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Annual GW Mon. REPORTS





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2008 ANNUAL MONITORING REPORT

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JAN 28 2009 Environmental Bureau Oil Conservation Division

MONUMENT BARBER 10-INCH SOUR

SW ¼ SW ¼ SECTION 32, TOWNSHIP 19 SOUTH, RANGE 37 EAST LEA COUNTY, NEW MEXICO PLAINS EMS NUMBER: 2000-10655 NMOCD Reference 1R-02/8

Prepared For:

PLAINS MARKETING, L.P. 333 CLAY STREET, SUITE 1600 HOUSTON, TEXAS 77002

Prepared By:

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January 2009

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ENCLOSED ON DATA DISK

2008 Annual Monitoring Report 2008 Tables 1, 2 and 3 – Groundwater Elevation, BTEX, TPH and PAH Concentration Data 2008 Figures 1, 2A-2D, and 3A-3D Electronic Copies of Laboratory Reports Historic Table 1, 2, and 3 – Groundwater Elevation and BTEX, TPH, PAH Concentration Tables

INTRODUCTION

On behalf of Plains Marketing, L.P. (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA. The Monument Barber 10-Inch Sour site (the site), which was formerly the responsibility by Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2008 only. However, historic data tables as well as 2008 laboratory analytical reports are provided on the enclosed data disk. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2008 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column, and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 feet were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the site is SW/4 of the SW/4, Section 32, Township 19 South, Range 37 East, Lea County, New Mexico. The Monument Barber 10-Inch Sour release was discovered by EOTT employees and reported on August 7, 2000. The Release Notification and Corrective Action Form (C-141) is provided as Appendix A. An estimated 1,600 barrels of crude oil were released and 1,300 barrels were recovered. The release resulted in a surface stain measuring approximately 100 feet in length by eight feet in width. The excavated soil was transported to a NMOCD approved disposal facility. Thirty four soil borings were installed by a previous consultant to characterize the horizontal and vertical crude oil impact.

Four groundwater monitor wells (MW-1 through MW-4) and two PSH recovery wells (RW-1 and RW-2) are currently on-site. Soil remediation activities were conducted by Plains in 2008 and documentation of the results of those activities can be found in the *Remediation Summary and Soil Closure Request Report* for the site dated January 2009.

As indicated on Figures 2A-2D and 3A-3D, there is an off-site third party (Equilon) release located approximately 150 feet upgradient of the site. The historical presence of product in this area is documented by gauging data from upgradient monitor well MW-3. Historic data tables are provided on the enclosed data disk. The NMOCD has been notified of this off-site, upgradient source area. The NMOCD has stated the Equilon release site, which is up-gradient of the Monument Barber 10-Inch Sour site, is considered a potential contributing source area for the groundwater impact present at the Monument Barber 10-Inch Sour site.

FIELD ACTIVITIES

Groundwater Monitoring

During the 2008 reporting period, measurable PSH or hydrocarbon sheen was not observed in any of the site monitor wells. The 2008 gauging data is provided in Table 1.

Quarterly sampling events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD on correspondence dated April 28, 2004.

ved Sampling Schedule	
Quarterly	
	ved Sampling Schedule Quarterly Quarterly Quarterly Quarterly Quarterly Quarterly Quarterly

The site monitor wells were gauged and sampled on February 26, May 7, August 27, and November 22, 2008. During each sampling event, sampled monitor wells were purged a minimum of three well volumes of water or until the wells failed to produce water using a PVC bailer or electric Grundfos pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were collected in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during the four quarterly monitoring events, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Maps. Groundwater elevation data for 2008 is provided as Table 1. Historic groundwater elevation data beginning at project inception is provided on the enclosed data disk.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0017 feet/foot to the southeast as measured between groundwater monitor well MW-3 and recovery well RW-2. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevation has ranged between 3,536.18 and 3,537.30 feet above mean sea level, in monitor well MW-2 on August 27, 2008 and monitor well MW-3 on December 16, 2008, respectively.

LABORATORY RESULTS

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No measurable PSH was reported in any of the site monitor or recovery wells during the 2008 reporting period.

