliablis Audis,			35	don sed	Leburt	H POLE	10(24%	apanel, fer etten pe cpaulte	ψ μοπ π≉	aunta mara esiginal data	TOWN
Sampler Relinquis	hed:	(Data:		CELV			4141		- IVA	V-1141					Phone Result		-51 -51	188	Time Time	Ho	<del></del>			
ma (5 44	elego.	11 725 2008 Time: 7:00 am.	1												fix Result: Remarks:			<u>. * *</u>		سابتند				
Ratinguished By:  Duta:  11 21 - 201 C				cely	ed B	Y: 1	аЬ :	Staff	1	1	1/	26	108											•
Mar SCH	201	ime:		X	7	( )	[	) ሳ	v		10	1:4	Oa_											
Delivered By: 1	· · · · · · · · · · · · · · · · · · ·		-	7-		mp,			on tact	-14	Čli By:	cked	1 7											
Sempler - UPS -	us . (Hhor:)					/e .		1				Dalis) ]	A C											

<sup>†</sup> Cardinal cannol accept verbal chinges, 20246 (ax written changes to (326) 673-7020.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIED 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 12/03/08 Reporting Date: 12/07/08

Project Number: 30-015-28361

Project Name: WALT CANYON AMA FED. #4

Project Location: SEC. 3-22S-24E

Sampling Date: 12/03/08

Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML

Analyzed By: AB

		GRO	DRO
		(C <sub>6</sub> -C <sub>10</sub> )	(>C <sub>10</sub> -C <sub>28</sub> )
LAB NUMBER	SAMPLE ID	(mg/kg)	(mg/kg)

ANALYSIS D	ATE:	12/05/08	12/05/08
H16468-1	AREA A EXCAVATED AREA 5' BGS	79.7	4,960
H16468-2	AREA A STOCKPILED SOIL	194	15,800
H16468-3	AREA B EXCAVATED AREA 5' BGS	842	30,300
H16468-4	AREA B STOCKPILED SOIL	2,410	22,800
Quality Contr	ol	535	593
True Value C		500	500
% Recovery		107	119
Relative Per	ent Difference	<0.1	8.8

METHOD: SW-846 8015 M

Director

Date

### **H16468 T YATES**



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 12/03/08

Reporting Date: 12/05/08

Project Number: 30-015-28361

Project Name: WALT CANYON AMA FED.#4

Project Location: SEC. 3-22S-24E

Sampling Date: 12/03/08

Sample Type: SOIL

Sample Condition: INTACT

Sample Received By: ML

Analyzed By: ZL

ETHYL TOTAL
BENZENE TOLUENE BENZENE XYLENES
LAB NUMBI SAMPLE ID (mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	12/04/08	12/04/08	12/04/08	12/04/08
H16468-1 AREA A EXCAVATED AREA 5' BGS	<0.050	0.082	0.061	0.628
H16468-2 AREA A STOCKPILED SOIL	<0.050	0.072	0.162	1.33
H16468-3 AREA B EXCAVATED AREA 5' BGS	<0.050	0.354	0.661	9.20
H16468-4 AREA B STOCKPILED SOIL	<0.050	0.580	4.80	78.2
Quality Control	0.047	0.054	0.055	0.166
True Value QC	0.050	0.050	0.050	0.150
% Recovery	94.0	108	110	111
Relative Percent Difference	1.2	2.1	1.9	2.2

METHOD: EPA SW-846 8021

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Lab Director

Date

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABOR! TORIE'S, INC.
2111 Beechnood, Abiliane, TX 79603 101 East Marland, Hobbs, NM 88240
(105) 573-3001 Fax (225) 673-7020 (505) 593-2326 Fax (505) 393-2476

