

GW - 095

C141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Transwestern Pipeline Co	Contact Alan O'Connor
Address PO Box 61 Laguna NM 87026	Telephone No. 505-552-6058 cell: 505-228-6394
Facility Name Laguna Compressor Station 6	Facility Type Natural Gas Compressor Station

Surface Owner Laguna	Mineral Owner Laguna Tribe	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	9-N	5-W					Cibola

Latitude N 35-01'-00 Longitude W 107-24'-18"

NATURE OF RELEASE

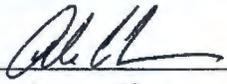
Type of Release Atmospheric	Volume of Release 50.4mscf	Volume Recovered 0
Source of Release Natural Gas Pipeline	Date and Hour of Occurrence 8:00am January 26, 2015	Date and Hour of Discovery 8:00 am January 2015
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Leonard Lowe	
By Whom? Alan O'Connor	Date and Hour 13:40hrs January 26 th , 2015	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. None	

If a Watercourse was Impacted, Describe Fully.*
no

Describe Cause of Problem and Remedial Action Taken.*
Safety: Work performed on Piping support. Gas blown down as a safety measure.

Describe Area Affected and Cleanup Action Taken.*
Gas Blown down to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Alan O'Connor	Approved by District Supervisor: Will Jones	<i>Howe signed for will Jones</i>
Title: AMT Mechanic A/Lead	Approval Date: 01/28/15	Expiration Date: _____
E-mail Address: Alan.O'Connor@Energytransfer.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/26/15 Phone: (505) 228-6394		

* Attach Additional Sheets If Necessary

From: [O'Connor, Alan](#)
To: [Lowe, Leonard, EMNRD](#)
Cc: [Allen, Charlie](#); [Morse, Ronnie](#); [Campbell, Lawrence \(Larry\)](#)
Subject: Transwestern Pipeline Co - Laguna NM
Date: Monday, January 26, 2015 1:57:46 PM
Attachments: [C-141 OCD 1-26-15.pdf](#)

Leonard,

Attached is the C-141 form for today's atmospheric release of natural gas. We are performing some maintenance on a vessel support. As a safety precaution we blew down the gas in the vessel and ancillary piping. Our calculations were just over the minimum reporting volume. I did call to leave a message as soon as a calculated volume was determined. Please see the attached form and let me know if you have questions.

Thank you



[Alan O'Connor](#)

Laguna Team

PO Box 61

Laguna NM 87026

C: 5052286394

O: 5055526058

F: 5055526351

D: 5753476066

Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.

Lowe, Leonard, EMNRD

From: O'Connor, Alan [alan.oconnor@energytransfer.com]
Sent: Thursday, January 29, 2009 2:44 PM
To: Lowe, Leonard, EMNRD
Cc: Friend, George
Subject: Transwestern Laguna 1-29-09
Attachments: OCD report 1-29-09.pdf

Leonard,

Here are the volumes that we vented after we talked last and for the 28th of January.

We have not blown down anymore today.

If you have any questions please contact me at 505-55-6058 or via email.

Thank you

Alan.O'Connor@energytransfer.com

Transwestern Pipeline Co

Laguna Team

C-505-228-6394

O-505-552-6058

F-505-552-6351

This inbound email has been scanned by the MessageLabs Email Security System.

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Revised October 10, 2003

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Transwestern Pipeline Co.	Contact Alan O'Connor
Address P.O. Box 61 Laguna NM 87026	Telephone No. W: 505-552-6058 C: 505-228-6394
Facility Name Laguna Comp. Station 6	Facility Type Natural Gas Comp. Station
Surface Owner Laguna Tribe.	Mineral Owner Transwestern Pipeline Co. Lease No.

