

12-08-08 DATE IN	SUSPENSE	T. Warnell ENGINEER	12-30-08 LOGGED IN	PLC/OLS TYPE	PKAA0836540878 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



API 30-05-36575
Grisler B #039
Burnett Oil Co. Inc.
3080

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
		e-mail Address	

CTB's
320
337
513

CCCC

RECEIVED

2008 DEC 8 PM 4 05

06RFD-3080-

November 4, 2008 December 4, 2008

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87504
Attn: Engineering Department - Richard Ezeanyim

Re: Gissler B #39 Federal Lease # NM 05067
Unit G, 2310' FNL, 2310' FEL
SEC.8, T17S, R30E- Eddy County, New Mexico

30-015-36575-57

Mr. Ezeanyim:

Burnett Oil Co., Inc. respectfully requests an exception without notice and hearing to NMOCD Rule 303 for the Gissler B #39 (Loco Hills Glorieta Yeso Pool 96718) well production. In our effort to conserve land use we desire to **POOL AND LEASE OFF LEASE STORAGE AND ABOVE GROUND COMMINGLE** this new well production from Gissler B #39 with our existing Loco Hills Glorieta Yeso Pool production in the existing Gissler B5 Tank Battery Federal lease #2748. The battery is located @ Unit O in the SW/4, SW/4 of Section 8, T17S, R30E on the Gissler B #41 location. The flow line from this new well will follow an existing road to our existing Gissler B5 Tank Battery on the lease. The enclosed plat shows we are the Operator of Record for all the wells on all sides of this new well. It also shows the route for the flowline to the battery. **All of the interest ownership for this entire lease is exactly the same in Federal Lease NM 05067 and NM 2748 in Section 8, T17S, R30E.** A copy of the initial 3160-5 to the BLM is included for your records. We are awaiting the planned frac. job to complete filing final completion papers. A copy of all is sent to the ownership as our normal routine.

Glorieta Top
4237
unit G

Eddy
Co.

BLM ✓

I HAVE CHANGED THIS REQUEST AFTER OUR CONVERSATION. THE ENCLOSED PLAT SHOWS ALL WELLS PERMITTED OR DRILLING IN THIS SECTION 8. THE GISSLER B#13 IS COMPLETED AS A GRAYBURG (28509) COMPLETION IN FEDERAL LEASE NM 2748. EACH WELL HAS A SEPARATE FLOWLINE TO THE BATTERY HEADER TO ALLOW FOR INDIVIDUAL WELL TESTING.

R-9166

Yours truly,

James H. Arline

James H. Arline
Materials Coordinator

David S. Rhodes

David S. Rhodes
Land Manager

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BURNETT OIL CO. INC.
OPERATOR ADDRESS: 801 CHERRY ST UNIT #9 FORT WORTH, TX 76102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
B-13 → GRAYBURG 28509 B 3943 → LOCO HILLS (LADRETA) 9678 B 413 →		38.1 / 1400		

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☒ No FOR WELL APPROVAL
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners. LINE PRESSURE IS 200# AND DECREASING.

(E) ADDITIONAL INFORMATION (for all application types)