	(325) 573-7001	-ax (325) 673-7021	ן ני	506)	93-Z	326	-1X	505	] 33	3.2	476										- FILE	01	
Company Vene;	Yales Perpleon (	recetter.					_					ă,	LLTO					AHAL	YSIS	REQ	UEST		
Project Manager:	mike Stubblefide	4						_ [	P.O.	#;	_												·
Address: 185	South 4th Street								Con	194E	TY:	M	he Ala G	د.		i {	1				}		
City: Artic	īe	Statu: W.A.	ZIp:	Clp: \$8210 Afth: Me Tible:									- [		Í	ł	1		<u> </u>				
Phone #: sec 1	3-1712	1X 1: 505-748-	43	35					Address: ME good 474 Street									.					
Project #: 36-011		Project Owner: 📭			Kil	1											-		}				[· ]
	roject Neme: Watt Conyon AMA Food I 4								City: Astevia State: Mr. Die 98210														
Project Location: Sec. 3: 724-246.																							
	ike Strablefield							- 4					248-463					כנים				)	]
FOR LAB USE CHLY						MAI	RIX				ESE			ויא	ING	٤		4500	1	}	}		)
	•	:	ą				-			7				7		l ü	12	4€	1		1	ſ	
			(C)	2	5	1	1 1	ļ	- [	- (						3108	8		ì		1		[ [
Lab LD.	Sample I.).		9,40	N N	S S		1	-	ţ	썵	7	.		į		: 1	7		ŧ				]. [
			A8 (	CONTAINERS	WASTEWATER	١.,	1 1	8	3	WB.Y	3	č		[		TPH	B-TEK BOZ	Calorides	1		1		
			(G)RAB	Ş	2 { <del>3</del> }	SQ.	岩	SLUDGE	MAHAD	ACID/8ASE	CE / COO!	OTHER	DATE	}	TIME	7		ਰ		)	1		. !
H16468-1	Dien A externated	aken & Bis	C		T	V				7	V		12 3 2	20	110080	Y	V.	1	-	1			
													l			. !							
- 2	ALCA A dak piled	lios	C			V					V		12 3 / Za	8	1:10?0	*	V	1					
	· .				1_	L			_													·	
-3	Area B excounted	Acca & BES	C			1		_	_	_	1		12 3 30	28	1120 80	1	_ <b>Y</b> _	J		1			
}				_ .		_		_}		_]		اب				i				1	1		
-4	Area Bruckpilch	soil	2	_		1		[		{	1		12 3 200	3	1:30 PM.	. V.	1	1					<u> </u>
	<u> </u>							_	_														<u>                                     </u>
				1				$\exists$		_ ]													
	<u> </u>																		Ĭ			L	1
the proof of course principal &	पितासकर दिवकारम् । प्रिक्रियेषु मध्ये एकार्यः । स्थापेशः स्थाः कि सम्बोद्धसम्बद्धः नार्यः स्थापः स्थापः स्थापः स्थापः	del he decord without tricks to	well from	May see	ببالبرم	(fy Car	***	A 204	ian d	inc de	والتواجع	a effo	n Marchaelle -	16							oct all poses front the est		
egyles, is no most stati Caret. Hithing to section on a bing o	rel de l'étible du francès de consequent d'unit pre l' Le se constitue e consequent de la faction de	including extract lecteson, books notes by Canadra Inspections of a	na kim Verter i	reton (	icu dî te j le Yesk	4, or lead Upont di	e prijaro Na tok tr	Ms hea shows	ared by	y cled fries	i, iin sa mar ne	eddin System	Ges, š rive,			and a	d costs of c	eroli: Obs	la:lutin	illuses/1	Max.	•	
Sampler Relinquie	hed:	Date:	Rec	DIVE	By:										Phone Result		793		Na	]			
The Control	i de le so	Time: AC PM													Faz Reauk; REMARKS:		J }44	7	Но				
Relinquished By:   Dats: 1   Roce Food By: (Lab Staft)						<i>d</i>						÷											
12 3 2008						Z		1															
mestered y:01 pm/ wat tel							10	<u>[ب</u>	<i>y</i>									•					
Dollvered By: (	A. A		Y	<b>\</b>	8 m	plaGi i, ℃	onditi tr	ion Dioti		Chie	ckw	1	In. Ir	1	Ì								
Stinpler - UPS -	Sampler - UPS - (Bus) Collor							(Infl	ie ia j	L	1/2/1	5											
·							1	119					136		L					_			

<sup>†</sup> Cardinal cannol accept verbal chinges, Pease (ax 'written changes to (326) 613-7020.

# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson** 

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



December 24, 2008

Yates Petroleum Corporation 105 South 4<sup>th</sup> Street Artesia, NM 88210

RE:

Walt Canyon AMA Federal 004 30-015-28361 B-3-22S-24E Eddy County, New Mexico 2RP-283

Dear Operator:

This office is in receipt of your C-141 regarding the produced water and crude oil release at this facility.

NMOCD Rule 19.15.3.116.D states, "The responsible person must complete division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with Section 19 of 19.15.1 NMAC."

A <u>guide</u> document intended to provide direction for remediation of soils and fresh waters contaminated as a result of leaks, spills, or releases of oilfield wastes and products is found on OCD's web site at the following link: http://www.emnrd.state.nm.us/ocd/documents/7C\_spill1.pdf

The following actions are **required** to be addressed in the **remediation plan**:

- Horizontal and vertical delineation of the spill by soil sampling. Delineation is required until contamination reaches background levels or a site specific acceptable level. Any constituent(s) of concern—to include but not limited to TPH, BTEX, and chlorides—are to be addressed in the delineation and remediation plan.
- Prepare a sketch of the site indicating where and at what depths the samples were taken.
- Submit laboratory results of sampling and the work plan proposal (plan) for remediation, removal and/or clean up of
  contaminants that may be present at the site.

Notify the OCD 48 hours prior to obtaining samples where analyses of samples obtained are to be submitted to the OCD. Notification is to include date and time of sample event.

Within 30 days, on or before January 25, 2009, completion of a remediation work plan should be finalized and submitted to the Division summarizing all actions taken or to be taken to mitigate environmental damage related to the leak, spill or release for approval.

Please be advised that NMOCD acceptance and/or approval of documents or work plans does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance and/or approval of documents or work plans do not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If I may be of further assistance with this matter or should you have any questions, please feel free to contact me.

Sincerely.

Sherry Bonham NMOCD District II 575.748.1283 X109

