

**GW – 182**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2009 - 2013**

# AFFIDAVIT OF PUBLICATION

Ad No.626012 / Navajo Compressor

COPY OF PUBLICATION

## STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn sa  
That she is the ADVERTISING DIRECTOR  
THE DAILY TIMES, a daily newspaper  
general circulation published in English  
Farmington, said county and state, and  
the hereto attached Legal Notice  
published in a regular and entire issue of  
said DAILY TIMES, a daily newspaper  
qualified for the purpose within the meanin  
Chapter 167 of the 1937 Session Laws of  
State of New Mexico for publication  
appeared in The Daily Times on the follow  
November 10, 2008

And the cost of the publication is \$ \$36

*Connie Pruitt*

ON 11/11/08 CONNIE PRUITT  
appeared before me, whom I know person  
to be the person who signed the at  
document.

*Christine Sellers*

My Commission Expires 11/05/11

### ATENCIÓN PÚBLICA

Williams Four Corners, LLC, County Road 4900, Bloomfield, NM 87413, han presentado una aplicación de renovación en octubre de 2008 a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la descarga antes aprobada planean GW-182 para su Navajo Compressor Station localizada en el NE/4, NE/4 de la Sección 2, Municipio 30 Norte, Recorren 8 Oeste en San Juan County, New Mexico. La instalación, este de aproximadamente 20 millas localizado de Aztec, proporciona servicios de acondicionamiento y compresión de gas naturales.

El plan de descarga se dirige como las caídas, los agujeros, y otras descargas casuales a la superficie serán manejados. Los materiales típicos generados o usados en la instalación incluyen el echar agua, condensado/producción de gas natural, el petróleo de lubricación nuevo y usado, echar agua, desecho aceitoso del equipo se lavan abajo, y glicol. La cantidad de wastewater generado es 100 - 5000 galones por año por máquina. La instalación no descarga para revestir o subvestir los echar de agua. Toda la basura generada será temporalmente almacenada en tanques o contenedores equipados con la contención secundaria. La basura transporto off-site será dispuesto o reciclado en una instalación permitida por la agencia estatal, federal, o tribal recibir tal basura. Se espera que la profundidad de agua subterránea estimada en el sitio esté en la variedad de 100-400 pies. El nivel se disolvió se espera que la concentración de sólidos del agua subterránea de área esté en la variedad de 200-2,000 partes por millón.

Cualquier persona interesada en personas pueden obtener la información, presentar comentarios o solicitar para ser colocado en una lista de direcciones específicas de instalación para futuros avisos por ponerse en contacto con Leonard Lowe en el Nuevo México OCD en 1220 Sur San. Francisco Drive, Santa Fe, Nuevo México 87505. Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés en cuanto a la renovación y creará una lista de direcciones específicas de instalación para personas que desean

### PUBLIC NOTICE

Williams Four Corners, LLC, County Road 4900, Bloomfield, New Mexico 87413, submitted a renewal application in October 2008 to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved, discharge plan GW-182 for their Navajo Compressor Station located in the NE/4, NE/4 of Section 2, Township 30 North, Range 8 West in San Juan County, New Mexico. The facility, located approximately 20 miles east of Aztec, provides natural gas compression and conditioning services.

The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used oil, oily waste water from equipment wash down, and wastewater. The quantity of wastewater generated is 100 - 5000 gallons per machine per engine. The facility does not discharge to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers equipped with secondary containment. Wastes stored offsite will be disposed or recycled at a facility permitted by the federal, or tribal agency to receive such waste. The estimated groundwater depth at the site is expected to be in the range of 100-400 feet. The total dissolved solids concentration of area groundwater is expected to be in the range of 200-2,000 parts per million.

Any interested person may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South San Francisco Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future

# AFFIDAVIT OF PUBLICATION

Ad No. 60967

## STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, December 10, 2008

And the cost of the publication is \$240.58

ON 12/18/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

*Christine Sellers*

My Commission Expires 11/05/11

## COPY OF PUBLICATION

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106-NMAC), the following discharge permit application has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCD): 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505; Telephone (505) 476-3440.

