1R-404

Annual GW Mon. REPORTS

DATE: 2008



2008 ANNUAL MONITORING REPORT

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LEA STATION TO MONUMENT 6 INCH

H Environmental Bureau Oil Conservation Division EAST

NE ¼ SE ¼ of SECTION 5, TOWNSHIP 20 SOUTH, RANGE 37 EAST LEA COUNTY, NEW MEXICO PLAINS EMS NUMBER: 2001-11056 NMOCD File Number 1R-0404

PREPARED FOR:

PLAINS MARKETING, L.P. 333 CLAY STREET SUITE 1600 HOUSTON, TEXAS 77022



PREPARED BY:

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January 2009

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INTRODUCTION

On behalf of Plains Marketing, L.P., (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA. The Lea Station to Monument 6-Inch site, formally the responsibility of Enron Oil Trading and Transportation (EOTT) is now the responsibility of Plains. This report is intended to be viewed as a complete document with figures, attachments, tables and text. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2008 only. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2008 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). The groundwater monitoring events consisted of measuring static water levels in the monitor wells, checking for the presence of PSH, and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the site is NE ¼ of the SE ¼ of Section 5, Township 20 South, Range 37 East, Lea County, New Mexico. A three barrel release, with no recovery occurred on August 3, 2001. The surface expression of the release resulted in an irregularly shaped stained surface area measuring approximately 175 feet in length by 30 feet in width. EOTT conducted initial response actions by excavating impacted soil from around the pipeline, locating the release point and repairing the pipeline.

The crude oil release occurred on August 3, 2001, and was estimated as three barrels, with none recovered. Final soil remediation activities for the site began in April 2008. An estimated 4,300 cubic yards of soil was brought to surface and combined with an existing 3,200 cubic yard soil stockpile excavated during the September 2001 emergency abatement activities for onsite remediation by mixing, blending and aeration methods. Following the completion of the soil remediation activities, a *Soil Closure Request*, dated September 2008, was submitted to the NMOCD for approval.

The Release Notification and Corrective Action (Form C-141) is provided as Appendix A

Currently, there are nine (9) monitor wells (MW-1 through MW-9) on site.

FIELD ACTIVITIES

Groundwater Monitoring

During the 2008 reporting period, measurable PSH or hydrocarbon sheen was not observed in any of the site monitor wells. The 2008 gauging data is provided in Table 1.

In previous correspondence dated April 28, 2004, the NMOCD approved the current sampling schedule. The table below illustrates the current schedule.

NMOCD APPROVED SAMPLING SCHEDULE							
Sample Location	Sampling Schedule						
MW-1	Annually						
MW-2	Quarterly						
MW-3	Annually						
MW-4	Annually						
MW-5	Quarterly						
MW-6	Semi-Annually						
MW-7	Quarterly						
MW-8	Quarterly						
MW-9	Quarterly						

The site monitor wells were gauged and sampled on February 18, May 19, August 19, and December 4, 2008. During each sampling event the monitor wells were purged of a minimum of three well volumes of water or until the wells were dry using a disposable polyethylene bailer or electrical Grundfos pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were collected in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor wells and the inferred groundwater gradient, constructed from measurements collected during quarterly sampling events, are depicted on Figures 2A-2D, the Inferred Groundwater Gradient Maps. The 2008 groundwater elevation data is provided as Table 1.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0004 feet/foot to the east-southeast as measured between monitor wells MW-8 and MW-6. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevations ranged between 3526.08 to 3530.00 feet above mean sea level, in monitor well MW-5 on December 8, 2008 and in monitor wells MW-3 and MW-8 on February 18, 2008, respectively.

LABORATORY RESULTS

During the 2008 reporting period, measurable PSH or hydrocarbon sheen was not observed in any of the site monitor wells.

Groundwater samples obtained during the quarterly sampling events of 2008 were delivered to TraceAnalysis, Inc. in Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method 8021B, and Polynuclear Aromatic Hydrocarbons (PAH) concentrations by EPA Method 8270C. Monitoring wells containing measurable amounts of PSH were analyzed for Total Petroleum Hydrocarbons (TPH) concentrations by EPA Method 8015M. A listing of BTEX and TPH constituent concentrations

for 2008 are summarized in Table 2 and the PAH constituent concentrations for 2008 are summarized in Table 3. Copies of the laboratory reports generated for 2008 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the laboratory method detection limits (MDL) and NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-seven consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-2 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last seventeen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated a detectable concentration above MDLs for dibenzofuran (0.00112 mg/L), which is below the WQCC Drinking Water Standards.

Monitor well MW-3 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the laboratory method detection limits (MDL) and NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-seven consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-4 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the laboratory method detection limits (MDL) and NMOCD regulatory standard for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-seven consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-5 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0035 mg/L during the 3rd quarter to 0.0082 mg/L during the 2nd quarter of 2008. Benzene concentrations were below NMOCD regulatory standard during all four quarters of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 1st, 2nd and 4th quarters to 0.0026 mg/L during the 3rd quarter of 2008. Toluene concentrations were below NMOCD regulatory standard during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.001 mg/L during the 4th quarter to 0.0028 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standard during all four quarters of the reporting period. Xylene concentrations

ranged from <0.001 mg/L during the 1st, 3rd and 4th quarters to 0.0061 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standard during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last fourteen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.000508 mg/L), acenaphthene (0.000331 mg/L), phenanthrene (0.000486 mg/L), 1-methylnaphthalene (0.00055 mg/L), 2- methylnaphthalene (0.000214 mg/L) and dibenzofuran (0.00207 mg/L), which are below the WQCC Drinking Water Standards.

Monitor well MW-6 is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 2nd and 4th quarter sampling events. Monitor well MW-6 has exhibited twenty-seven consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated a detectable concentration above MDLs for dibenzofuran (0.000674 mg/L), which is below the WQCC Drinking Water Standards.

Monitor well MW-7 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last seventeen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-8 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last seventeen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-9 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last fourteen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated a detectable concentration above MDLs for dibenzofuran (0.000719 mg/L), which is below the WQCC Drinking Water Standards.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standard found in section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

This report presents the results of groundwater monitoring activities for the annual monitoring period 2008. As discussed above, none of the site monitor wells exhibited measurable PSH or hydrocarbon sheen during the 2008 reporting period.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0004 feet/foot to the east-southeast as measured between monitor wells MW-8 and MW-6.

As discussed above, BTEX and PAH constituent concentrations were below NMOCD regulatory standard in all nine monitor wells during the 2008 reporting period. BTEX concentrations have been below NMOCD regulatory standards for a minimum of ten consecutive quarters.

