

DATE IN 1/8/09	SUSPENSE 12859	ENGINEER W. Jones	LOGGED IN 1/8/09	TYPE DHC	APP NO. DKAA0900851992
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RECEIVED

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

2009 JAN 8 PM 1:58
Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



30-045-29356
Martin 1R
Burlington Res.
14538

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rhonda Rogers	<i>Rhonda Rogers</i>	Regulatory Technician	1/7/09
Print or Type Name	Signature	Title	Date
		rogerr@conocophillips.com	
		e-mail Address	

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
X Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes ____ No

APPLICATION FOR DOWNHOLE COMMINGLING

DHC-4134

Operator Burlington Resources Oil & Gas Company LP Address P.O.Box 4289 Farmington, NM 87499

Lease Martin Well No. 1R Unit Letter-Section-Township-Range Unit M, Sec. 34, 030N, 011W County SAN JUAN

OGRID No: 14538 Property Code 7290 API No. 30045293560000 Lease Type: X Federal ____ State ____ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	AZTEC FRUITLAND SAND <u>62</u>	BASIN FRUITLAND COAL	AZTEC PICTURED CLIFFS <u>62</u>
Pool Code	71200	71629	71280
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1700'-1870' Estimated	1880'-2100' Estimated	2111'-2249'
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule	N/A - 150% Rule	N/A - 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)			Date: Aug 2008 Rates: 515 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ____ No X
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No ____

Are all produced fluids from all commingled zones compatible with each other? Yes X No ____

Will commingling decrease the value of production? Yes ____ No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No ____

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan Frost TITLE Engineer DATE 1/7/09

TYPE OR PRINT NAME Ryan Frost, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Ryan.M.Frost@conocophillips.com

Martin 1R

Unit M, Section 34, T30N, R11W

The Martin 1R is a Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs recompleat. A cased hole neutron log will be run prior to completion to identify the Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs zones. If the Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

Burlington Resources Oil & Gas Company LP
3401 E. 30th St.
P.O. Box 4289
Farmington, NM 87499-4289

January 7, 2009

Subject well: Martin 1R

Plans are to add gas pay to the subject well and down hole commingle. Attached is a copy of the Commingling Application. No action is required unless you object. If objecting, send notice to the New Mexico Oil Conservation Division using the Sante Fe address listed on the application within twenty (20) days.

Interest owners have been notified by certified mail on 1/7/09.

Thank you,

Rhonda Rogers
Regulatory Technician
ConocoPhillips Company
505-599-4018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit: 84366

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29356	2. Pool Code 71200	3. Pool Name AZTEC FRUITLAND SAND (GAS)
4. Property Code 7290	5. Property Name MARTIN	6. Well No. 001R
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5822

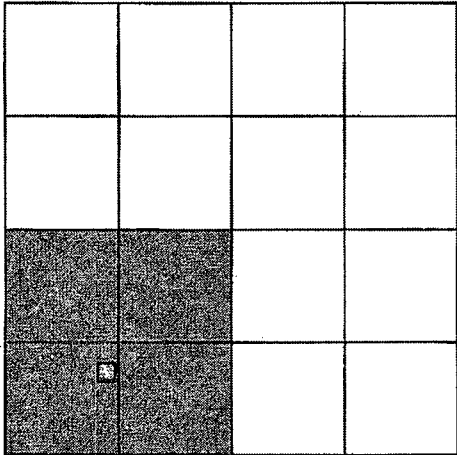
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	30N	11W		1000	S	1175	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 161.86	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Tamara Simon</i> Title: Staff REGULATORY Technician Date: 10/29/2008</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Neale C. Edwards Date of Survey: 11/16/1995 Certificate Number: 6857</p>
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District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 84366

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29356	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7290	5. Property Name MARTIN	6. Well No. 001R
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5822

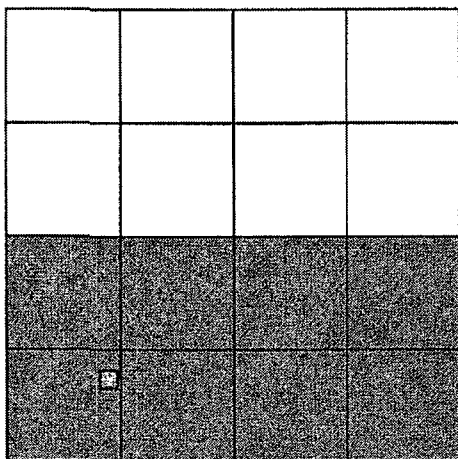
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	30N	11W		1000	S	1175	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 321.87	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Tom O'Sullivan*
Title: Staff Regulatory Technician
Date: 10/29/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale C. Edwards
Date of Survey: 11/16/1995
Certificate Number: 6857