Mr. David Bays, Environmental Specialist, 1881 County Road 4900, Bloomfield N.M. 87413 has submitted renewal applications for the previously approved discharge plan for their:

(GW-047) Lybrook Gas Processing Plant, located in the NE 1/4 NW 1/4 of Section 14, Township 23 North, Range 7 West, NMPM, Rio Arriba County. The facility is located approximately 50 miles south east of Bloomfield N.M. on Highway 550 in the community of Lybrook. The facility is a natural gas conditioning and cryogenic plant. It extracts ethane and higher hydrocarbon gases from natural gas. Approximately 1.15 million gallons/year of waste water, 500 - 2000 gal/year engine oil, and 250 - 500 gal/year of condensate are generated and stored onsite. The processed waste and storm water are kept in five ponds located on the east side of the facility. Accidental discharge shall be resolved immediately. Fluids, other than clean water, including dry chemicals, shall be stored within secondary curbed containment. Waste shall be maintained and manifested. A copy of the discharge permit shall be on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 - 400 feet, with a total dissolved solids concentration of approximately 200 - 2000 PPM.

(GW-182) Navaio Compressor Station located in unit letter "A" of Section 2, Township 30 North, Range 8 West, NMPM, San Juan County. The facility is located approximately 20 miles east of Aztec, N.M. The station provides metering and compression of natural gas for various producers in the area. This facility used to produce approximately 500 gallons of used oil, 300 barrels of condensate/produced water and 740 gallons of waste/wash water are generated and stored onsite along with other related solid oil field waste. This site is currently inactive and has been for approximately 4 years. It does still have gas flowing through its facility and has only one condensate tank in use. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 - 400 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list to persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor a: New Mexico Energy, Minerals and Natural Resources Department (Dpto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Dpto. Conservación Del Petróleo), 1220 South St. Francis Drive Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe New Mexico on this 4th day of October 2008.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
SEAL

Mark Fesmire, Director

Legal No. 60967 published in The Daily Times, Farmington, New Mexico on Wednesday December 10, 2008.

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

RECEIVED

2009 JAN 5 PM 2 06

NMEMNRD Oil Consv.  
Leonard Lowe  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00275472 ACCOUNT: 00002212  
LEGAL NO: 86407 P.O. #: 52100-00000137  
225 LINES 1 TIME(S) 196.00  
AFFIDAVIT: 7.00  
TAX: 16.11  
TOTAL: 219.11

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 86407 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/08/2008 and 12/08/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 8th day of December, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

L. Paquin  
LEGAL ADVERTISEMENT REPRESENTATIVE

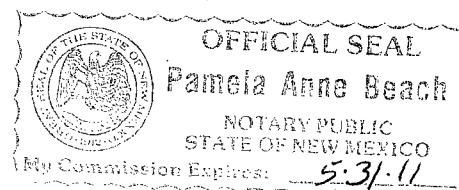
Subscribed and sworn to before me on this 8th day of December, 2008

Notary

Pamela Anne Beach

Commission Expires:

May 31, 2011



**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
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DEPARTMENT  
OIL CONSERVATION  
DIVISION**

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(GW-182) Mr. David Bays, Environmental Specialist, Williams Four Corners LLC, 188 CR 4900, Bloomfield, N.M. has submitted a renewal application for the previously approved discharge plan for their Navajo Compressor Station, located in unit letter "A" of Section 2, Township 30 North, Range 8 West, NMPM, San Juan County. The facility is located approximately 20 miles east of Aztec, N.M. The station provides metering and compression of natural gas for various producers in the area. This facility used to produce approximately 500 gallons of used oil, 300 barrels of condensate/produced water and 740 gallons of waste/wash water are generated and stored in onsite along with other related solid oil field waste. This site is currently inactive and has been for approximately 4 years. It does still have gas flowing through its facility and has only one condensate tank in use. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel. Groundwa-

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31st day of October, 2008.

**STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION**

SEAL  
Mark Fesmire,  
Director  
Legal No: 86407  
Pub. Dec. 8, 2008