A Soil Closure Request Report dated September 2008, documenting the excavation, sampling and backfilling activities conducted at the site from April 2008 through August 2008, was submitted to the New Mexico Oil Conservation Division (Santa Fe). Plains is awaiting approval from the NMOCD in response to the Soil Closure Request.

ANTICIPATED ACTIONS

As of the end of 2008, Plains had a minimum of ten consecutive quarters of groundwater monitoring data below NMOCD guidelines. Plains is requesting approval for termination of groundwater monitoring at this site including plugging and abandoning of the nine monitor wells. Therefore, Plains is requesting NMOCD approval for Final Site Closure (soil and groundwater) for the crude oil leak site known as Lea Station to Monument 6-Inch.

LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

DISTRIBUTION

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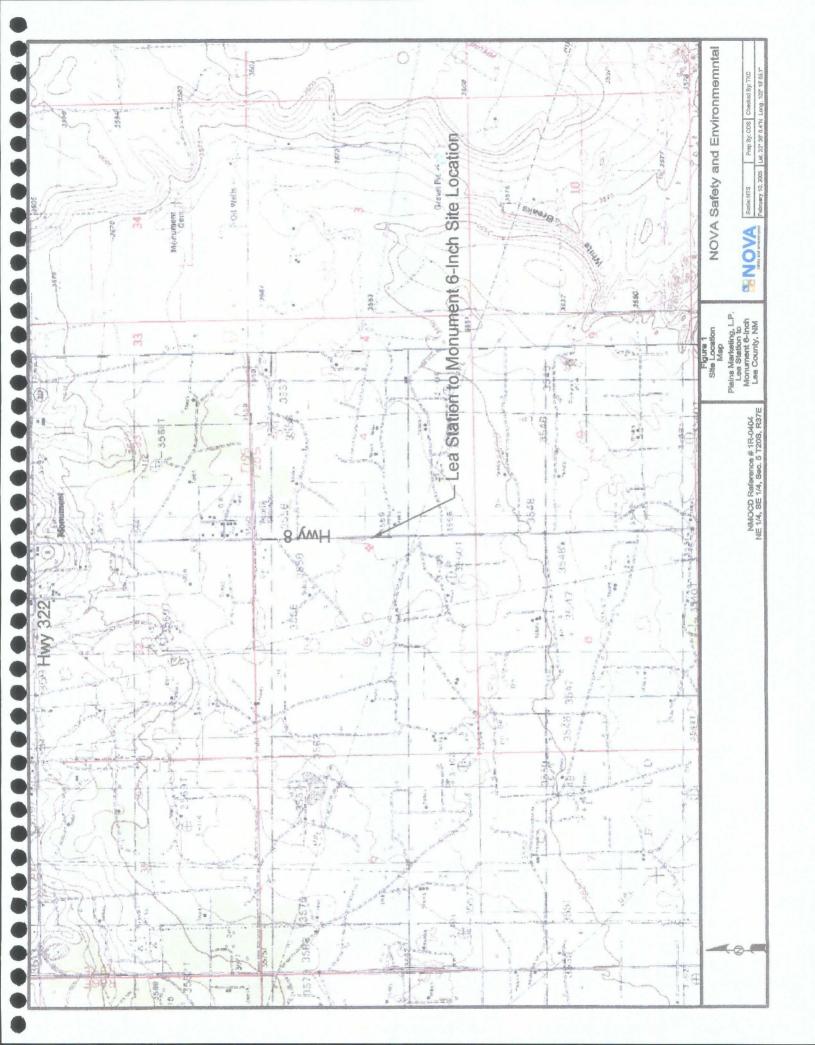
Houston, TX 77002 jpdann@paalp.com