Groundwater samples obtained during the quarterly sampling events of 2008 were delivered to TraceAnalysis, Inc. in Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method 8021B, and Polynuclear Aromatic Hydrocarbons (PAH) concentrations by EPA Method 8270C. Monitoring wells containing measurable amounts of PSH were analyzed for Total Petroleum Hydrocarbons (TPH) concentrations by EPA Method 8015M. A listing of BTEX and TPH constituent concentrations for 2008 are summarized in Table 2 and the PAH constituent concentrations for 2008 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1 is sampled on a quarterly schedule and analytical results indicate benzene, toluene, ethylbenzene, and xylene concentrations were below laboratory method detection limits (MDL) and the NMOCD regulatory standards of 0.01 mg/L for benzene, 0.75 mg/L for toluene, 0.75 mg/L for ethylbenzene and 0.62 mg/L for xylene, during all four quarters of 2008. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last eighteen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-2 is sampled on a quarterly schedule and analytical results indicate benzene, toluene, ethylbenzene, and xylene concentrations were below the MDL and the NMOCD regulatory standards. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last seventeen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

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Monitor well MW-3 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 1st and 4th quarters to 0.0029 mg/L during the 2nd guarter of 2008. Benzene concentrations were below NMOCD regulatory standard during all four quarters of the reporting period. Toluene and Ethyl-benzene concentrations were below the MDL and the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 2nd, 3rd and 4th quarters to 0.0015 mg/L during the 1st quarter of 2008. Xylene concentrations were below the NMOCD regulatory standard during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirteen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated detectable concentrations above MDLs for naphthalene (0.000404 mg/L), fluorene (0.00124 (0.000686 mg/L), 1-methylnaphthalene (0.00146)mg/L). 2mg/L). phenanthrene methylnaphthalene (0.000481 mg/L) and dibenzofuran (0.000923 mg/L), which are below the WQCC Drinking Water Standards.

Monitor well MW-4 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards during all four quarters of 2008. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-three consecutive quarters. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Recovery well RW-1 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards during all four quarters of 2008. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last seventeen consecutive quarters. PAH analysis during the 4th quarter sampling event indicated detectable concentrations above MDLs for 1-methylnaphthalene (0.000587 mg/L) and dibenzofuran (0.000864 mg/L), which are below the WQCC Drinking Water Standards.

Recovery well RW-2 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards during all four quarters of 2008. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirteen consecutive quarters. PAH analysis

during the 4th quarter sampling event indicated detectable concentrations above MDLs for 1methylnaphthalene (0.000372 mg/L) and dibenzofuran (0.000633 mg/L), which are below the WQCC Drinking Water Standards.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

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This report presents the results of groundwater monitoring activities for the 2008 annual monitoring period. Four groundwater monitor wells (MW-1 through MW-4) and two recovery wells (RW-1 and RW-2) are currently on-site. The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0017 feet/foot to the southeast. As discussed above, none of the site monitor wells exhibited measurable PSH or hydrocarbon sheen during the 2008 reporting period.

A review of the laboratory analytical results indicates BTEX and PAH constituent concentrations were below the appropriate NMOCD regulatory standards in all monitor wells and recovery wells during the 2008 reporting period. BTEX concentrations have been below NMOCD regulatory standards for a minimum of thirteen consecutive quarters.

A Soil Closure Request Report dated January 2009, documenting the excavation, sampling and backfilling activities conducted at the site from June 2008 through October 2008, was submitted to the New Mexico Oil Conservation Division (Santa Fe). Plains is awaiting approval from the NMOCD in response to the Soil Closure Request.

ANTICIPATED ACTIONS

As of the end of 2008, Plains had a minimum of thirteen consecutive quarters of groundwater monitoring data below NMOCD guidelines. Plains is requesting approval for termination of groundwater monitoring at this site including plugging and abandoning of the four monitor wells and two recovery wells. Therefore, Plains is requesting NMOCD approval for Final Site Closure (soil and groundwater) for the crude oil leak site known as Monument Barber 10-Inch Sour.

LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

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DISTRIBUTION

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Copy 1	Ed Hansen New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505
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Figures

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Tables

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GROUNDWATER ELEVATION DATA - 2007 / 2008

PLAINS MARKETING, L.P. MONUMENT BARBER ESTATE 10" SOUR LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER R1-0338

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	ДЕРТН ТО	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 1	01/04/07	3,565.64	-	28.80	0.00	3536.84
MW - 1	02/19/07	3,565.64	-	28.83	0.00	3536.81
MW - 1	05/07/07	3,565.64	-	28.87	0.00	3536.77
MW - 1	08/08/07	3,565.64	-	28.88	0.00	3536.76
MW - 1	11/16/07	3,565.64	-	28.90	0.00	3536.74
MW - 1	02/26/08	3,565.64	-	28.94	0.00	3536.70
MW - 1	05/07/08	3,565.64	-	28.95	0.00	3536.69
MW - 1	08/27/08	3,565.64	-	29.01	0.00	3536.63
MW - 1	11/22/08	3,565.64	-	28.92	0.00	3536.72
1001222						
MW - 2	01/04/07	3,565.58	-	28.86	0.00	3536.72
MW - 2	02/19/07	3,565.58	-	29.00	0.00	3536.58
MW - 2	05/07/07	3,565.58	-	29.01	0.00	3536.57
MW - 2	08/08/07	3,565.58		29.11	0.00	3536.47
MW - 2	11/16/07	3,565.58	-	29.18	0.00	3536.40
MW - 2	02/26/08	3,565.58	-	29.33	0.00	3536.25
MW - 2	05/07/08	3,565.58	-	29.37	0.00	3536.21
MW - 2	08/27/08	3,565.58	-	29.40	0.00	3536.18
MW - 2	11/22/08	3,565.58	-	29.19	0.00	3536.39
计分析 法通知法						
MW - 3	01/04/07	3,567.44	-	30.30	0.00	3537.14
MW - 3	02/19/07	3,567.44	-	30.36	0.00	3537.08
MW - 3	05/07/07	3,567.44	-	30.32	0.00	3537.12
MW - 3	08/08/07	3,567.44	-	30.33	0.00	3537.11
MW - 3	11/16/07	3,567.44	-	30.42	0.00	3537.02
MW - 3	02/26/08	3,567.44	-	30.39	0.00	3537.05
MW - 3	05/07/08	3,567.44	-	30.39	0.00	3537.05
MW - 3	08/27/08	3,567.44	-	30.40	0.00	3537.04
MW - 3	11/22/08	3,567.44	-	30.40	0.00	3537.04
MW - 3	12/16/08	3,567.44	-	30.14	0.00	3537.30
		ATTACK CONTRACTOR				
MW - 4	01/04/07	3,567.27	-	30.88	0.00	3536.39
MW - 4	02/19/07	3,567.27	-	30.13	0.00	3537.14
<u>MW - 4</u>	05/07/07	3,567.27	-	30.15	0.00	3537.12
MW - 4	08/08/07	3,567.27	-	30.19	0.00	3537.08
MW - 4	11/16/07	3,567.27	-	30.19	0.00	3537.08
MW - 4	02/26/08	3,567.27	-	30.21	0.00	3537.06
MW - 4	05/06/08	3,567.27		30.21	0.00	3537.06
MW - 4	08/27/08	3,567.27	-	30.27	0.00	3537.00
MW - 4	11/22/08	3,567.27	-	30.20	0.00	3537.07
			in discussive places of the second			
RW - 1	01/04/07	3,566.48		29.29	0.00	3537.19
RW - 1	02/19/07	3,566.48	-	29.38	0.00	3537.10
RW - 1	05/07/07	3,566.48	-	29.32	0.00	3537.16
RW - 1	08/08/07	3,566.48		29.41	0.00	3537.07

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GROUNDWATER ELEVATION DATA - 2007 / 2008

PLAINS MARKETING, L.P. MONUMENT BARBER ESTATE 10" SOUR LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER R1-0338

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 1	11/16/07	3,566.48	-	29.43	0.00	3537.05
RW - 1	02/26/08	3,566.48	-	29.42	0.00	3537.06
RW - 1	05/07/08	3,566.48	÷	29.43	0.00	3537.05
RW - 1	08/27/08	3,566.48	-	29.48	0.00	3537.00
RW - 1	11/22/08	3,566.48	-	29.42	0.00	3537.06
RW - 2	01/04/07	3,566.09	-	29.06	0.00	3537.03
RW - 2	02/19/07	3,566.09	-	29.14	0.00	3536.95
RW - 2	05/07/07	3,566.09		29.19	0.00	3536.90
RW - 2	08/08/07	3,566.09	-	29.28	0.00	3536.81
RW - 2	11/16/07	3,566.09	-	29.30	0.00	3536.79
RW - 2	02/26/08	3,566.09	-	29.44	0.00	3536.65
RW - 2	05/07/08	3,566.09	-	29.42	0.00	3536.67
RW - 2	08/27/08	3,566.09	-	29.51	0.00	3536.58
RW - 2	11/22/08	3,566.09	-	29.36	0.00	3536.73
		的自由的制度制度等				