LOCATION OF RELEASE

Unit Letter	Section 7	Township 9-N	Range 5-W	Feet from the	North/South Line	Feet from the	East/West Line	County Cibola
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Latitude N 35-01'-00" Longitude W 107-24'-18"

NATURE OF RELEASE

Type of Release: Pipeline yard valve leak and blow down for service	Volume of Release: 403.9 mcf	Volume Recovered: 0
Source of Release: Natural Gas pipeline	Date and Hour of Occurrence 1/28/09 11:00hrs	Date and Hour of Discovery 1/28/09 11:00hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom George Friend of Transwestern Pipeline Co. and Leonard Lowe of New Mexico Oil Conservation Division on 1/29/09 at 08:00 hr.	
By Whom? Alan O'Connor	Date and Hour 1/29/09 08:00hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

Describe Cause of Problem and Remedial Action Taken. * None. We serviced ML6001 to get it in working order. The valve is under repair at this time.

Describe Area Affected and Cleanup Action Taken.*
None, all gas released into atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Alan O'Connor	Approved by District Supervisor:	
Title: AMT Tech	Approval Date:	Expiration Date:
E-mail Address: Alan.O'Connor@EnergyTransfer.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: Phone: W: C: W: 505-552-6058 C: 505-228-6394		

* Attach Additional Sheets If Necessary

RECEIVED

2008 JAN 4 PM 12 46

January 3, 2008

UPS Confirmation No.: 1Z F7E 046 22 1001 1427

Leonard Lowe
Environmental Engineer
Oil Conservation Division, EMNRD
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Spill Reporting form C141 for the Laguna Compressor Station (OCD Permit GW 095)

Dear Mr. Lowe

Please find enclosed the Spill Reporting form C141, description of cause and remedial action sheet and photos for the Laguna Station.

If you have any questions or need any additional information regarding this matter please call me at (505) 228-8398.

Thank you,



George Friend
Division Environmental Specialist

160 PPM

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Transwestern Pipeline	Contact	George Friend
Address	PO Box 61 Laguna NM 87026	Telephone No.	(505) 228-8398
Facility Name	Laguna Compressor Sta. # 6	Facility Type	Natural Gas Compressor station
Surface Owner	Laguna Tribe	Mineral Owner	Unknown
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section SE ¼ 7 NE ¼ 18	Township 9	Range 5 W	Feet from the	North/South Line	Feet from the	East/West Line	County Cibola
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Oily Waste Water	Volume of Release	1,000 gallons of water and less than 100 gallons of oil	Volume Recovered	50 gallons
Source of Release	Compressor area drain system	Date and Hour of Occurrence	12/25/07 5:30 AM	Date and Hour of Discovery	12/27/07 12:30 PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Phone call to Leonard Lowe		
By Whom?	George Friend	Date and Hour	12/27/07 approximately 2:00 PM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

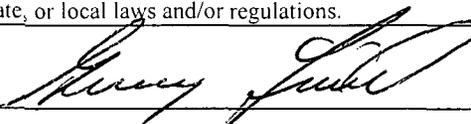
Describe Cause of Problem and Remedial Action Taken.*

(See Additional Sheet)

Describe Area Affected and Cleanup Action Taken.*

(See Additional Sheet)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: George Friend	Approved by District Supervisor:		
Title: Sr. Environmental Specialist	Approval Date:	Expiration Date:	
E-mail Address: george.friend@energytransfer.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 1/3/08	Phone: (505)228-8398		

* Attach Additional Sheets If Necessary

Oily Waste Water Spill at Laguna Compressor Station # 6

A water leak from an overhead raw water line near unit 601 ran into the pipe alley and drained into the oily waste water sump this turned on the pumps and filled the Oily Waste Water (OWW) tank causing a high level alarm at 5:30 AM on 12/25/07. Transwestern personnel responded to the alarm and turned off the water to the broken line. The oil and water spill was not discovered until 12/27/07 when the transport truck arrived to load the water from the OWW tank.

The pipe alleys had filled with water which ran into the sump pit and filled the area around the sump (See attached photos). This area is backfilled with soil and rock and does not have a concrete floor; therefore this part of the leak is not in containment. There was approximately 1,000 gallons of water with approximately 2 inches of oil on top in this area.

