

DATE IN 1/12/09	SUSPENSE	ENGINEER W Jones	LOGGED IN 1/12/09	TYPE DHC	APP NO. PKAA 0901258991
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505
2009 JAN 12 PM 1:35



30-045-34677
NE Blanco Unit
#68N
Devon Energy
06137

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin
Print or Type Name

Mike Pippin
Signature

Petroleum Engineer
Title

January 7, 2009
Date

mike@pippinllc.com
e-mail Address

DEVON ENERGY PRODUCTION COMPANY, L.P.

Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

January 7, 2009

NMOCD
c/o Will Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Downhole Commingling - C-107A
Northeast Blanco Unit #68N – API#: 30-045-34677
Unit Letter "E" Section 35 T31N R07W
San Juan County, New Mexico

Dear Mr. Jones:

Devon Energy Production Company, L.P. would like to commingle the Blanco Mesaverde interval with the South Los Pinos Fruitland Sand Pictured Cliffs interval in the referenced new well. This well was completed on 9/5/08. Attached is the C-107A along with the necessary supporting data. The PC side of this well was 1st delivered on 11/20/08 making about 1200 MCF/D. The MV side will be swabbed in when the weather permits. We anticipate that the MV will make about 400 MCF/D as per offset MV production.

The allocation of production will be calculated as follows. The two zones will be produced separately for a minimum of 90 days. The unit type curve constructed for each zone will then be fitted to the 90-day production test data for each zone. The resulting curve will be used to forecast future monthly production rates for the life of each zone. The zones will then be commingled. Monthly production will then be allocated to each zone based on the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month, the MV was forecast from its type curve to make 750 MCF/D, and the PC was forecast from its type curve to make 250 MCF/D, then the actual commingled production for that month would be allocated 75% to the MV and 25% to the PC. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones decline differently as evidenced by their type curves. A constant percentage allocation would not be adequate because ownership differs in the two zones. Devon will submit the necessary well tests, commingle allocations, and calculations on a C-103 to the NMOCD district office.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin PE
Petroleum Engineer

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Artesia, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator **DEVON ENERGY PRODUCTION COMPANY, L.P.** c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Address

Lease **Northeast Blanco Unit #68N** Well No. **E SEC. 35 T31N R07W** Unit Letter-Section-Township-Range **San Juan** County

OGRID No. 06137 Property Code 19641 API No. 30-045-34677 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	South Los Pinos Fruitland Sand Pictured Cliffs		Blanco Mesaverde
Pool Code	80690		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4183'-4239'		5790'-6563'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	(360 PSI)		210 PSI
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE January 7, 2009

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AS DRILLED

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-34677	² Pool Code 72319/80690	³ Pool Name Blanco MV & Los Pinos Frt/Sand PC South
⁴ Property Code 19641	⁵ Property Name Northeast Blanco Unit	⁶ Well Number 68N
⁷ OGRID No. 6137	⁸ Operator Name Devon Energy Production Company, L.P.	⁹ Elevation 6207' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	31-N	7-W		2375'	NORTH	1260'	WEST	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	31-N	7-W		1840'	SOUTH	1849'	EAST	Rio Arriba

¹² Dedicated Acres MV:320-E/2 PC:160-SE 1/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center;">2375'</div> <div style="text-align: center;">SURFACE 1260'</div> <div style="text-align: center;">O</div> <div style="text-align: center;">35</div> <div style="text-align: center;">BOTTOM HOLE</div> <div style="text-align: center;">O</div> <div style="text-align: center;">1840'</div> <div style="text-align: center;">MV </div> <div style="text-align: center;">PC </div>	<div style="text-align: center;">1849'</div>	<div style="text-align: center;">1840'</div>	<div style="text-align: center;">1849'</div>
	<div style="text-align: center;">1840'</div>		

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Mike Pippin Date: 11/3/08

Printed Name: Mike Pippin

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/26/07

Date of Survey

Signature and Seal of Professional Surveyor:

Gary D. Vann

7016

Certificate Number

**NORTHEAST BLANCO UNIT - MESAVERDE
WORKING INTEREST OWNERS**

BP America Production Company
501 Westlake Park Blvd
Room 19.108 WL1
Houston, TX 77079

B&N Company, A Limited Partnership
c/o Devon Energy Production Company, L. P.
20 North Broadway
Oklahoma City, OK 73102

BN Non-Coal, LLC
c/o Devon Energy Production Company, L. P.
20 North Broadway
Oklahoma City, OK 73102

Burlington Resources Oil & Gas Company
c/o ConocoPhillips Company
P. O. Box 4289
Farmington, NM 87499-4289

Canaan Resources, LLC
One Leadership Square
211 N. Robinson Avenue, Suite N1000
Oklahoma City, OK 73102

Castle, Inc.
502 Keystone Drive
Warrendale, PA 15086

ConocoPhillips Company
P. O. Box 4289
Farmington, NM 87499-4289

Devon Energy Production Company, L. P.
20 North Broadway
Oklahoma City, OK 73102

Diverse Energy Investments
Two Galeria Tower
13455 Noel Rd, Suite 2000
Dallas, TX 75240

Forest Oil Corporation
707 17th St., Suite #3600
Denver, CO 80202

Four Star Oil & Gas Company
c/o Chevron North America
P. O. Box 36366
Houston, TX 77236

Charles W. Gay
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445

Lorrayn Gay Hacker
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445

Andrew B. Kelly, Jr.
2575 Sunset Drive
Atlanta, GA 30345

Charles E. Kelly, Ph.D.
4585 Jordan Spurs
Bozeman, MT 89715

Susanna Phillips Kelly
P. O. Box 147
Cameron, MT 59720

Susanna P. Kelly, Jr.
8383 Chapman Road
Bozeman, MT 59715

Jane P. Ladouceur
109 Longsford
San Antonio, TX 78209

McAfee Oil and Gas LLC
P.O. Box 1087
Norman, OK 73070-1087

T. H. McElvain Oil & Gas Ltd. Partnership
McElvain Oil & Gas Properties, Inc., GP
1050 17th Street, Suite 1800
Denver, CO 80265

Maydell Miller Mast Trust
James M. Raymond, Trustee
P. O. Box 291445
Kerrville, TX 78029-1445

J & M Raymond, Ltd.
Raymond & Sons I, LLC, GP
P. O. Box 291445
Kerrville, TX 78029-1445

XTO Energy Corp.
810 Houston Street
Fort Worth, TX 76102

Robert E. Zimmerman, Jr.
1616 S. Voss, Suite 875
Houston, TX 77057

**NORTHEAST BLANCO UNIT #68N
PC WORKING INTEREST OWNERS**

**BP America Production Company
501 Westlake Park Blvd.
(Room 19.108 WL1)
Houston TX, 77079**

**Conoco Phillips Company
P.O. Box 4289
Farmington, NM 87499-4289**

**Note: Devon Energy, B&N Co., and BN Non-Coal
Requires no notification; therefore not listed above**

NORTHEAST BLANCO UNIT #68N

Current - 1/7/09

Mesaverde / Pictured Cliffs

(E), Section 35, T-31-N, R-7-W, San Juan County, NM

Today's Date: 1/7/09
Spud: 7/19/08
Comp: 9/5/08
Elevation: 6207' GL

Ojo Alamo @ 2839'

Kirtland @ 3014'