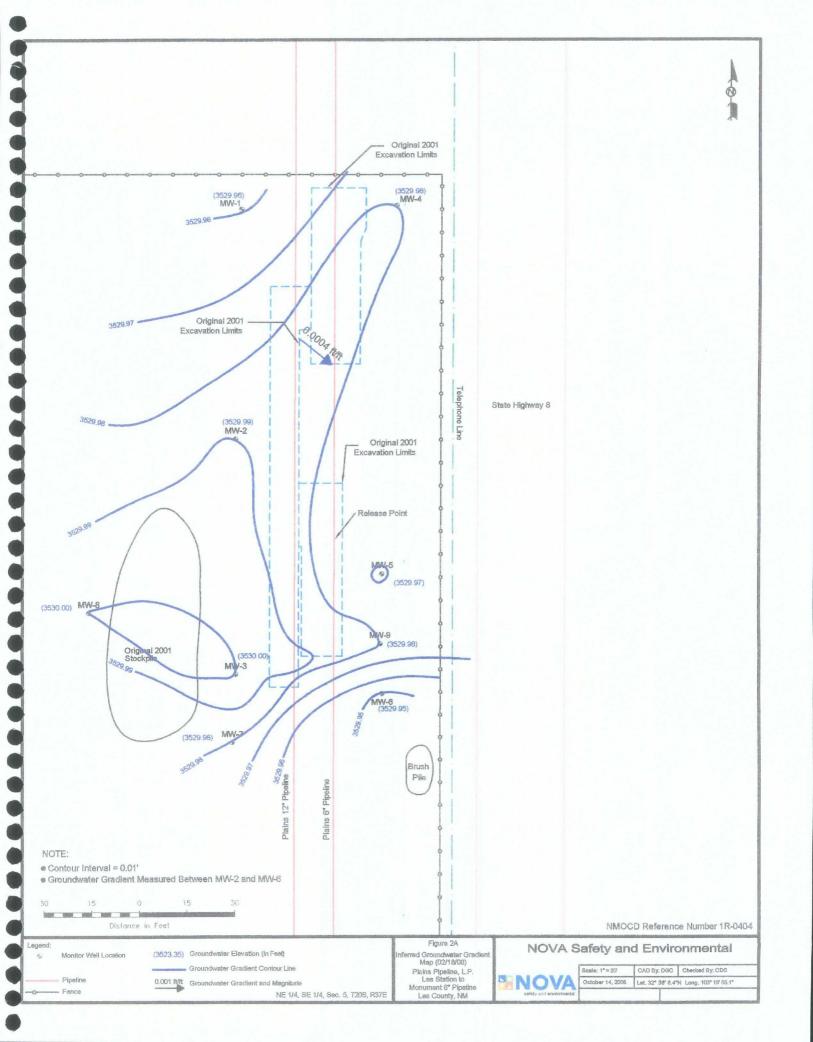
Copy 5: NOVA Safety and Environmental

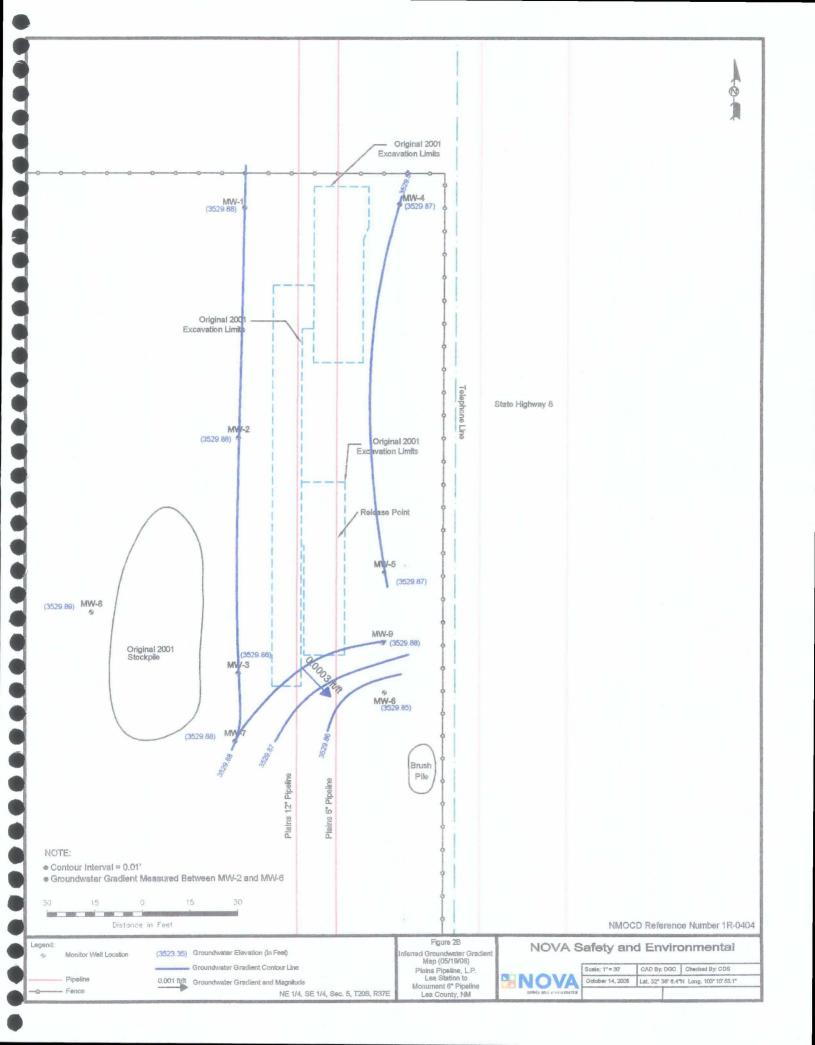
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