Before the sump pumps shut down the OWW tank overflowed. Oil and water ran down the outside of the tank into the containment. The amount of this leak is unknown, but it appears to be approximately 50 gallons of oil (See attached photos).

The sump and the sump pit were full of water and the OWW tank was full, Gandy Oilfield Services have been called and will be at the station on 12/27/07 to pump out the sump area and sump, they will finish loading the transport truck from the OWW tank. A vacuum truck is scheduled for 12/28/07 to remove the oil and as much water as the truck can carry. Also a crew from Gandy Oilfield Services will be on site to remove for disposal the oil contaminated rock and soil in the sump pit area.

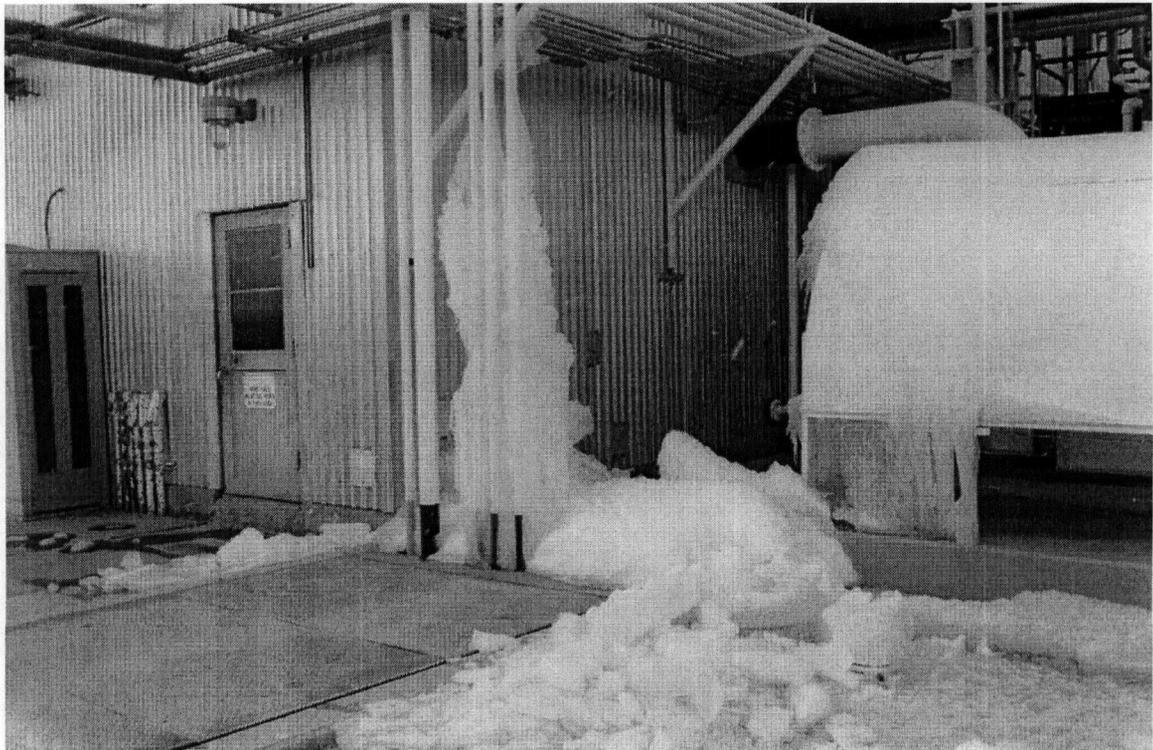
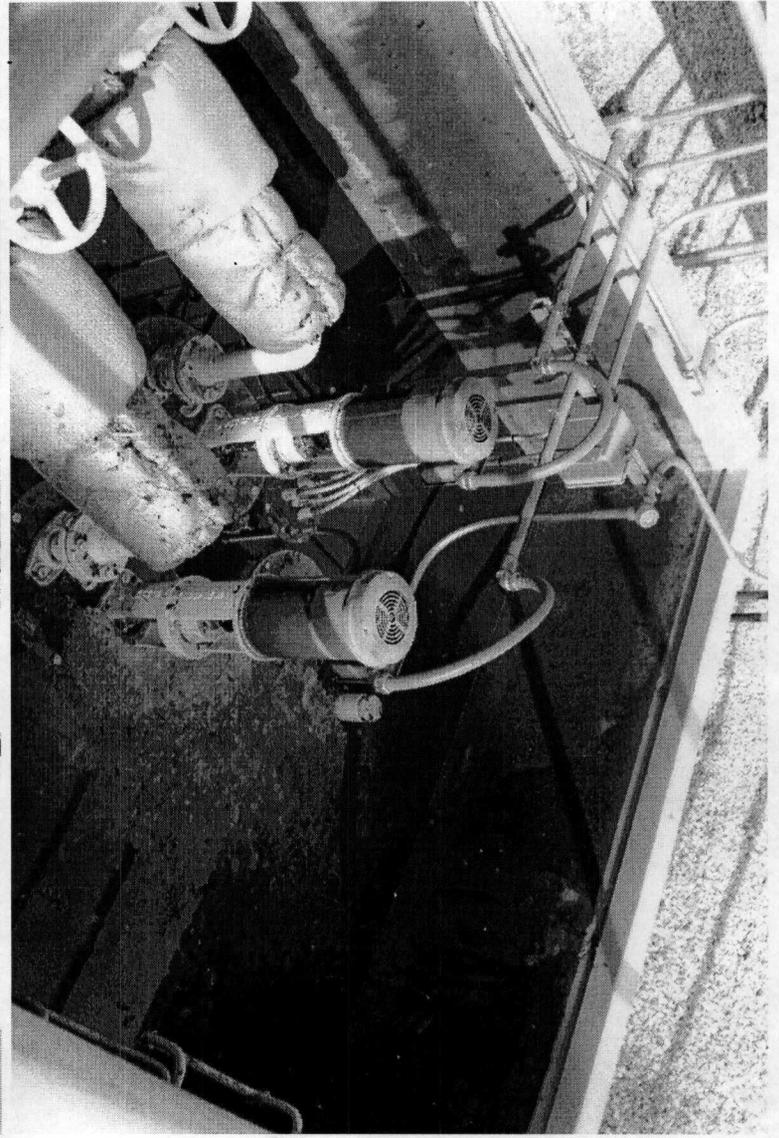
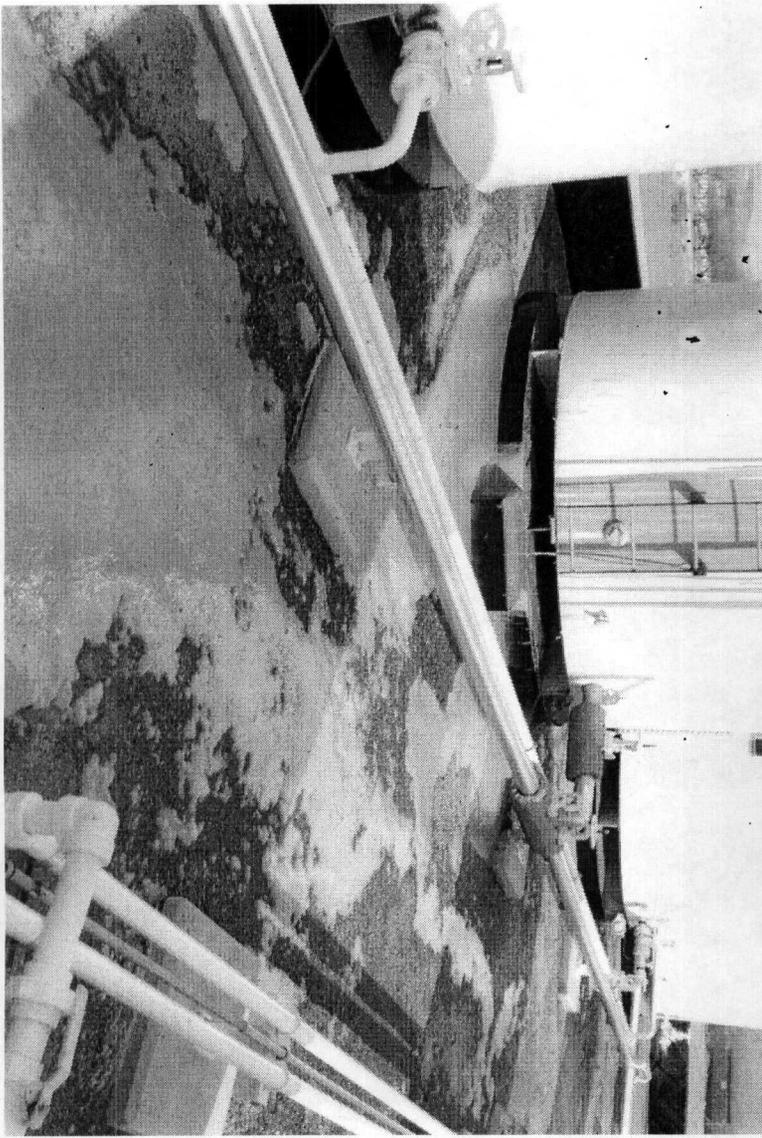
Approximately 8 cubic yards of oil contaminated soil and rock was removed from the sump pit area and placed on plastic and covered at the site. Two soil samples from the excavated area and one soil sample from the excavated soil were collected and sent to Hall Environmental Lab for analysis.