Elevations based on the 1929 North American Vertical Datum.

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* Complete Historical Tables are provided on the attached CD.

CONCENTRATIONS OF BTEX IN GROUNDWATER - 2007 / 2008

PLAINS MARKETING, L.P. MONUMENT BARBER 10" SOUR LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER R1-0338

Results are reported in mg/L.

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			Method: SV	W 846-8021B, 50)30	
LOCATION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	0 - XYLENE
NMOCD Re	egulatory Limit	0.01	0.75	0.75	Total XYI	LENES
MW - 1	01/04/07	<0.001	<0.001	<0.001	<0.02)1
MW = 1	02/19/07	<0.001	<0.001	<0.001	<0.00)1
MW - 1	05/07/07	<0.001	<0.001	<0.001	<0.00)]
MW = 1	08/08/07	<0.001	<0.001	<0.001	<0.00)]
MW - 1	11/16/07	<0.001	<0.001	<0.001	<0.00)1
MW = 1	02/26/08	<0.001	<0.001	<0.001	<0.00)1
MW - 1	05/07/08	<0.001	<0.001	<0.001	<0.00)]
MW = 1	08/27/08	<0.001	<0.001	<0.001	<0.00)1
MW = 1	11/22/08	<0.001	<0.001	<0.001	<0.00)1
101 00 - 1	11/22/08	~0.001	~0.001	-0.001	-0.00	<u>, , , , , , , , , , , , , , , , , , , </u>
MW = 2	01/04/07	<0.001	<0.001	<0.001	<0.00	<u></u>
MW = 2	02/19/07	<0.001	<0.001	<0.001)1
MW = 2	05/07/07	<0.001	<0.001	<0.001	<0.00)1
MW - 2	08/08/07	<0.001	<0.001	<0.001)1
MW = 2	11/16/07	<0.001	<0.001	<0.001)1
$\frac{1}{1}$ MW 2	02/26/08	<0.001	<0.001	<0.001)1
MW 2	02/20/08	<0.001	<0.001	<0.001	<0.00)1
$\frac{1}{1}$ MW 2	09/07/08	<0.001	<0.001	<0.001)1
1VI VV - 2	11/22/08	<0.001	<0.001	<0.001	<0.00)1
101 00 - 2	11/22/08	~0.001	~0.001	~0.001		71
MW 3	01/04/07	<0.001	<0.001	<0.001	0.00	Λ
MW = 3	01/04/07	<0.001	<0.001	<0.001	0.00	5
MW = 3	05/07/07	<0.001	<0.001	<0.001	0.00	5
MW 3	03/07/07	<0.001	<0.001	<0.001	0.00	<u>-</u>
MW - 3	11/16/07	<0.001	<0.001	<0.001		21
MW 3	02/26/08	<0.001	<0.001	<0.001	0.003	5
MW 3	05/07/08	0.001	<0.001	<0.001)]
MW 3	08/27/08	0.0025	<0.001	<0.001		$\frac{1}{1}$
MW = 3	11/22/08	<0.0023	<0.001	<0.001	<0.00)1
MIN - 5	11/22/00				-0.00	<u>, , , , , , , , , , , , , , , , , , , </u>
MW - 4	01/04/07	<0.001	<0.001	<0.001	<0.00)1
MW - 4	02/19/07	<0.001	<0.001	<0.001	<0.00)]
MW - 4	05/07/07	<0.001	<0.001	<0.001	<0.00)]
MW - 4	08/08/07	<0.001	<0.001	<0.001	<0.00)1
MW - 4	11/16/07	<0.001	<0.001	<0.001	<0.00)]
MW - 4	02/26/08	<0.001	< 0.001	<0.001	<0.00)]
MW - 4	05/07/08	<0.001	< 0.001	<0.001	<0.00)1
MW - 4	08/27/08	<0.001	<0.001	<0.001	<0.00)]
MW-4	11/22/08	<0.001	<0.001	<0.001	<0.00)1
	11/22/00	-0.001	-0.001	-0.001		· · · · · · · · · · · · · · · · · · ·
RW - 1	01/04/07	< 0.001	<0.001	<0.001	0.00	2
RW - 1	02/19/07	<0.001	< 0.001	<0.001	<0.00)1