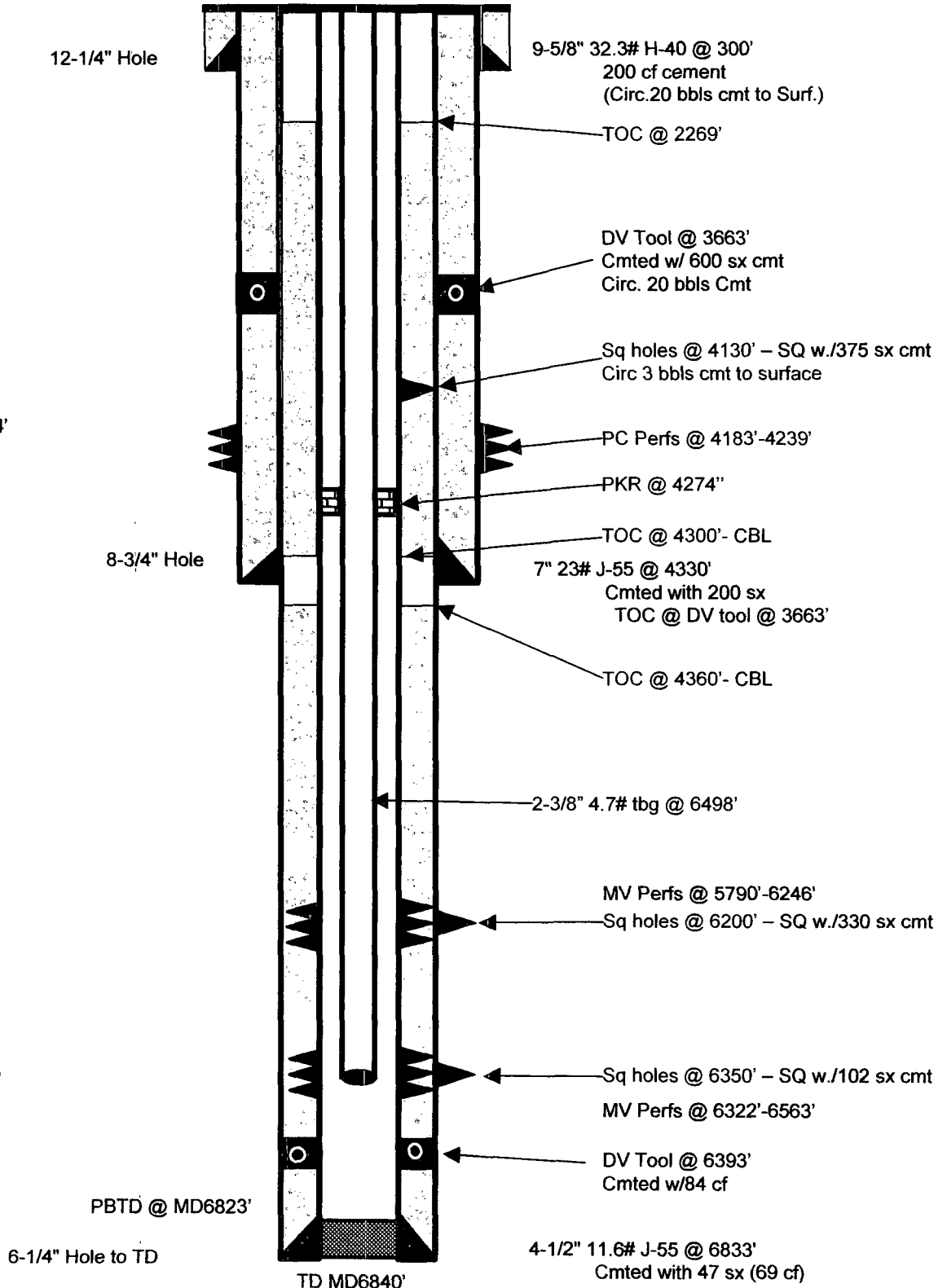
Fruitland @ 3656'

Pictured Cliffs @ 4154'