Phone notification was made on 12/27/07 to Leonard Lowe with New Mexico Oil Conservation Division (OCD). The Laguna station operates under OCD Discharge Permit GW 095, which requires the reporting of unauthorized releases of more than 5 bbls. This phone report will be followed with a written report.

If more information is needed or if you have questions, please call me at (505) 228-8398. Thank you.



George Friend



COVER LETTER

Thursday, January 10, 2008

George Friend
Transwestern Pipeline
4001 Indian School Rd NE Ste 250
Albuquerque, NM 87110

TEL: (505) 260-4013
FAX

RE: STA #6 Water Leak

Order No.: 0712372

Dear George Friend:

Hall Environmental Analysis Laboratory, Inc. received 3 sample(s) on 12/28/2007 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425
AZ license # AZ0682
ORELAP Lab # NM100001



CLIENT: Transwestern Pipeline
Project: STA #6 Water Leak
Lab Order: 0712372

CASE NARRATIVE

Analytical Comments for METHOD 8015DRO_S, SAMPLE 0712372-03A: DNOP not recovered due to dilution

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-08

CLIENT: Transwestern Pipeline	Client Sample ID: SP North
Lab Order: 0712372	Collection Date: 12/28/2007 11:00:00 AM
Project: STA #6 Water Leak	Date Received: 12/28/2007
Lab ID: 0712372-01	Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	170	100		mg/Kg	10	1/3/2008 3:14:52 PM
Motor Oil Range Organics (MRO)	890	500		mg/Kg	10	1/3/2008 3:14:52 PM
Surr: DNOP	0	61.7-135	S	%REC	10	1/3/2008 3:14:52 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/3/2008 12:27:49 PM
Surr: BFB	109	84-138		%REC	1	1/3/2008 12:27:49 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	MCL Maximum Contaminant Level
	ND Not Detected at the Reporting Limit	RL Reporting Limit
	S Spike recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-08

CLIENT: Transwestern Pipeline
Lab Order: 0712372
Project: STA #6 Water Leak
Lab ID: 0712372-02

Client Sample ID: SP South
Collection Date: 12/28/2007 11:10:00 AM
Date Received: 12/28/2007
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	260	100		mg/Kg	10	1/3/2008 3:45:01 PM
Motor Oil Range Organics (MRO)	1400	500		mg/Kg	10	1/3/2008 3:45:01 PM
Surr: DNOP	0	61.7-135	S	%REC	10	1/3/2008 3:45:01 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/3/2008 1:28:08 PM
Surr: BFB	108	84-138		%REC	1	1/3/2008 1:28:08 PM