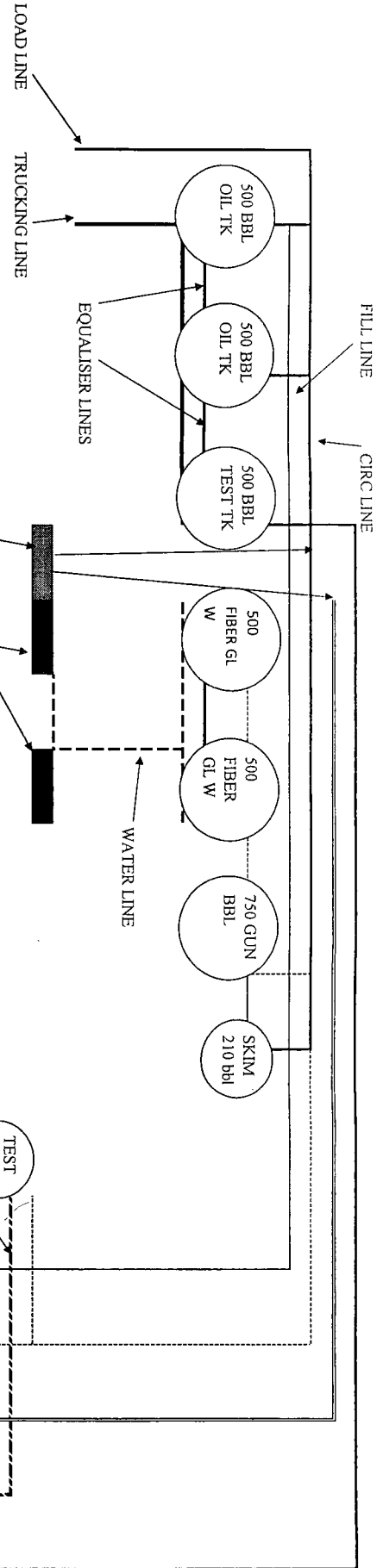
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: James H. Arline TITLE: MATERIAL COORDINATOR DATE: 12/04/08
TYPE OR PRINT NAME: JAMES H. ARLINE TELEPHONE NO. 817/332-8108
E-MAIL ADDRESS: _____

GISSLER B 5 BATTERY
SEC 8 T 17S R 30 E



GB 41 WELL

FLOWLINES

SOUTH
EAST
WEST
NORTH

30-015-32575
30-015-36271
30-015-36445
30-015-21104

OIL DUMP

8X20
KNOCK
OUT

DECEMBER 2008

FILL LINE

BY PASS

→ 45, 46, 47
will be drilled

Gissler B 41 SWD Application
Dec 07 marbob pro tested

ONCARD - Data base -



Well Names

GA = Gissler A
GB = Gissler B
SA = Stevens A
GJSA = Grayburg Jackson
San Andres

Gissler B #39

T17S, R30E, Sect 8, Unit G, NM05067 and NM2748
2310' FNL, 2310' FEL,
Lat/Long: 32.849908/-103.992572

Burnett Oil Co., Inc.

6666

Gissler B #39 Proposed Pipeline Location
(Map Reflects Burnett Operated Wells Only)
Eddy County, New Mexico

Author: S Spray, Geo Tech	Date: December 3, 2008
Scale: 1" = 1,000'	

Part Loco Hills Glor. yes

5065-5102'
4388 -4594'

oil/Grow,
33.4

SE/4, SW/4 E/2 NW/4 S/2 NW/4 9060PP
115 mmcf PP
1,104 BWP

DATE IN 11/6/08	SUSPENSE	ENGINEER Ezeanyim	LOGGED IN 11/7/08	TYPE OLS	APP NO. PKUR0831254551
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

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Check One Only for [B] or [C]

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☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☐ OLM

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☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mark A Jacoby
Print or Type Name

Mark A Jacoby
Signature

ENGINEERING MANAGER
Title

11/4/08
Date

e-mail Address



November 4, 2008

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87504

Attn: Engineering Department

Re: Gissler B #39 Federal Lease # NM 05067
Unit G, 2310' FNL, 2310' FEL
SEC.8, T17S, R30E- Eddy County, New Mexico

Gentlemen:

Burnett Oil Co., Inc. respectfully requests an exception without notice and hearing to NMOCD Rule 303 for the Gissler B #39 (Loco Hills Glorieta Yeso Pool 96718) well production. In our effort to conserve land use we desire to **OFF LEASE STORAGE AND ABOVE GROUND COMMINGLE** this new well production from Gissler B #39 with our existing Loco Hills Glorieta Yeso Pool production in the existing Gissler B5 Tank Battery Federal lease #2748. The battery is located @ Unit O in the SW/4, SW/4 of Section 8, T17S, R30E on the Gissler B #41 location. The flow line from this new well will follow an existing road to our existing Gissler B5 Tank Battery on the lease. The enclosed plat shows we are the Operator of Record for all the wells on all sides of this new well. It also shows the route for the flowline to the battery. **All of the interest ownership for this entire lease is exactly the same in Federal Lease NM 05067 and NM 2748 in Section 8, T17S, R30E.** A copy of the initial 3160-5 to the BLM is included for your records. We are awaiting the (11/12/2008) planned frac. job to complete filing final completion papers. A copy of all is sent to the ownership as our normal routine.