CONCENTRATIONS OF BTEX IN GROUNDWATER - 2007 / 2008

PLAINS MARKETING, L.P. MONUMENT BARBER 10" SOUR LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER R1-0338

Results are reported in mg/L.

CAMPLE	CAMDI E		Method: S	W 846-8021B, 50	30
LOCATION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - 0 - XYLENES XYLENE
NMOCD Re	gulatory Limit	0.01	0.75	0.75	Total XYLENES
		0.01	0.75	0.75	0.62
RW - 1	05/07/07	< 0.001	< 0.001	< 0.001	< 0.001
RW - 1	08/08/07	< 0.001	< 0.001	< 0.001	< 0.001
RW - 1	11/16/07	< 0.001	< 0.001	< 0.001	< 0.001
RW - 1	02/26/08	< 0.001	< 0.001	< 0.001	< 0.001
RW - 1	05/07/08	< 0.001	< 0.001	< 0.001	< 0.001
RW - 1	08/27/08	< 0.001	< 0.001	< 0.001	<0.001
RW - 1	11/22/08	< 0.001	< 0.001	< 0.001	< 0.001
RW - 2	01/04/07	0.003	< 0.001	< 0.001	0.003
RW - 2	02/19/07	< 0.001	< 0.001	< 0.001	0.001
RW - 2	05/07/07	< 0.001	< 0.001	< 0.001	0.001
RW - 2	08/08/07	< 0.001	< 0.001	< 0.001	0.001
RW - 2	11/16/07	< 0.005	< 0.005	< 0.005	< 0.005
RW - 2	02/26/08	< 0.001	< 0.001	< 0.001	< 0.001
RW - 2	05/07/08	< 0.001	< 0.001	< 0.001	< 0.001
RW - 2	08/27/08	< 0.001	< 0.001	< 0.001	< 0.001
RW - 2	11/20/08	< 0.001	< 0.001	< 0.001	< 0.001

* Complete Historical Tables are provided on the attached CD.

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TABLE 3

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008

PLAINS MARKETING, L.P. MONUMENT BARBER 10" SOUR LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER R1-0338 All water concentrations are reported in mg/L EPA SW846-8270C, 3510

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Dibenzofuran	_	<0.000185	<0.000186	0.000923		<0.000183		0.000864		0.000633
ծո 9 իքմ†մզքո∣ γ մ?9M-2		<0.000185	<0.000186	0.000481	100 A	<0.000183		<0.000184		<0.000183
∋ո ցիցնդվգ ողչվյ∋∭-1	J\2m £0.0	<0.000185	<0.000186	0.00146		<0.000183		0.000587		0.000372
Pyrene		0.000185 <	0.000186	0.000183		0.000183		0.000184		0.000183
элэтајпвлэнЧ		0.000185 <	0.000186	0.000686		0.000183		0.000184 <		0.000183 <
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Fluorene		0.000185 <	0.000186	0.00124 <		0.000183 < <		0.000184 <		0.000183 <
9n9dineroulA		0.000185 <	0.000186	0.000183		0.000183 < <		0.000184		0.000183 <
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Chrysene	.1\ут 2000.0	0.000185 <	0.000186 <	D.000183 <		D.000183 ≤		0.000184 <		0.000183
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Appendices

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Appendix A Release Notification and Corrective Action (Form C-141)

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District I	Dr. Base	137 004		_	State	of New N	Mexico	•			-
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District III	e de la sur de la su La sur de la	M 89210		Ç);1 Con 2040	servation	Division			Revised Ma	rch 17
District IV	a Kond, Azi	ec. NM 8741	0		Santa	Fe. NM	\$7505		Su	bmit 2 Copies to	appro
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