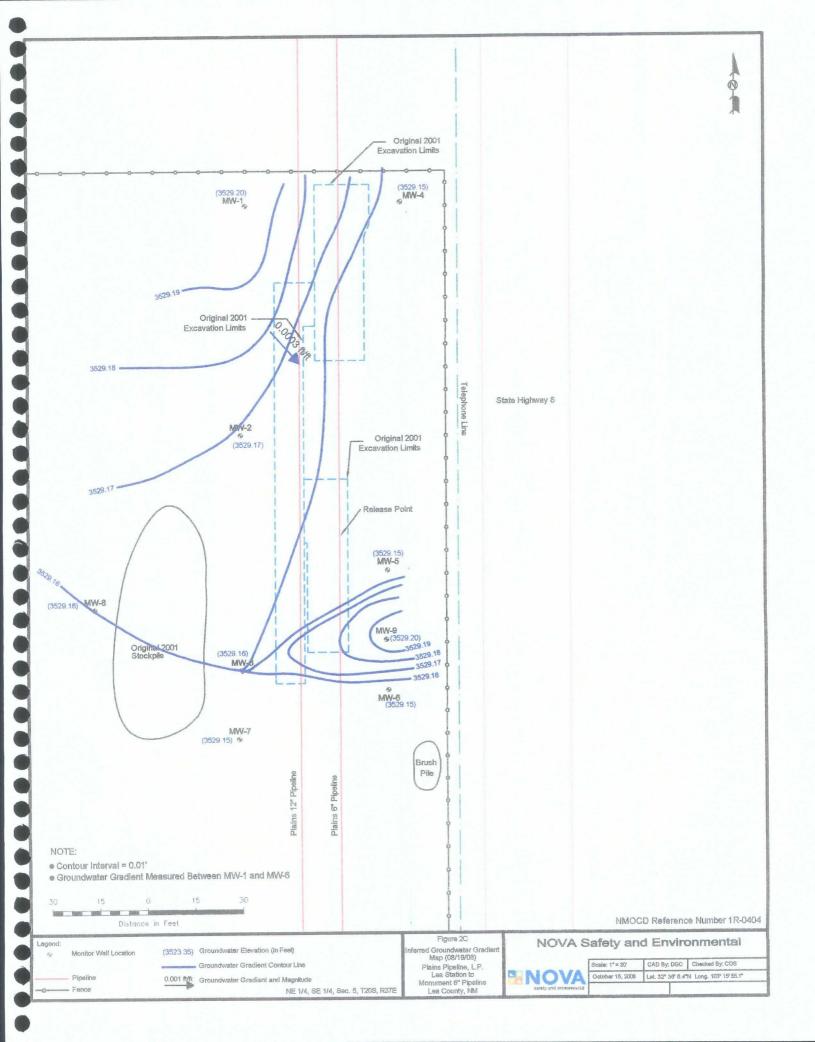
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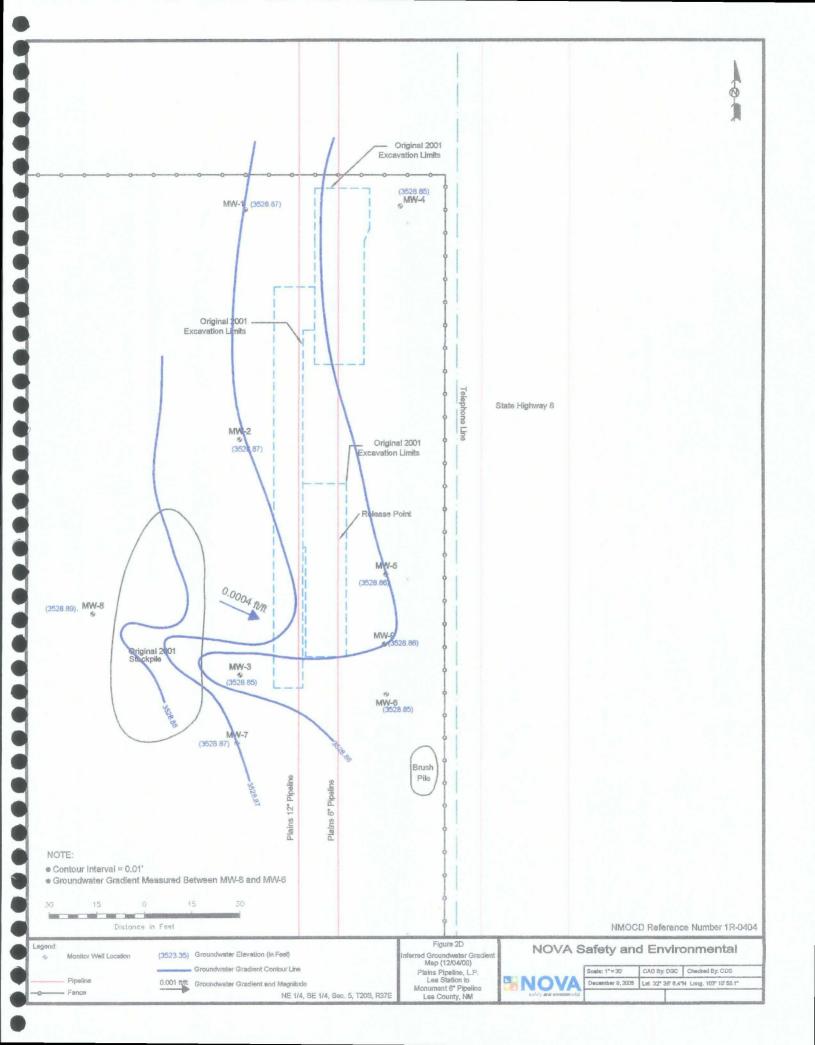
Figures