Qualifiers:

*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	MCL	Maximum Contaminant Level
ND	Not Detected at the Reporting Limit	RL	Reporting Limit
S	Spike recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-08

CLIENT: Transwestern Pipeline	Client Sample ID: Soil Disposal
Lab Order: 0712372	Collection Date: 12/28/2007 11:20:00 AM
Project: STA #6 Water Leak	Date Received: 12/28/2007
Lab ID: 0712372-03	Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	1700	200		mg/Kg	20	1/4/2008 12:20:12 AM
Motor Oil Range Organics (MRO)	9900	1000		mg/Kg	20	1/4/2008 12:20:12 AM
Surr: DNOP	0	61.7-135	S	%REC	20	1/4/2008 12:20:12 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/3/2008 11:57:41 AM
Surr: BFB	109	84-138		%REC	1	1/3/2008 11:57:41 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.10		mg/Kg	1	1/3/2008 11:57:41 AM
Benzene	ND	0.050		mg/Kg	1	1/3/2008 11:57:41 AM
Toluene	ND	0.050		mg/Kg	1	1/3/2008 11:57:41 AM
Ethylbenzene	ND	0.050		mg/Kg	1	1/3/2008 11:57:41 AM
Xylenes, Total	ND	0.10		mg/Kg	1	1/3/2008 11:57:41 AM
Surr: 4-Bromofluorobenzene	96.9	81.4-117		%REC	1	1/3/2008 11:57:41 AM
EPA METHOD 9056A: ANIONS						Analyst: SMP
Chloride	ND	3.0		mg/Kg	10	1/5/2008 2:09:42 AM
EPA METHOD 7471: MERCURY						Analyst: SLB
Mercury	ND	0.033		mg/Kg	1	1/2/2008 2:14:41 PM
EPA METHOD 6010B: SOIL METALS						Analyst: NMO
Arsenic	ND	2.5		mg/Kg	1	1/9/2008 8:38:08 AM
Barium	97	0.20		mg/Kg	2	1/9/2008 8:49:03 AM
Cadmium	ND	0.10		mg/Kg	1	1/9/2008 8:38:08 AM
Chromium	2.9	0.30		mg/Kg	1	1/9/2008 8:38:08 AM
Lead	2.7	0.25		mg/Kg	1	1/9/2008 8:38:08 AM
Selenium	ND	5.0		mg/Kg	2	1/9/2008 8:49:03 AM
Silver	ND	0.25		mg/Kg	1	1/9/2008 8:38:08 AM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	MCL Maximum Contaminant Level
	ND Not Detected at the Reporting Limit	RL Reporting Limit
	S Spike recovery outside accepted recovery limits	