Please contact the undersigned if you should need any more information or have any question.

Yours truly,

James H. Arline
Materials Coordinator

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

BURNETT OIL CO., INC.

3a Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TX. 76102-68813b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 2310' FNL, 2310' FEL, SEC 8, T17S, R30E

5. Lease Serial No.

NM 05067

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GISSLER B #39

9. API Well No.

30-015-36575

10. Field and Pool, or Exploratory Area

LOCO HILLS -GLORIETA-YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

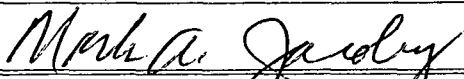
8/21/2008 Notify BLM/Jim Amos to start location. 8/21-28/2008 Build location, closed loop area, drill rat & mouse hole. set 90' of 16" conductor pipe. **Spud @ 6:30 AM 8/31/2008** Notified BLM's Paul Swartz about estimated spud time, lost returns @ 91'. Drill to 403' w/o returns. **8/31/08** Set 10 jts (404') 10-3/4" 40.50# H40 ST&C casing. w/notched collar on btm, insert collar on first joint, FC @ 357'. Use total 6 centralizers with btm three collars thread locked. Howco cement w/150 sks Thixotropic mix & 640 sks CI "C" w/2% CaCl. Bump plug @ 9:00 PM. No cement to the surface. WOC. **9/01/08** Tag TOC @ 106", spot 30 sks plug @ 91'. Pump total 105 sks cement @ 91'. **Had cement to surface.** WOC. BLM's Paul Swartz on site for surface csg & cement work. NU wellhead, NU hydril. Mann test to 2000# as required; Held ok. **9/02-14/2008** Drill from 403' to 5752' (TD.) Hit air pockets @ 594' & 631'. **9/15** Ru Howco, run DLL, Micro-Guard, DSN, SGR, BHSAT and SD logs. **9/16** Run 131 jts (5752'). 7" 23# J55 R3 LT&C casing. DVT @ 2630'. Top 75 jts. have external RYT-WRAP coating. Howco pump 1st stage of 525 sks 50/50 Poz mix. Plug down & holding, cement to surface. Open DVT, Howco pump 2nd stage of 800 sks prem. lite cmt mix, tail w/100 sks Prem. Plus cmt w/2% CaCl. Circ cement to surface. BLM's Terry Cartwright called about cementing. BLM a no show. **Release rig 6:00 PM 9/17/2008.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature



Date

11 / 04 / 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Scale:
1" = 1,000'

DISTRICT I
 1625 N. French Drive, Hobbs, NM 88241-1980
DISTRICT II
 811 South First, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Resources Department
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, New Mexico 87505

OPERATOR'S MONTHLY REPORT
 3 OGRID: 003080
 4 Month/Year 10/08
 5 Address: 801 Cherry Street, Suite 1500, Fort Worth, TX 76102

Form C-115
 Revised May, 1997
 11 Amended Report

7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME	C	Volume	Pressure	C	Barrels of oil/condensate produced	Barrels of water produced	MCF Gas produced	Days produced	C	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/MCF)	Transporter OGRID	C	Oil on hand at end of month
Property No. and Name	O			O					O							
Well No. & U L S T R	D			D					D							
API No.	E			E					E							
	I			I					I							
002387 GRAYBURG JACKSON TRVS-QN-GB-SA																
001 O-11-17S-30E	P				309	462	66	31	O	0648810	38.8	157	289	015694		177
30-015-25539									G	0648830	1352		66	036785		
									W	0648850			462			
002388 Gissler A																
007 O-14-17S-30E	P															
30-015-04152																
009 H-14-17S-30E	P				60	73	195	31								
30-015-04153																
008 B-23-17S-30E	P															
30-015-04286																
012 P-11-17S-30E	P															
30-015-25682	I	1														
013 B-14-17S-30E																
30-015-25683	I	1013	550													
014 A-14-17S-30E																
30-015-25765	P				64	403	145	26								
015 M-12-17S-30E	P				17	100	21	25								
30-015-25875																