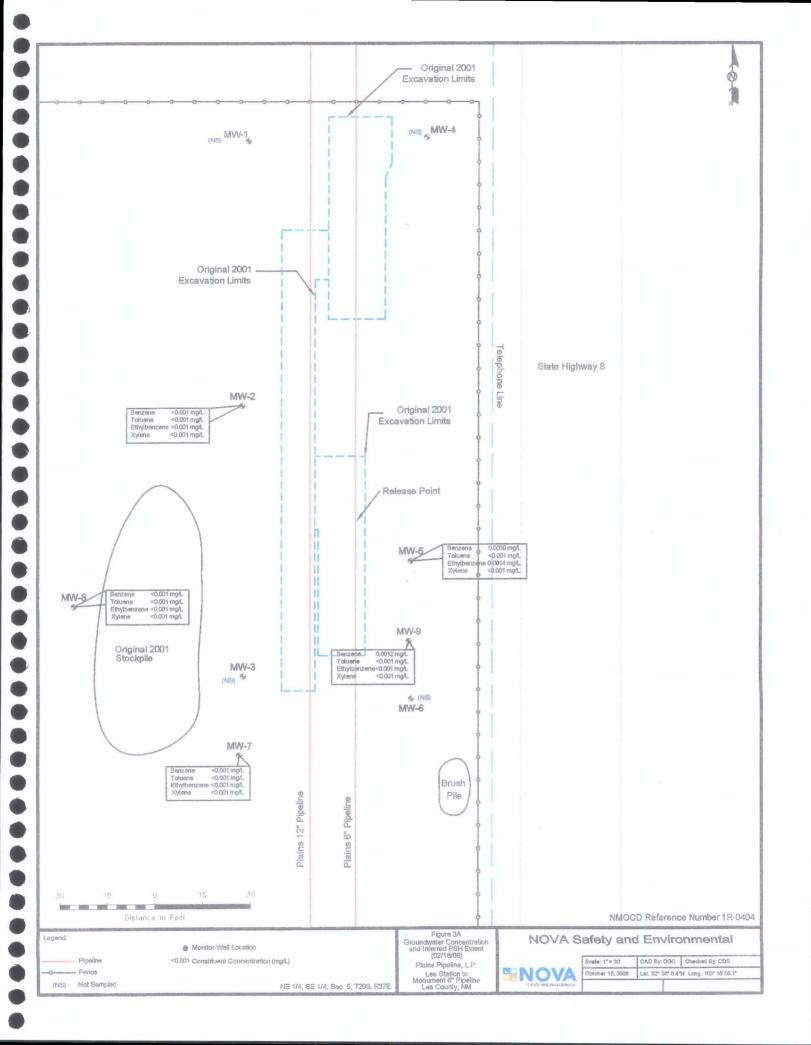


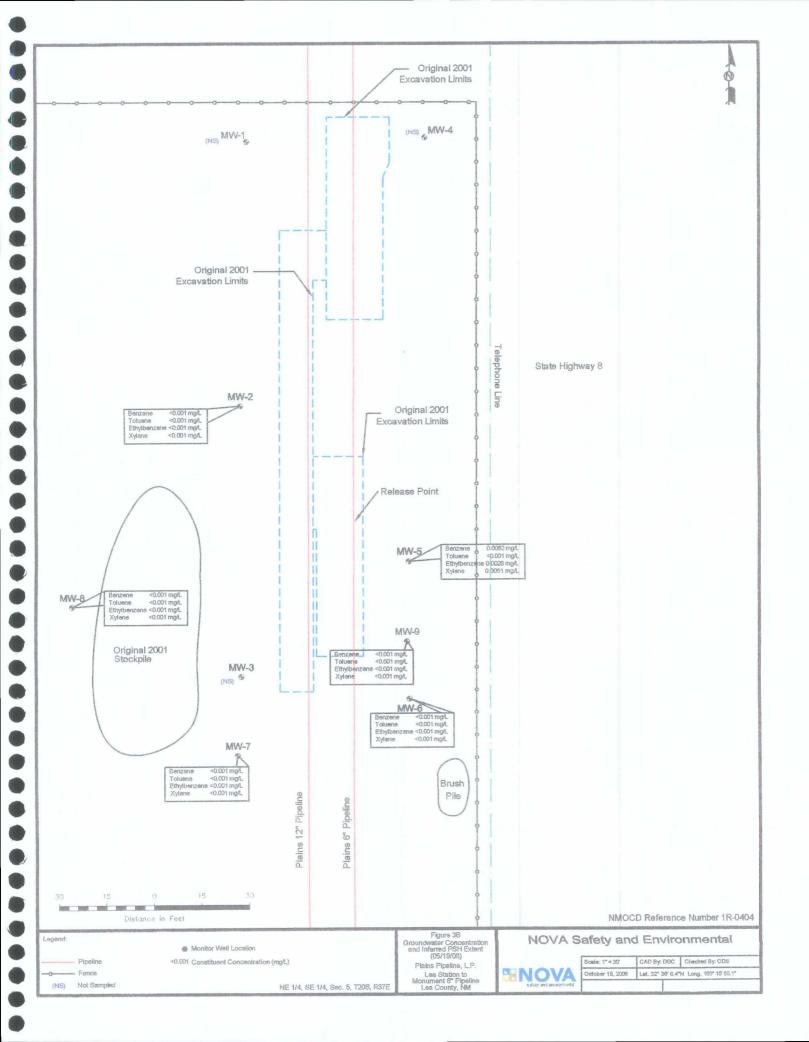


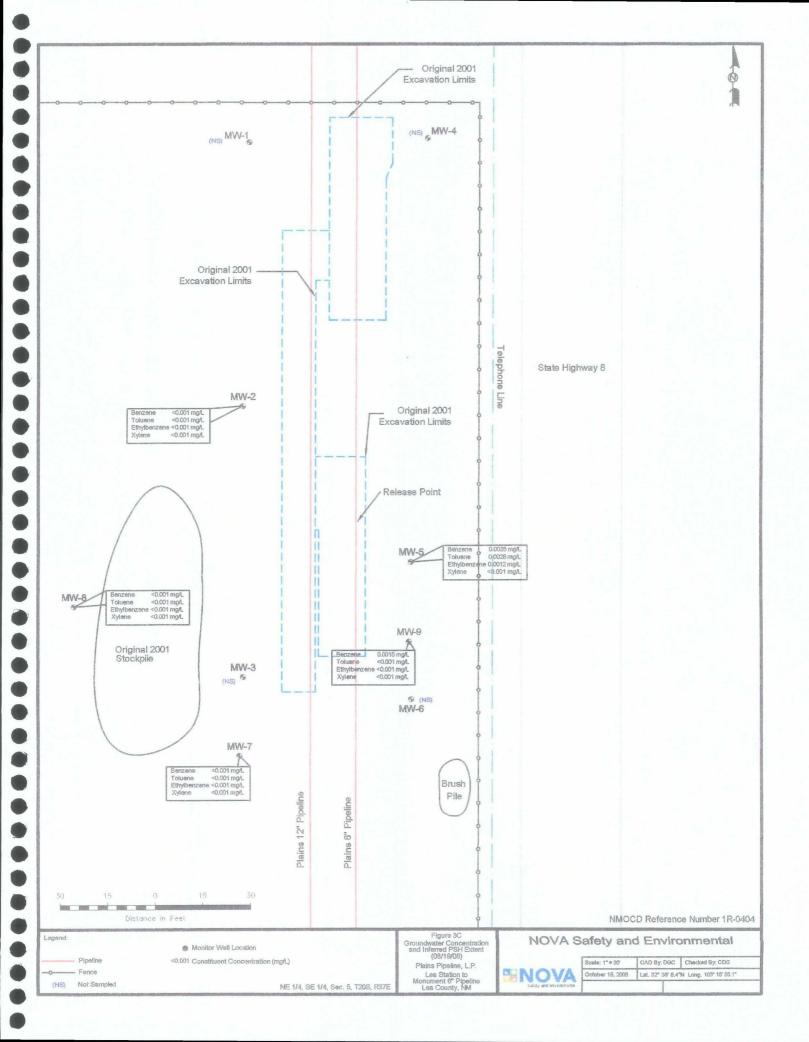


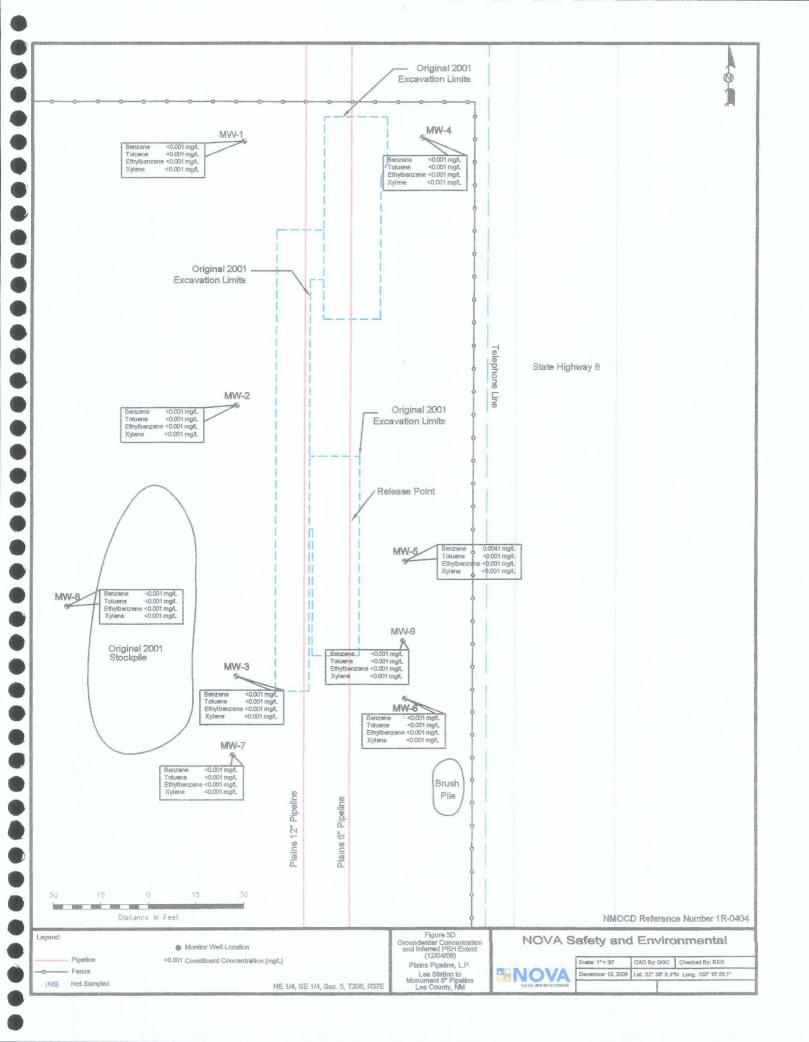












Tables

GROUNDWATER ELEVATION DATA - 2007 / 2008

PLAINS MARKETING, L.P. LEA STATION TO MONUMENT 6 INCH LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER 1R-0404

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-1	02/22/07	3562.67	-	32.32	0.00	3530.35
MW-1	05/14/07	3562.67	-	32.22	0.00	3530.45
MW-1	08/10/07	3562.67	-	32.67	0.00	3530.00
MW-1	11/15/07	3562.67	-	32.73	0.00	3529.94
MW-1	02/18/08	3562.67	_	32.71	0.00	3529.96
MW-1	05/19/08	3562.67	-	32.79	0.00	3529.88
MW-1	08/19/08	3562.67	-	33.47	0.00	3529.20
MW-1	12/04/08	3562.67	_	33.80	0.00	3528.87
MW-2	02/22/07	3563.00	-	32.67	0.00	3530.33
MW-2	05/14/07	3563.00	-	32.49	0.00	3530.51
MW-2	08/10/07	3563.00		33.00	0.00	3530.00
MW-2	11/15/07	3563.00	-	33.05	0.00	3529.95
MW-2	02/18/08	3563.00	-	33.01	0.00	3529.99
MW-2	05/19/08	3563.00		33.12	0.00	3529.88
MW-2	08/19/08	3563.00	_	33.83	0.00	3529.17
MW-2	12/04/08	3563.00	-	34.13	0.00	3528.87
MW-2	12/19/08	3563.00	-	34.13	0.00	3528.87
MW-2	12/22/08	3563.00	-	34.16	0.00	3528.84
MW-3	02/22/07	3562.60	-	32.28	0.00	3530.32
MW-3	05/14/07	3562.60	-	32.18	0.00	3530.42
MW-3	08/10/07	3562.60	-	32.61	0.00	3529.99
MW-3	11/15/07	3562.60	-	32.66	0.00	3529.94
MW-3	02/18/08	3562.60	-	32.60	0.00	3530.00
MW-3	05/19/08	3562.60	-	32.72	0.00	3529.88
MW-3	08/19/08	3562.60	-	33.44	0.00	3529.16
MW-3	12/04/08	3562.60	1	33.75	0.00	3528.85
MW-4	02/22/07	3562.85		32.54	0.00	3530.31
MW-4	05/14/07	3562.85	-	32.44	0.00	3530.41
MW-4	08/10/07	3562.85	<u>-</u>	32.86	0.00	3529.99
MW-4	11/15/07	3562.85	-	32.93	0.00	3529.92
MW-4	02/18/08	3562.85	-	32.87	0.00	3529.98
MW-4	05/19/08	3562.85	-	32.98	0.00	3529.87
MW-4	08/19/08	3562.85	-	33.70	0.00	3529.15
MW-4	12/04/08	3562.85	-	34.00	0.00	3528.85
MW-5	02/22/07	3564.21	-	33.91	0.00	3530.30 ·
MW-5	05/14/07	3564.21		-33.72	0.00	3530.49
MW-5	08/10/07	3564.21		34.23	0.00	3529.98
MW-5	11/15/07	3564.21	-	34.28	0.00	3529.93
MW-5	02/18/08	3564.21	-	34.24	0.00	3529.97

GROUNDWATER ELEVATION DATA - 2007 / 2008

PLAINS MARKETING, L.P. LEA STATION TO MONUMENT 6 INCH LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER 1R-0404

