

BURLINGTON

RESOURCES

RECEIVED

MAR 04 2003

OIL CONSERVATION
DIVISION

March 3, 2003

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan #20B
M Section 35, T-29-N, R-9-W
30-045-30878

Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 1-29-03. DHC-3102 was issued for this well.

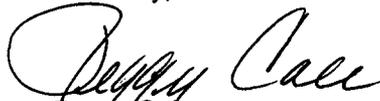
Gas:	Chacra	4%
	Mesaverde	44%
	Dakota	52%

Oil:	Chacra	4%
	Mesaverde	44%
	Dakota	52%

These percentages are based upon isolated flow tests from the Chacra, Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

San Juan 20B
(Mesaverde/Dakota/Chacra) Commingle
Unit M, 35-T29N-R9W
San Juan County, New Mexico

Allocation Formula Method:

Separator test from Mesaverde = 646 MCFD & 0 BO

Separator test from Dakota = 771 MCFD & 0 BO

Separator test from Chacra = 63 MCFD & 0 BO

GAS:

$$\frac{(MV) 646 \text{ MCFD}}{(MV/ CH/ DK) 1480 \text{ MCFD}} = (MV) \% \text{ Mesaverde 44%}$$

$$\frac{(DK) 771 \text{ MCFD}}{(MV/ CH/ DK) 1480 \text{ MCFD}} = (DK) \% \text{ Dakota 52%}$$

$$\frac{(CH) 63 \text{ MCFD}}{(MV/ CH/ DK) 1480 \text{ MCFD}} = (CH) \% \text{ Chacra 4%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ CH/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 44%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ CH/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 52%}$$

$$\frac{(CH) 0 \text{ BO}}{(MV/ CH/ DK) 0 \text{ BO}} = (CH) \% \text{ Chacra 4%}$$