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

Signature: James H. Arline, Materials Coordinator
 Date: 11/26/2008
 Phone Number: (817) 332-5108

			INJECTION			PRODUCTION				DISPOSITION OF OIL, GAS AND WATER						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME Property No. and Name Well No. & ULS TR	C O D E	Volume	Pressure	C O D E	Barrels of oil/conden- sate produced	Barrels of water produced	MCF Gas produced	Days prod- uced	C O D E	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/MCF)	Transporter OGRID	C O D E	Oil on hand at end of month
017 K-14-17S-30E 30-015-32447	P				232	1975	760	28								
018 N-14-17S-30E 30-015-32448	P				385	4001	1421	31	O	0649010	38.4	60	87	015694		54
									O	2818691	37.3	122	677	015694		122
									G	0649030	1352		166	036785		
									G	2818692	1286		2376	036785		
									W	0649050			503			
									W	2818693			6049			
002389 Gissler B																
002 D-24-17S-30E 30-015-04308	P				30	108	15	31								
005 J-23-17S-30E 30-015-04300	P				12	21	5	31								
006 C-11-17S-30E 30-015-04119	P				28	186	0	31								
007 B-11-17S-30E 30-015-04120	I															
010 G-11-17S-30E 30-015-04123	P				20	56	0	31								
011 J-23-17S-30E 30-015-04301	F				3	0	0	31								
012 I-23-17S-30E 30-015-04302	P				6	38	1	31								
013 M-08-17S-30E 30-015-21104 - B13	P				28	93	38	31								
015 E-11-17S-30E 30-015-22213	P				29	16	25	27								
016 L-11-17S-30E 30-015-23771	I	138														
017 K-11-17S-30E 30-015-24963	P				181	1395	115	31								
018 J-11-17S-30E 30-015-25224	I	1														

7			INJECTION			PRODUCTION			DISPOSITION OF OIL, GAS AND WATER									
POOL NO. AND NAME Property No. and Name Well No. & U.I.S.T.R. API No.			8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
			C O D E 1	Volume	Pressure	C O D E 2	Barrels of oil/conden- sate produced	Barrels of water produced	MCF Gas produced	Days prod- uced	C O D E 3	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/MCF)	Transporter OGRID	C O D E 4	Oil on hand at end of month
015 L-01-17S-30E 30-015-04038	I	0	815 W															
017 M-01-17S-30E 30-015-04039	P			43	217	0	31											
018 I-01-1-17S-30E 30-015-04040	P			31	65	0	31											
019 P-01-17S-30E 30-015-04041	I	1	0 W															
020 O-01-17S-30E 30-015-04042	P			0	0	0	0											
030 N-01-17S-30E 30-015-21386	I	1	1700 W															
032 J-01-17S-30E 30-015-22621	I	1	690 W															
033 F-01-17S-30E 30-015-23807	P			115	1023	0	31	O 0649310 G 0649330 W 0649350						203	0 0 1398			413
002390 Grayburg Jackson SA 038 A-12-17S-30E 30-015-04130	P			73	465	0	31	O 0649310 G 0649330 W 0649350						0	0 0 465			73
96718 LOCO HILLS-GLORIETA-YESO 002387 GISSLER 02 O-11-17S-30E 30-015-36003	P			1339	8900	1247	31	O 0648810 G 0648830 W 0648850						129	1251 1247 8900	015694 036785		217

8173327832

JAN-05-2009 10:17 AM Burnett

