Form 3160-5 (November 1994)	DEPARTMENT (UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996
				5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NM-30395	
			6. If Indian, Allottee or Tribe Name	
			7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT. I	N TRIPLICATE - Other Instru	ictions on reverse side		
1. Type of Well				
Oil Well Gas Well Other				8. Well Name and No.
2. Name of Operator				Crow Flats 7 Federal No. 1
Cimarex Energy Co. of Colorado 3a. Address 3b. Phone No. (include area code)				9. API Well No.
Ba. Address 3b. Phone No. (include area code) 5215 N. O'Connor Blvd., Ste 1500; Irving, TX 75039 972-401-3111				30-015-34675 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sac., T., R., M., or Survey Description)				Diamond Mound; Morrow & Diamond
				Mound; Atoka
7-16S-28E				11. County or Parish, State
1980 FNL & 1260 FWL				Eddy County, NM
12. CHECK	APPROPRIATE BOX(ES	S) TO INDICATE NA	TURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/F	Resume) Water Shut-Off
	Alter Casing		Reclamation	Well Integrity
				Other DHC Atoka and
Subsequent Report	Casing Repair	New Construction	Recomplete	
	Change Plans	Plug and Abandon		don Morrow
Final Abandonment Notice	Convert to Injection.	Plug Back	Water Disposal	
following completion of the involved testing has been completed. Final determined that the site is ready for 12.14.06 Bled down tu 12.15.06 Released RBF 12.16.06 Released bla swab. 12.22.06 Turned well to 01.15.07 <u>New well tes</u>	ubing and casing pressure. ND 9 @ 8950.'	n a multiple completion or reconnly after all requirements, Incluit I tree and NU BOP. POO and circulated well clean nd; Morrow / Diamond f rr.1 bbl, choke 48/64, the	mpletion in a new interval, ding reclamation, have bee H w/ pkr @ 8780.' n. ND BOP, NU tree. Mound; Atoka gas we g 600 psi, csg 800 psi	a Form 3160-4 shall be filed once en completed, and the operator has RU slickline and opened sliding sleeve. Si to ell.
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Percentage Split	Oil G			
DHC-3832		1% 100% 9% 0%		
14. I hereby certify that the foregoing is Name (Printed/Typed)				
			Analust	
Natalle Krueger Signature		Regulator Date	y Analyst	
Watali	Arnes	February S	5, 2009	
	THIS SPACE	FOR FEDERAL OR ST	ATE OFFICE USE	
Approved by			Title	Date
Conditions of Approval, if any, are at certify that the applicant holds legal or which would entitle the applicant to co	or equitable title to those rights in th		Office	l
Title 18 U.S.C. Section 1001, makes fraudulent statements or representat			department or agency of	the United States any faise, fictitious or
(Instructions on reverse)				

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