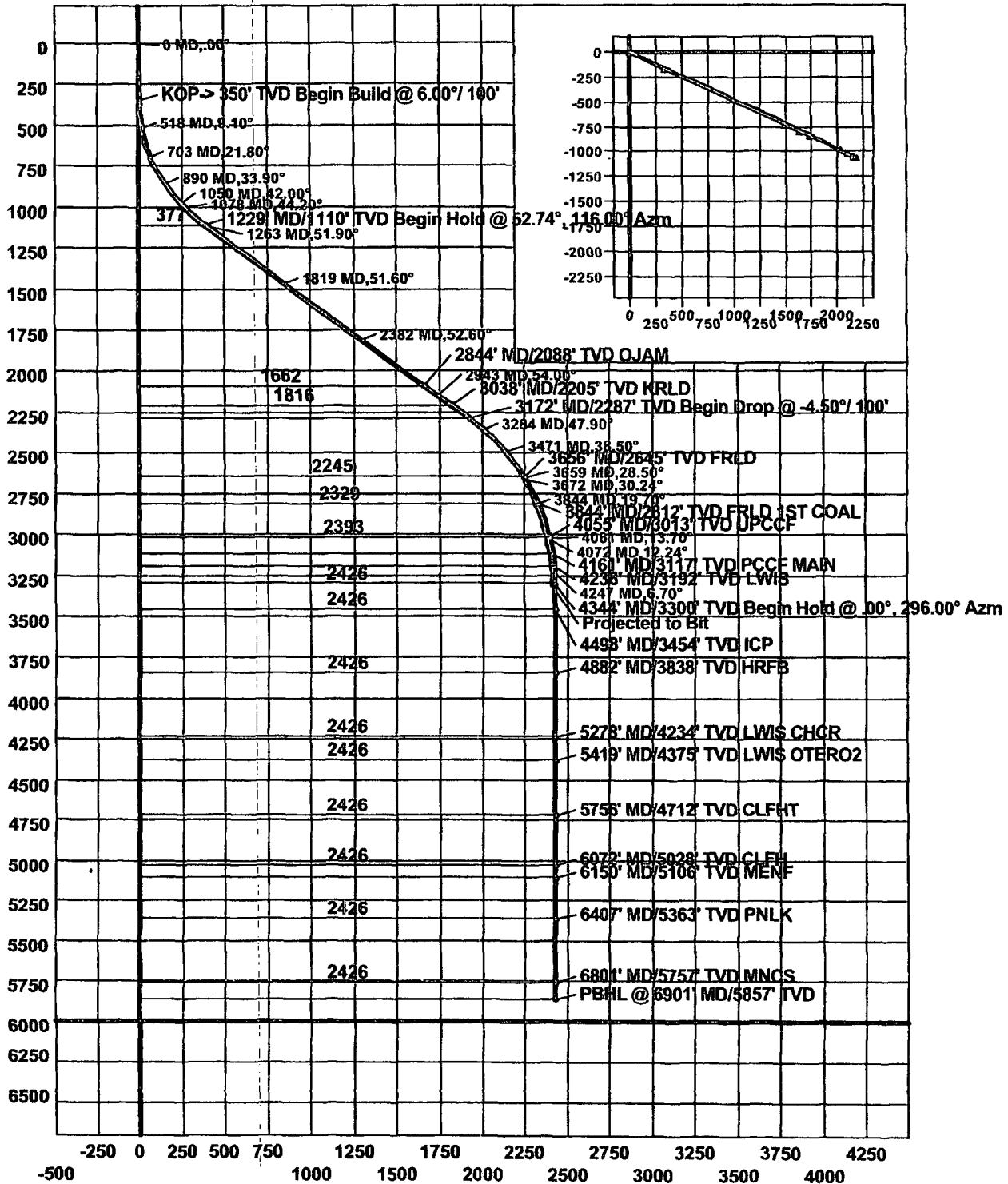
Cliffhouse @ 6084'

Menefee @ 6158'

Point Lookout @ 6418'



Company: DEVON ENERGY
 Lease/Well: NEBU 68N
 Location: San Juan County
 State/Country: NM



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

SF 079003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Northeast Blanco Unit