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 N. Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1992

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29356		Pool Code 71280	Pool Name Aztec Pictured Cliffs
Property Code 7290	Property Name Martin		Well Number 1R
OCRID No. 14538	Operator Name MERIDIAN OIL INC.		Elevation 5822'

10 Surface Location

UL or lot no. M	Section 34	Township 30 N	Range 11 W	Lot Idn	Feet from the 1000	North/South line South	Feet from the 1175	East/West line West	County S.J.
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 161.86	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION			
4 3 2 1				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief			
5 6 7 8				Signature Peggy Bradfield			
11 10				Printed Name Regulatory Administrator			
SF-080956				Title 12-27-95			
1175'				Date			
SF-043260 A				18 SURVEYOR CERTIFICATION			
12				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
FEE				Date of Survey 11-16-95			
1000'				Signature and Seal of Professional Surveyor			
5232.48'				Certificate Number			

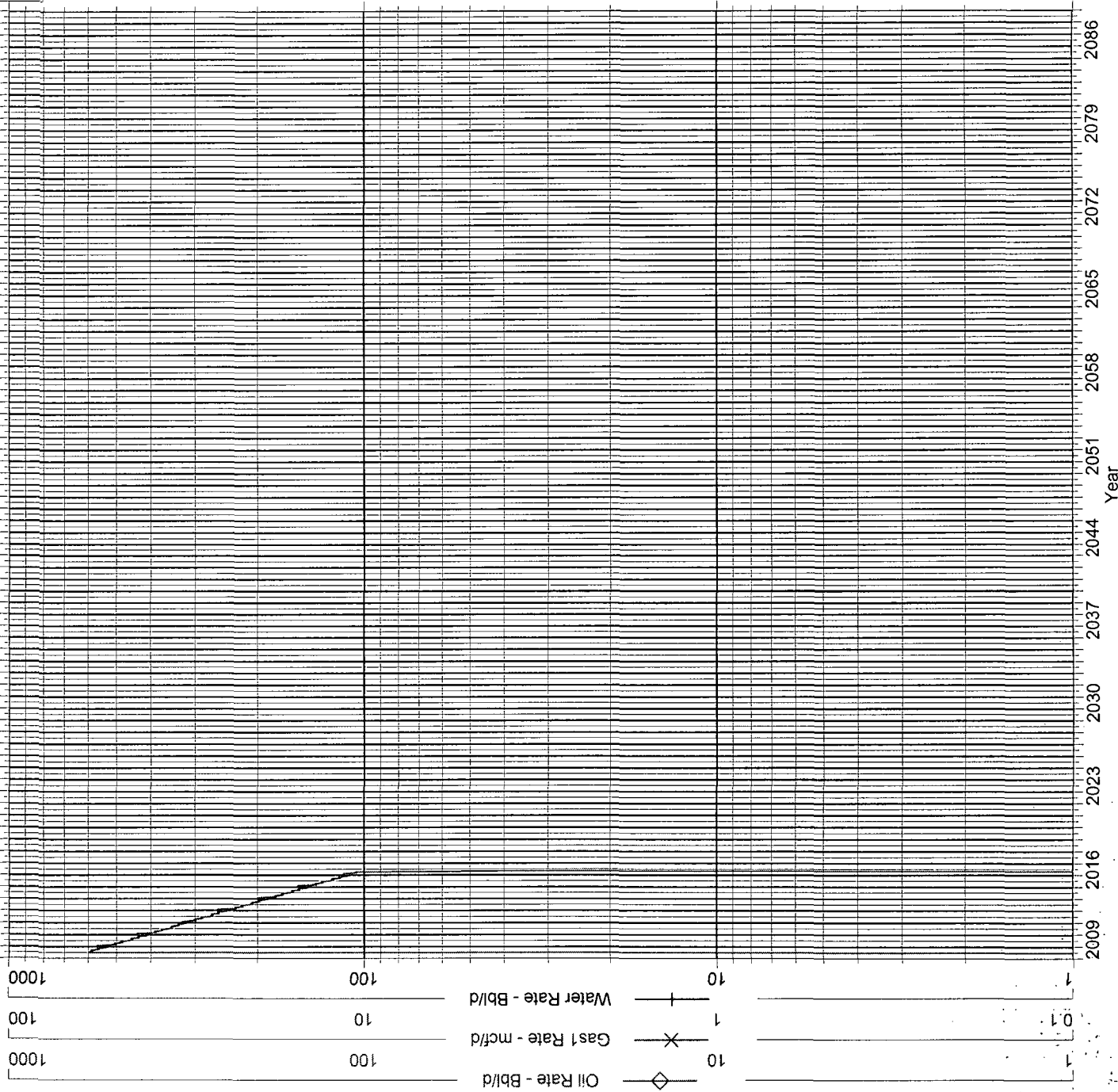
MARTIN 1R FS RC Data: Jan.2009-Jan.2009

Operator:
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



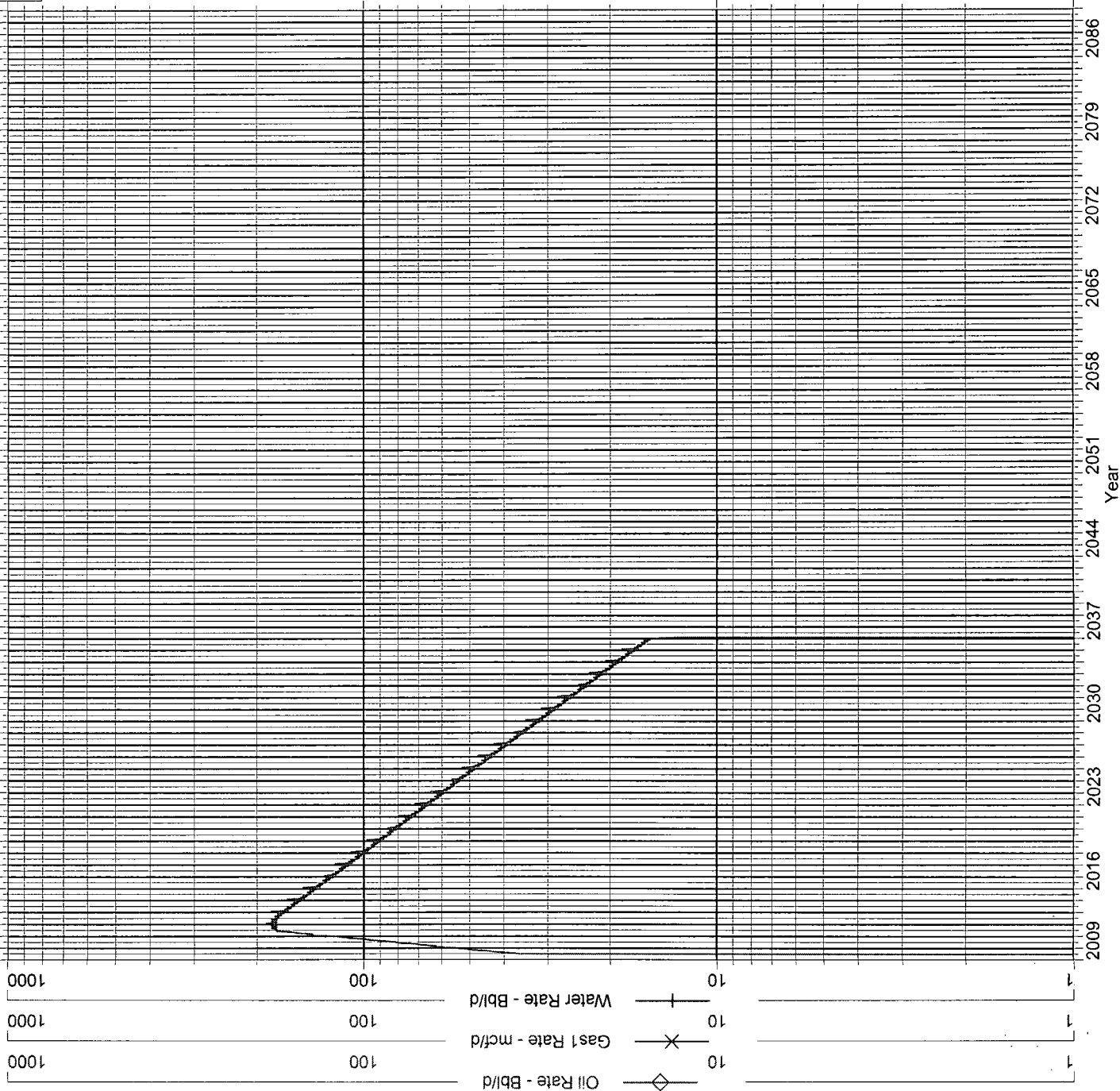
MARTIN 1R FC RC Data: Jan. 2009-Jan. 2009