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-5	05/19/08	3564.21	-	34.34	0.00	3529.87
MW-5	08/19/08	3564.21	· -	35.06	0.00	3529.15
MW-5	12/04/08	3564.21	_	35.35	0.00	3528.86
MW-5	12/08/08	3564.21	-	38.13	0.00	3526.08
MW-5	12/16/08	3564.21	-	35.04	0.00	3529.17
MW-5	12/19/08	3564.21	-	35.34	0.00	3528.87
MW-5	12/22/08	3564.21	-	35.37	0.00	3528.84
MW-6	02/22/07	3563.29	-	33.04	0.00	3530.25
MW-6	05/14/07	3563.29	-	32.89	0.00	3530.40
MW-6	08/10/07	3563.29	-	33.32	0.00	3529.97
MW-6	11/15/07	3563.29	-	33.37	0.00	3529.92
MW-6	02/18/08	3563.29	-	33.34	0.00	3529.95
MW-6	05/19/08	3563.29	-	33.44	0.00	3529.85
MW-6	08/19/08	3563.29	-	34.14	0.00	3529.15
MW-6	12/04/08	3563.29	-	34.44	0.00	3528.85
MW-7	02/22/07	3562.79	-	32.48	0.00	3530.31
MW-7	05/14/07	3562.79	-	32.36	0.00	3530.43
MW-7	-08/10/07	3562.79	_	32.80	0.00	3529.99
MW-7	11/15/07	3562.79	_	32.86	0.00	3529.93
MW-7	02/18/08	3562.79	_	32.81	0.00	3529.98
MW-7	05/19/08	3562.79	_	32.91	0.00	3529.88
MW-7	08/19/08	3562.79	-	33.64	0.00	3529.15
MW-7	12/04/08	3562.79	-	33.92	0.00	3528.87
MW-8	02/22/07	3563.79	-	33.48	0.00	3530.31
MW-8	05/14/07	3563.79	-	33.36	0.00	3530.43
MW-8	08/10/07	3563.79		33.80	0.00	3529.99
MW-8	11/15/07	3563.79	-	33.84	0.00	3529.95
MW-8	02/18/08	3563.79		33.79	0.00	3530.00
MW-8	05/19/08	3563.79	-	33.90	0.00	3529.89
MW-8	08/19/08	3563.79	_	34.63	0.00	3529.16
MW-8	12/04/08	3563.79	-	34.90	0.00	3528.89
MW-9	02/22/07	3563.91	-	33.60	0.00	3530.31
MW-9	05/14/07	3563.91	-	33.42	0.00	3530.49
MW-9	08/10/07	3563.91	-	33.94	0.00	3529.97
MW-9	11/15/07	3563.91	-	33.99	0.00	3529.92
MW-9	02/18/08	3563.91		33.93	0.00	3529.98
MW-9	05/19/08	3563.91		34.03	0.00	3529.88
MW-9	08/19/08	3563.91	<u>-</u>	34.71	0.00	3529.20
MW-9	12/04/08	3563.91	-	35.05	0.00	3528.86

GROUNDWATER ELEVATION DATA - 2007 / 2008

PLAINS MARKETING, L.P. LEA STATION TO MONUMENT 6 INCH LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER 1R-0404

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-9	12/08/08	3563.91	-	37.56	0.00	3526.35
MW-9	12/16/08	3563.91	-	35.34	0.00	3528.57
MW-9	12/16/08	3563.91	-	35.05	0.00	3528.86
MW-9	12/22/08	3563.91	-	35.21	0.00	3528.70

Elevations based on the North American Vertical Datum of 1929.

st Complete Historical Tables are provided on the attached CD.