8. Well Name and No.

Northeast Blanco Unit #68N

9. API Well No.

30-045-34677

10. Field and Pool, or Exploratory Area

Blanco MV & So. Los Pinos Frt/Sand PC
AND

San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

PO Box 6459, Navajo Dam, NM 87419

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2375' FNL & 1260' FWL Unit E

OGRID#: 06137

Sec. 35, T31N, R07W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Commingle Application
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon requests administrative approval to pull the pkr & downhole commingle the South Los Pinos Fruitland Sand Pictured Cliffs (80690) & Blanco Mesaverde (72319). These intervals produce essentially dry gas & we have not experienced any significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-107A with the State. Since the two intervals do not have common ownership, Devon plans a test period described in the attached method of allocation. All of the interest owners of both intervals have been notified.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

January 6, 2009

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon Energy Production Company, L.P.
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

January 7, 2009

RE: Permit to Down-Hole Commingle
Northeast Blanco Unit #68N – API#: 30-045-34677
Unit Letter "E" Section 35 T31N R07W
San Juan County, New Mexico

VIA CERTIFIED MAIL

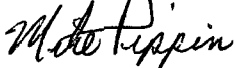
To all Working Interest Owners:

In accordance with the New Mexico Oil Conservation Division Rule 303.C governing down hole commingling, you are hereby notified that Devon Energy Production Company, L.P., as operator of the above-captioned well, intends to down-hole commingle production from the South Los Pinos Fruitland/Sand Pictured Cliffs and Blanco Mesaverde pools.

The Pictured Cliffs and Mesaverde will be completed dual and tested simultaneously to establish a production potential. The production from the Pictured Cliffs and the Mesaverde will be allocated on a production trend based formula. A "Method of Allocation" explanation has been enclosed with this notice.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,
DEVON ENERGY PRODUCTION COMPANY, L.P.



Mike Pippin
Petroleum Engineer

Enclosures

Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Blanco-Mesaverde and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Mesaverde and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Mesaverde completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to flowing through a mutual production separator. Total well stream gas will be measured using a conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Mesa Verde and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Mesa Verde and Fruitland Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Mesa Verde and Fruitland Pictured Cliffs. Figure 1 depicts a typical Mesa Verde – Fruitland Pictured Cliffs production allocation. The actual percentages will vary from well to well, depending on well productivity.