Operator:
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

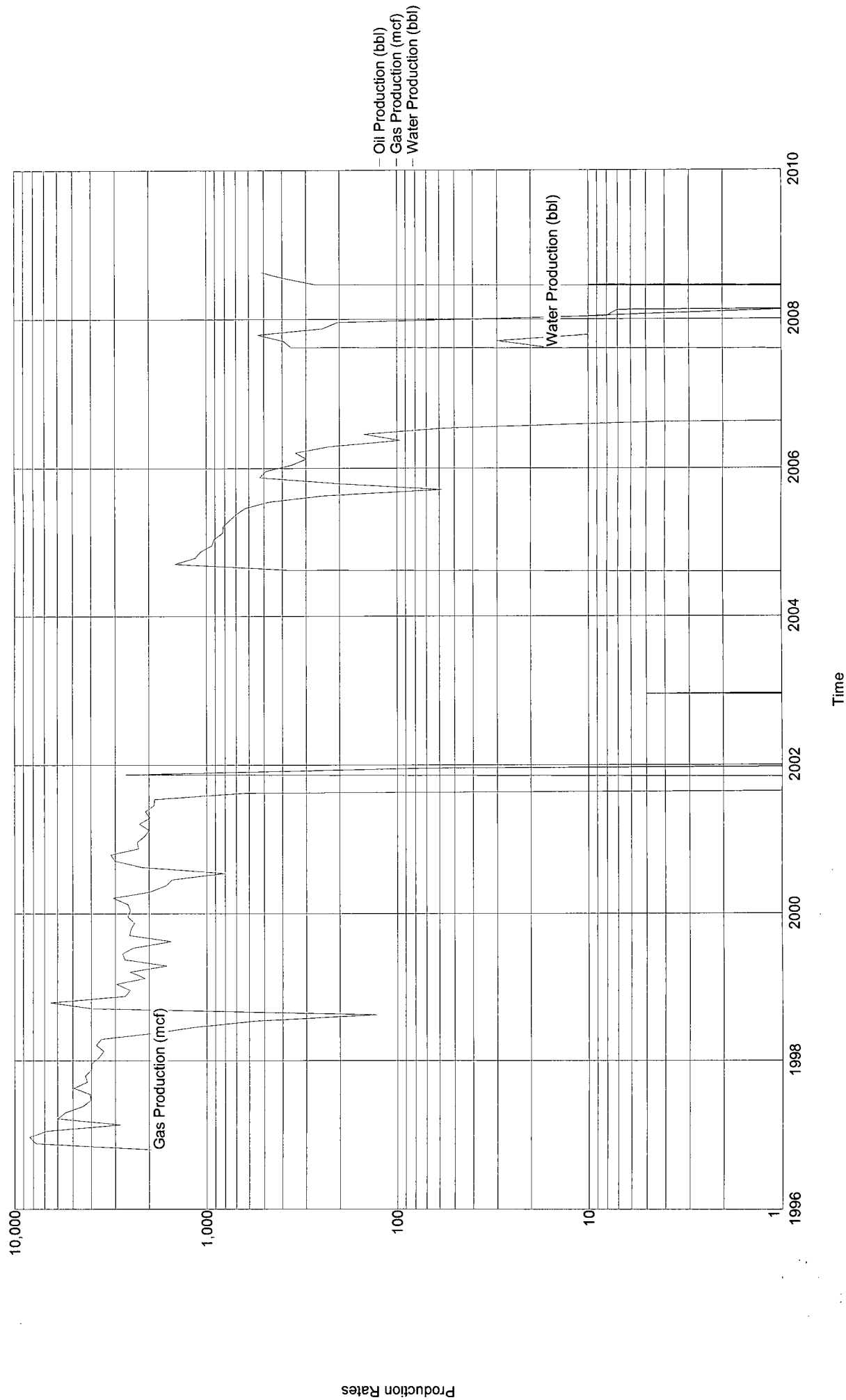
Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