QA/QC SUMMARY REPORT

Client: Transwestern Pipeline
 Project: STA #6 Water Leak

Work Order: 0712372

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 9056A: Anions									
Sample ID: MB-14795		MBLK							
Batch ID:	14795								Analysis Date: 1/5/2008 1:34:52 AM
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-14795	<1000	LCS							
Batch ID:	14795								Analysis Date: 1/5/2008 1:52:17 AM
Chloride	14.53	mg/Kg	0.30	96.9	90	110			
Method: EPA Method 8015B: Diesel Range Organics									
Sample ID: MB-14778		MBLK							
Batch ID:	14778								Analysis Date: 1/3/2008 10:08:23 AM
Diesel Range Organics (DRO)	ND	mg/Kg	10						
Motor Oil Range Organics (MRO)	ND	mg/Kg	50						
Sample ID: LCS-14778		LCS							
Batch ID:	14778								Analysis Date: 1/3/2008 10:39:02 AM
Diesel Range Organics (DRO)	48.03	mg/Kg	10	96.1	64.6	116			
Sample ID: LCSD-14778		LCSD							
Batch ID:	14778								Analysis Date: 1/3/2008 11:10:02 AM
Diesel Range Organics (DRO)	48.69	mg/Kg	10	97.4	64.6	116	1.37	17.4	
Method: EPA Method 8015B: Gasoline Range									
Sample ID: MB-14767		MBLK							
Batch ID:	14767								Analysis Date: 1/3/2008 2:58:21 PM
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-14767		LCS							
Batch ID:	14767								Analysis Date: 1/3/2008 1:58:21 PM
Gasoline Range Organics (GRO)	22.72	mg/Kg	5.0	90.9	69.5	120			
Sample ID: LCSD-14767		LCSD							
Batch ID:	14767								Analysis Date: 1/3/2008 2:28:21 PM
Gasoline Range Organics (GRO)	22.19	mg/Kg	5.0	88.8	69.5	120	2.36	11.6	
Method: EPA Method 8021B: Volatiles									
Sample ID: MB-14767		MBLK							
Batch ID:	14767								Analysis Date: 1/2/2008 7:06:18 PM
Methyl tert-butyl ether (MTBE)	ND	mg/Kg	0.10						
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.10						
Sample ID: LCS-14767		LCS							
Batch ID:	14767								Analysis Date: 1/2/2008 7:36:16 PM
Methyl tert-butyl ether (MTBE)	0.4626	mg/Kg	0.10	113	67.9	136			
Benzene	0.3252	mg/Kg	0.050	116	78.8	132			
Toluene	2.098	mg/Kg	0.050	104	78.9	112			
Ethylbenzene	0.4323	mg/Kg	0.050	108	69.3	125			
Xylenes, Total	2.582	mg/Kg	0.10	112	73	128			
Sample ID: LCSD-14767		LCSD							
Batch ID:	14767								Analysis Date: 1/2/2008 8:06:22 PM
Methyl tert-butyl ether (MTBE)	0.4845	mg/Kg	0.10	118	67.9	136	4.62	28	
Benzene	0.3354	mg/Kg	0.050	120	78.8	132	3.09	27	
Toluene	2.154	mg/Kg	0.050	107	78.9	112	2.66	19	
Ethylbenzene	0.4390	mg/Kg	0.050	110	69.3	125	1.54	10	
Xylenes, Total	2.623	mg/Kg	0.10	114	73	128	1.56	13	

Qualifiers:

E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Transwestern Pipeline
 Project: STA #6 Water Leak

Work Order: 0712372

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 7471: Mercury									
Sample ID: 0712372-03A MSD		MSD							
Mercury	0.1760	mg/Kg	0.033	103	75	125	0.827	20	
Sample ID: MB-14770		MBLK							
Mercury	ND	mg/Kg	0.033						
Sample ID: LCS-14770		LCS							
Mercury	0.1613	mg/Kg	0.033	96.8	80	120			
Sample ID: 0712372-03A MS		MS							
Mercury	0.1746	mg/Kg	0.033	103	75	125			

Method: EPA Method 6010B: Soil Metals									
Sample ID: MB-14790		MBLK							
Arsenic	ND	mg/Kg	2.5						
Barium	ND	mg/Kg	0.10						
Cadmium	ND	mg/Kg	0.10						
Chromium	ND	mg/Kg	0.30						
Lead	ND	mg/Kg	0.25						
Selenium	ND	mg/Kg	2.5						
Silver	ND	mg/Kg	0.25						
Sample ID: LCS-14790		LCS							
Arsenic	25.29	mg/Kg	2.5	101	80	120			
Barium	24.85	mg/Kg	0.10	99.2	80	120			
Cadmium	24.80	mg/Kg	0.10	99.2	80	120			
Chromium	25.08	mg/Kg	0.30	100	80	120			
Lead	24.26	mg/Kg	0.25	97.0	80	120			
Selenium	25.80	mg/Kg	2.5	103	80	120			
Silver	24.98	mg/Kg	0.25	99.7	80	120			

Qualifiers:

- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name TWP ALB

Date Received:

12/28/2007

Work Order Number 0712372

Received by: AT

Sample ID labels checked by

TS
Initials

Checklist completed by:

[Signature]
Signature

12/28/07
Date

Matrix

Carrier name Client drop-off

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present Not Shipped
- Custody seals intact on sample bottles? Yes No N/A
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Water - VOA vials have zero headspace? No VOA vials submitted Yes No
- Water - Preservation labels on bottle and cap match? Yes No N/A
- Water - pH acceptable upon receipt? Yes No N/A

Container/Temp Blank temperature?