CONCENTRATIONS OF BTEX IN GROUNDWATER - 2007 / 2008

PLAINS MARKETING, L.P. LEA STATION TO MONUMENT 6" PIPELINE LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER 1R-0404

All concentrations are reported in mg/L

		All concentrations are reported in mg/L SW 846-8021B, 5030									
SAMPLE LOCATION	SAMPLE DATE	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	m, p - o XYLENES XYL (mg/Kg) (mg/						
NMOCD REG		0.01	0.75	0.75	0.6	52					
MW - 1	02/22/07	Not Sampled	on Current S	ample Schedu	ile						
MW - 1	05/14/07			ample Schedu							
MW - 1	08/10/07			ample Schedu							
MW - 1	11/15/07	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 1	02/18/08	Not Sampled	on Current S	ample Schedu	ile						
MW - 1	05/19/08	Not Sampled	on Current S	ample Schedu	ile						
MW - 1	08/19/08	Not Sampled	on Current S	ample Schedu	le						
MW - 1	12/04/08	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 2	02/22/07	< 0.001	<0.001	< 0.001	<0.0	001					
MW - 2	05/14/07	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 2	08/10/07	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 2	11/15/07	< 0.001	< 0.001	< 0.001	0.00)25					
MW - 2	02/18/08	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 2	05/19/08	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 2	08/19/08	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 2	12/04/08	< 0.001	< 0.001	< 0.001	<0,0	001					
MW - 3	02/22/07	Not Sampled	on Current S	ample Schedu	le						
MW - 3	05/14/07	Not Sampled	on Current S	ample Schedu	le						
MW - 3	08/10/07	Not Sampled	on Current S	ample Schedu	le						
MW - 3	11/15/07	< 0.001	< 0.001	< 0.001	< 0.001	<0.001					
MW - 3	02/18/08	Not Sampled	on Current S	ample Schedu	le						
MW - 3	05/19/08	Not Sampled	on Current S	ample Schedu	le						
MW - 3	08/19/08	Not Sampled	on Current S	ample Schedu	le						
MW - 3	12/04/08	< 0.001	< 0.001	<0.001	<0.0	001					
MW - 4	02/22/07	Not Sampled	on Current S	ample Schedu	le						
MW - 4	05/14/07	Not Sampled	on Current S	ample Schedu	le						
MW - 4	08/10/07	Not Sampled	on Current S	ample Schedu	le						
MW - 4	11/15/07	< 0.001	< 0.001	<0.001	<0.0	001					
MW - 4	02/18/08	Not Sampled	on Current S	ample Schedu	le_						
MW - 4	05/19/08	Not Sampled	on Current S	ample Schedu	le						
MW - 4	08/19/08	Not Sampled	on Current S		le						
MW - 4	12/04/08	< 0.001	< 0.001	<0.001	<0.0	001					
MW - 5	02/22/07	<0.001	<0.001	0.0016	0.00	16					
MW - 5	05/14/07	< 0.001	<0.001	<0.001	0.0038						
MW - 5	08/10/07	< 0.001	< 0.001	<0.001	<0.0	001					
MW - 5	11/15/07	0.0035	< 0.001	<0.001	0.00						
MW - 5	02/18/08	0.0039	< 0.001	0.0014	<0.0	001					

CONCENTRATIONS OF BTEX IN GROUNDWATER - 2007 / 2008

PLAINS MARKETING, L.P. LEA STATION TO MONUMENT 6" PIPELINE LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER 1R-0404

All concentrations are reported in mg/L

			tions are reporte S	W 846-8021B, 50	30				
SAMPLE LOCATION	SAMPLE DATE	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	m, p - o - XYLENES XYLEN (mg/Kg) (mg/Kg					
NMOCD REG		0.01	0.75	0.75	0.62				
MW - 5	05/19/08	0.0082	< 0.001	0.0028	0.00	061			
MW - 5	08/19/08	0.0035	0.0026	0.0012	<0.0				
MW - 5	12/04/08	0.0041	< 0.001	< 0.001	<0.0	001			
MW - 6	02/22/07	Not Sampled	on Current S	ample Schedu	le				
MW - 6	05/14/07	< 0.001	< 0.001	< 0.001	<0.0	001			
MW - 6	08/10/07	Not Sampled	on Current S	ample Schedu	le				
MW - 6	11/15/07	0.0024	< 0.001	< 0.001	<0.0	001			
MW - 6	02/18/08	Not Sampled	on Current S	ample Schedu	le				
MW - 6	05/19/08	< 0.001	< 0.001	< 0.001	<0.0	001			
MW - 6	08/19/08	Not Sampled	on Current S	ample Schedu	le				
MW - 6	12/04/08	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-7	02/22/07	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-7	05/14/07	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-7	08/10/07	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-7	11/15/07	< 0.005	< 0.005	< 0.005	<0.0	005			
MW-7	02/18/08	< 0.001	< 0.001	<0.001	<0.0	001			
MW-7	05/19/08	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-7	08/19/08	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-7	12/04/08	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-8	02/22/07	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-8	05/14/07	< 0.001	< 0.001	<0.001	<0.0	001			
MW-8	08/10/07	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-8	11/15/07	< 0.001	< 0.001	< 0.001	0.00	16			
MW-8	02/18/08	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-8	05/19/08	< 0.001	< 0.001	< 0.001	<0.0	001			
MW-8	08/19/08	< 0.001	< 0.001	<0.001	<0.0	001			
MW-8	12/04/08	<0.001	< 0.001	<0.001	<0.0	001			
MW-9	02/22/07	< 0.001	< 0.001	<0.001	<0.0	001			
MW-9	05/14/07	<0.001	<0.001	<0.001	<0.0	001			
MW-9	08/10/07	<0.001	< 0.001	<0.001	<0.0)01			
MW-9	11/15/07	0.0016	<0.001	< 0.001	<0.0	001			
MW-9	02/18/08	0.0012	<0.001	<0.001	<0.0	001			
MW-9	05/19/08	< 0.001	<0.001	< 0.001	<0.0	001			
MW-9	08/19/08	0.0015	< 0.001	<0.001	<0.0				
MW-9	12/04/08	<0.001	< 0.001	<0.001	<0.0	001			

st Complete Historical Tables are provided on the attached CD.