Lease Name: MARTIN
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: AZTEC
Reservoir: PICTURED CLIFFS
Location: 34 30N 11W SW SW

MARTIN - AZTEC



SAN JUAN NM

MARTIN 1R

BURLINGTON RESOURCES O&G CO LP

ACTIVE

Detailed Production Report

Lease Name:	MARTIN	Well Number:	1R
Lease Number:	007290	Cum Oil:	
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	196,092
State:	NEW MEXICO	Cum Water:	118 since AUG 2007
County:	SAN JUAN	First Production Date:	OCT 1996
Field:	AZTEC	Last Production Date:	AUG 2008
Sec Twn Rng:	34 30N 11W	Spot:	SW SW
Latitude/Longitude:	36.76414 -107.98255	Lat/Long Source:	TS
Regulatory #:		Completion Date:	OCT 02, 1996
API:	30045293560000	Total Depth:	2351
Production ID:	2300430452935671280	Upper Perforation:	2111
Reservoir Name:	PICTURED CLIFFS	Lower Perforation:	2249
Prod Zone:	PICTURED CLIFFS	Gas Gravity:	
Prod Zone Code:	604PCCF	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	1.7
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	ACTIVE		GAS

Annual Production		(12 years)	
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:

1996	18,101	
1997	55,053	
1998	33,784	
1999	28,563	
2000	27,029	
2001	17,493	
2002	6	
2004	4,984	
2005	6,631	
2006	1,527	
2007	1,742	77
2008	1,179	41
Totals:	196,092	118

Monthly Production

Date	Oil	Gas	Water	Cond Yld	% Water	# of	Days
------	-----	-----	-------	----------	---------	------	------

MO/YR	BBLS	MCF	BBLS	STB/MMCF	Wells	on
OCT 1996		1,958			1	14
NOV 1996		7,759			1	27
DEC 1996		8,384			1	31
Totals:						
1996		18,101				
JAN 1997		6,878			1	31
FEB 1997		2,819			1	11
MAR 1997		5,995			1	31
APR 1997		5,440			1	30
MAY 1997		4,446			1	31
JUN 1997		4,024			1	23
JUL 1997		4,052			1	31
AUG 1997		4,932			1	31
SEP 1997		4,200			1	30
OCT 1997		4,295			1	31
NOV 1997		3,995			1	30
DEC 1997		3,977			1	31
Totals:						
1997		55,053				
JAN 1998		3,647			1	31
FEB 1998		3,447			1	28
MAR 1998		3,767			1	31
APR 1998		3,558			1	30
MAY 1998		1,888			1	31
JUN 1998		1,153			1	30
JUL 1998		549			1	17
AUG 1998		128			1	7
SEP 1998		3,910			1	30
OCT 1998		6,551			1	31
NOV 1998		2,680			1	30
DEC 1998		2,506			1	31
Totals:						
1998		33,784				
JAN 1999		2,952			1	31
FEB 1999		2,099			1	28
MAR 1999		2,521			1	31
APR 1999		1,609			1	30
MAY 1999		2,676			1	31
JUN 1999		2,753			1	30
JUL 1999		2,440			1	31
AUG 1999		1,535			1	30
SEP 1999		2,522			1	30
OCT 1999		2,483			1	31
NOV 1999		2,390			1	30
DEC 1999		2,583			1	31
Totals:						
1999		28,563				
JAN 2000		2,506			1	31
FEB 2000		2,577			1	29
MAR 2000		3,074			1	31