17°

<6° C Acceptable
If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Transwestern Pipeline Co.	Contact Alan O'Connor
Address P.O. Box 61 Laguna NM 87026	Telephone No. W: 505-552-6058 C: 505-228-6394
Facility Name Laguna Comp. Station 6	Facility Type Natural Gas Comp. Station
Surface Owner Laguna Tribe.	Mineral Owner Transwestern Pipeline Co. Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	9-N	5-W					Cibola

Latitude N 35-01'-00" Longitude W 107-24'-18"

NATURE OF RELEASE

Type of Release: Pipeline yard piping blowdown	Volume of Release: 1944 mcf	Volume Recovered: 0
Source of Release: Natural Gas pipeline	Date and Hour of Occurrence 1/27/09 10:30hrs	Date and Hour of Discovery 1/27/09 10:30hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom George Friend of Transwestern Pipeline Co. and Leonard Lowe of New Mexico Oil Conservation Division on 1/28/09 at 09:30 hr.	
By Whom? Alan O'Connor	Date and Hour 1/28/09 09:30hr	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

Describe Cause of Problem and Remedial Action Taken.* None. We serviced a mainline valve and the station piping had to be isolated and blowdown for work performed.

Describe Area Affected and Cleanup Action Taken.*
None, all gas released into atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Alan O'Connor	Approved by District Supervisor:	
Title: AMT TECH	Approval Date:	Expiration Date:
E-mail Address: Alan.O'Connor@energytransfer.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: Phone: W: C: W: 505-552-6058 C: 505-228-6394		

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
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State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
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side of form

RECEIVED
2008 OCT 23 PM 2:43

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Transwestern Pipeline Company	Contact: Charlie Allen
Address: P.O. Box 61 Laguna NM 87026	Telephone No.: 505-862-7443
Facility Name: Laguna Comp. Station	Facility Type: Natural Gas Comp. Station
Surface Owner: Laguna Tribe	Mineral Owner: Laguna Tribe
Lease No.:	

LOCATION OF RELEASE

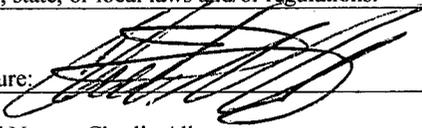
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	S7	T9N	R5W					Cibola

Latitude N 35.01587 Longitude W 107.40652

NATURE OF RELEASE

Type of Release: Natural Gas Release into Atmosphere	Volume of Release: 2320.2 MCF	Volume Recovered: None
Source of Release: Station 6 10" cross over pipe at 6008 valve,	Date and Hour of Occurrence: 10/16/08 - 09:43	Date and Hour of Discovery: 10/16/08 -09:43
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Leonard Lowe 505-476-3492	
By Whom? Charlie Allen	Date and Hour: 10/14/08 - 10:02 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully. N/A		
Describe Cause of Problem and Remedial Action Taken. On 10/16/08 at 09:43 am Transwestern Pipeline open a 10" cross over valve at Transwestern Pipeline Station 6 valve site 6008. We vented off natural gas for about 5 hr. into the atmosphere to press. up the all ready existing pipeline that had already been blown down for work being done around Exit 102. There was no remedial action taken because all natural gas was vented into the atmosphere.		
Describe Area Affected and Cleanup Action Taken. Transwestern Pipelines Station 6 valve 6008. There was no clean up action taken because the natural gas was released into the atmosphere.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Charlie Allen	Approved by District Supervisor:	
Title: Sr. O & M Technician	Approval Date:	Expiration Date:
E-mail Address: charlie.allen@energytransfer.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/24/08 Phone: 505-862-7443 W / 505-870-9432 C		

* Attach Additional Sheets If Necessary