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008

PLAINS MARKETING, L.P.
LEA STATION TO MONUMENT 6 INCH
LEA COUNTY, NEW MEXICO
NMOCD REFERENCE NUMBER IR-0404

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	Піреплогана	_	<0.000184	0.00112		<0.000184	<0.000184	3	0.00207		0.000674		<0.000185	<0.000184	0.000719
	2-Methylnaphthalene		<0.000184	<0.000184		+	<0.000184		0.000214	~~~	<0.000184		<0.000185	<0.000184	<0.000184
	-Methylnaphthalene	.1\ym €0.0	<0.000184	<0.000184		<0.000184	<0.000184		0.00055	162.22	<0.000184	23452	<0.000185	<0.000184	<0.000184
	Pyrene		<0.000184 <	<0.000184		<0.000184	<0.000184 <		<0.000184		<0.000184		<0.000185	<0.000184	<0.000184 <
	Ррепапітепе		<0.000184 <	<0.000184 <		000184	000184		0.000486 <		000184		<0.000185	<0.000184 <	<0.000184 <
	Naphthalene	Л\зт £0.0	000184	<0.000184 <		<0.000184 <0.	<0.000184 <0.		0.000508 0	_	<0.000184 <0.		<0.000185 <	<0.000184 <	<0.000184 <
	anatyq(bə-£,L,l]onabul	.I\ym \$000.0	0.000184 <0.	<0.000184 <		<0.000184 <	<0.000184 <		<0.000184 0	641.0	<0.000184		000185	000184	<0.000184 <
	Fluorene		<0.000184 <0.	<0.000184 <		000184	<0.000184 <		<0.000184 <		000184		<0.000185 <0.	0.000184 <0.	000184
510	Fluoranthene		<0.000184 <	<0.000184 <		<0.000184 <0.	<0.000184 <		<0.000184 <		<0.000184 <0.		<0.000185 <	<0.000184 <0.	0.000184 <0.
SW846-8270C, 3510	Dibenz[a,a]anthracene	J\ym £000.0	000184	000184		000184	000184		000184		000184		000185	<0.000184 <	0.000184 <0.
EPA SW8	Chrysene	J\3m 2000.0	<0.000184 <0.	<0.000184 <0.		<0.000184 <0.	<0.000184 <0.		<0.000184 <0.		<0.000184 <0.		<0.000185 <0.	<0.000184 <	<0.000184 <0.
	Benzo[k]fluoranthene	.1\2m 2000.0	000184	<0.000184 <(<0.000184 <	<0.000184 <(<0.000184 <(20.77	<0.000184 <		000185	<0.000184 <	000184
	Benzo[g,h,i]perylene	-	0.000184 <0.	<0.000184 <(000184	000184		<0.000184 <(000184		<0.000185 <0.	<0.000184 <	<0.000184 <0.
	Benzolf]osnad	.1\3m 2000.0	<0.000184 <0.	<0.000184 <(<0.000184 <0.	<0.000184 <0.		<0.000184 <(<0.000184 <0.		<0.000185 <	<0.000184 <	<0.000184 <(
	Benzo[a]pyrene	J\gm 7000.0	<0.000184 <	<0.000184 <		<0.000184 <	<0.000184 <		<0.000184 <		<0.000184 <		<0.000185 <	<0.000184 <	<0.000184 <
	Benzo[a]anthracene	J\2m 1000.0	<0.000184 <	<0.000184 <		<0.000184 <	<0.000184 <	1	<0.000184 <		<0.000184 <		<0.000185 <	<0.000184 <	
	эпээвтійлА	-	<0.000184 <	<0.000184 <		<0.000184 <	<0.000184 <		<0.000184 <		<0.000184 <		<0.000185 <	<0.000184 <	<0.000184 <0.000184
	эпэіүйлібапээА	_	<0.000184 <	<0.000184 <	A.	<0.000184 <	<0.000184 <		<0.000184 <		<0.000184 <		<0.000185 <	<0.000184 <	<0.000184 <
	Acenaphthene	усепя		<0.000184 <		<0.000184 <	<0.000184 <		0.000331	225/fer \$	<0.000184		<0.000185	<0.000184	<0.000184 <
-	SAMPLE	aminant f g water ns 1- 03.A.	12/04/08 <0.000184	12/04/08 <			80/4		12/04/08 0	97.648	12/04/08		12/04/08 <	12/04/08 <	12/04/08 <
SAMPLE SA		Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1- 101.UU and 3-103.A.	MW-1	MW-2		MW-3 1	MW-4 1		MW-5 1		MW-6		MW-7	MW-8 1	MW-9 1

Appendices

Appendix A
Release Notification and Corrective Action
(Form C-141)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

			IXCI	asc I toll	ncan	ii anu Ci	MICCHYC A	CHOIL							
						OPER A	ATOR	al Report		Final Report					
Name of Co	ompany	Plains	Pipeline,	LP	 _	Contact: Camille Reynolds									
Address: 3705 E. Hwy 158, Midland, TX 79706								11-0965							
Facility Name Lea to Monument 6"							e: 6" Stee	l Pipelin	e						
Surface Owner: Mineral Owner Laughlin Estate									Lease 1	No.					
				LO	CATIC	N OF RE	LEASE								
Unit Letter	Section	Township	Range	Feet from th		h/South Line	Feet from the	East/We	est Line	County					
I	5	208	37E							Lea					
			Latitu	de 32 degree	s 36' 06.	4" Longitud	e 103 degrees 1	5' 56.1"							
				_		E OF REL									
Type of Rele	ase: Crude	Oil			TION		Release: 3 barrel	ls	Volume I	Recovered 0	barrel	s			
Source of Re						Date and I	lour of Occurrenc	e 1	Date and	Hour of Disc	overy	/			
 						8/03/01			14:00						
Was Immedi	ate Notice (es 🗍 N	lo 🗌 Not R	equired	If YES, To	Whom?								
By Whom?						Date and I	Iour								
Was a Water	course Read	ched?					olume Impacting t	the Watero	course.						
			Yes 🖸	No No											
If a Watercon	urse was Im	pacted, Descr	ibe Fully.	k		_	· · · · · · · · · · · · · · · · · · ·								
							·								
Describe Cau	ise of Probl	em and Reme	dial Action	a Taken.* Inte	rnal corro	sion of 6" stee	pipeline. A clam	p was inst	talled on	the line to m	itigate	the release.			
			Action Tak	en.* A clamp	was insta	lled on the line	to mitigate the re	lease. Th	e aerial e	xtent of surf	ace in	pact was			
approximatel															
information			ied from I	nstorical EU	I'I' files, I	lains acquire	d EOTT/Link on	April 1,	2004 and	i Piains assu	imes t	this			
	10 00 00110														
							knowledge and u								
							nd perform correct arked as "Final Re								
should their	or me envi	ronnuent. The nave failed to a	acceptant demately	investigate at	d remedia	ite NNIOCD in	on that pose a thre	eat to grou	es not rei	ieve ine opei r. surface wa	ator o ter. hi	man health			
							e the operator of r								
federal, state	, or local la	ws and/or regi	ılations.												
į					,		OIL CONS	<u>SERVA</u>	MITION	DIVISIO	N	•			
Signature:															
Printed Nam	e: C	mille Reynole	de.			Approved by District Supervisor:									
1 miled Ivain	<u></u>	пише ксупол													
Title:	Re	mediation Co	ordinator			Approval Da	te:	Ex	piration	Date:					
E-mail Addr	ess: cji	reynolds@paa	lp.com			Conditions o	f Approval:			Attached					
Date: 3/21/2	005		Phone:	(505)441-	0965										

* Attach Additional Sheets If Necessary