APR 2000	1,992	1	30
MAY 2000	1,637	1	31
JUN 2000	1,515	1	30
JUL 2000	806	1	31
AUG 2000	2,177	1	31
SEP 2000	3,010	1	30
OCT 2000	3,160	1	31
NOV 2000	2,263	1	30
DEC 2000	2,312	1	31
Totals:			
2000	27,029		
JAN 2001	2,113	1	31
FEB 2001	1,995	1	28
MAR 2001	2,246	1	31
APR 2001	1,978	1	30
MAY 2001	2,089	1	31
JUN 2001	1,882	1	30
JUL 2001	1,871	1	31
AUG 2001	612	1	31
SEP 2001	0	0	0
OCT 2001	0	0	0
NOV 2001	2,637	1	30
DEC 2001	70	1	31
Totals:			
2001	17,493		
JAN 2002	0	0	0
FEB 2002	0	0	0
MAR 2002	1	1	31
APR 2002	0	0	0
MAY 2002	0	0	0
JUN 2002	0	0	0
JUL 2002	0	0	0
AUG 2002	0	0	0
SEP 2002	0	0	0
OCT 2002	0	0	0
NOV 2002	0	0	0
DEC 2002	5	1	31
Totals:			
2002	6		
JAN 2004	0	0	0
FEB 2004	0	0	0
MAR 2004	0	0	0
APR 2004	0	0	0
MAY 2004	0	0	0
JUN 2004	0	0	0
JUL 2004	0	0	0
AUG 2004	375	1	6
SEP 2004	1,464	1	30
OCT 2004	1,139	1	31
NOV 2004	1,071	1	30
DEC 2004	935	1	31
Totals:			
2004	4,984		

JAN 2005	913	1	31
FEB 2005	822	1	28
MAR 2005	818	1	31
APR 2005	758	1	30
MAY 2005	699	1	31
JUN 2005	627	1	30
JUL 2005	473	1	31
AUG 2005	248	1	31
SEP 2005	58	1	30
OCT 2005	204	1	31
NOV 2005	524	1	30
DEC 2005	487	1	31

Totals:

2005

6,631

JAN 2006	359	1	31
FEB 2006	298	1	28
MAR 2006	341	1	31
APR 2006	225	1	30
MAY 2006	96	1	31
JUN 2006	149	1	30
JUL 2006	55	1	31
AUG 2006	4	1	31

Totals:

2006

1,527

JAN 2007	0	0	0	0
FEB 2007	0	0	0	0
MAR 2007	0	0	0	0
APR 2007	0	0	0	0
MAY 2007	0	0	0	0
JUN 2007	0	0	0	0
JUL 2007	0	0	0	0
AUG 2007	360	17	1	17
SEP 2007	395	30	1	30
OCT 2007	537	10	1	31
NOV 2007	245	10	1	30
DEC 2007	205	10	1	31

Totals:

2007

1,742

77

JAN 2008	8	10	1	31
FEB 2008	7	1	1	4
MAR 2008	0	0	0	0
APR 2008	0	0	0	0
MAY 2008	0	0	0	0
JUN 2008	264	10	1	30
JUL 2008	385	10	1	31
AUG 2008	515	10	1	31

Totals:

2008

1,179

41

Gas Tests

Total count: 1

API Number	Well Number	Test Date	WHSIP	WHFP	BHP	BHP/Z	Water B/D	Cond B/D	Gas MCFD	AOF MCFD
---------------	----------------	--------------	-------	------	-----	-------	--------------	-------------	-------------	-------------

First Test

30045293560000

1R

19961002

240

252

261

801

Roland, Kandis R

From: Pippin, Eddie A
Sent: Tuesday, January 06, 2009 10:57 AM
To: Roland, Kandis R
Subject: RE: Martin 1R, C107A needed

Lets go with Fruitland Coal perms from 2100' to 1880' and the sand perms from 1870' to 1700'.

From: Roland, Kandis R
Sent: Tuesday, January 06, 2009 9:26 AM
To: Pippin, Eddie A
Subject: FW: Martin 1R, C107A needed
Importance: High

Eddie,

Can you please send me the estimated perms for this well?

Thanks!
Kandis

From: Sessions, Tamra D
Sent: Monday, January 05, 2009 12:57 PM
To: Roland, Kandis R
Subject: Martin 1R, C107A needed
Importance: High

Martin 1R, Recompletion, Interest is not common, Plats are in DSM
Api 30-045-29356
Aztec Pictured Cliffs
Basin Fruitland Coal
Aztec Fruitland Sands

Tamra Sessions

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