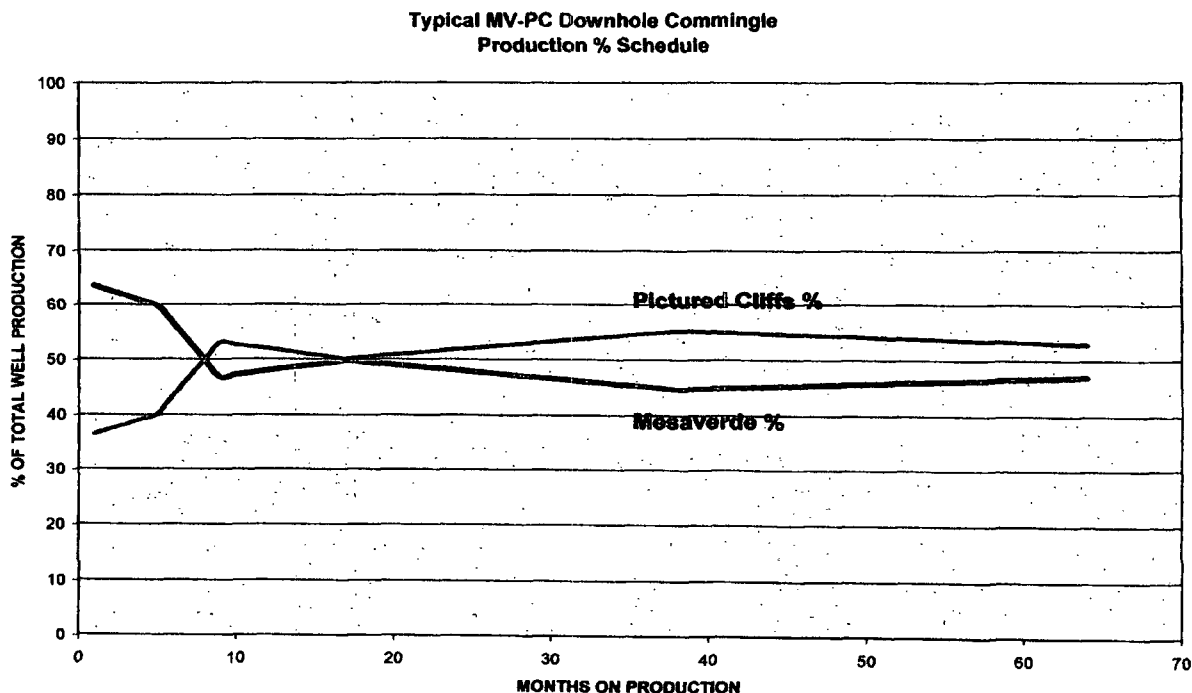


Figure 1

The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

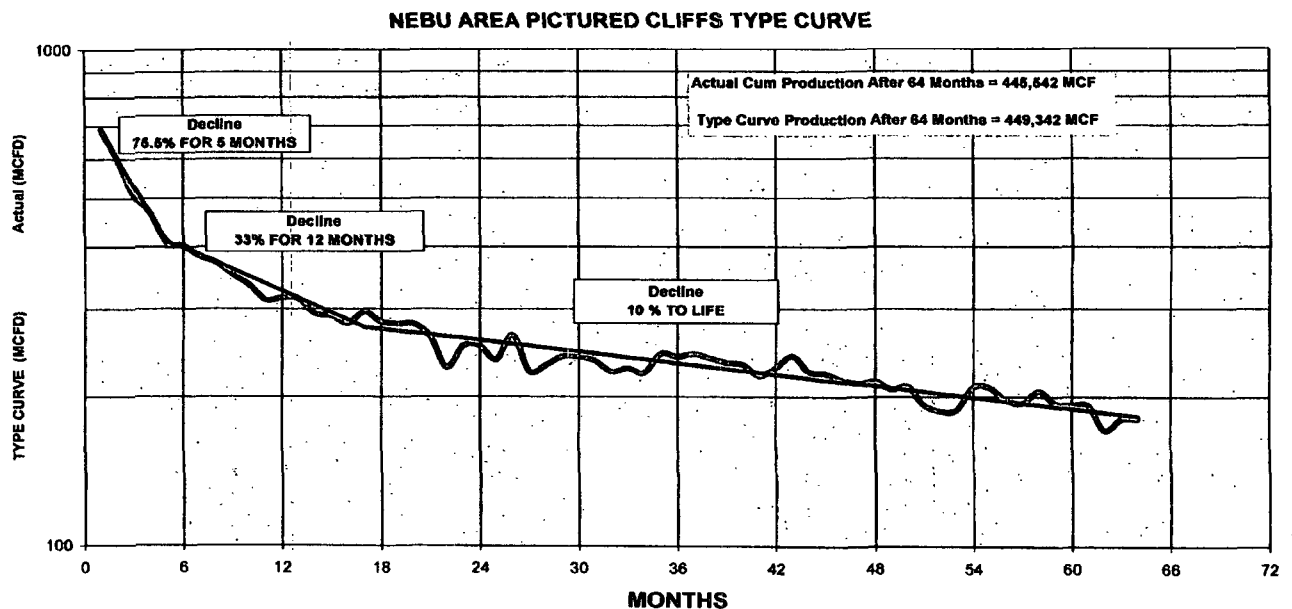


Figure 2

The Blanco – Mesa Verde type curve was generated from normalized production of 12 offsetting Blanco-Mesaverde producers. Comparisons of this type curve with the production schedule obtained by using flow test data flow test data demonstrates the reliability of this method for projecting production. (See Figure 3) The curve covers a five year period with a variance in cumulative vs normalized production of only 1.1%.

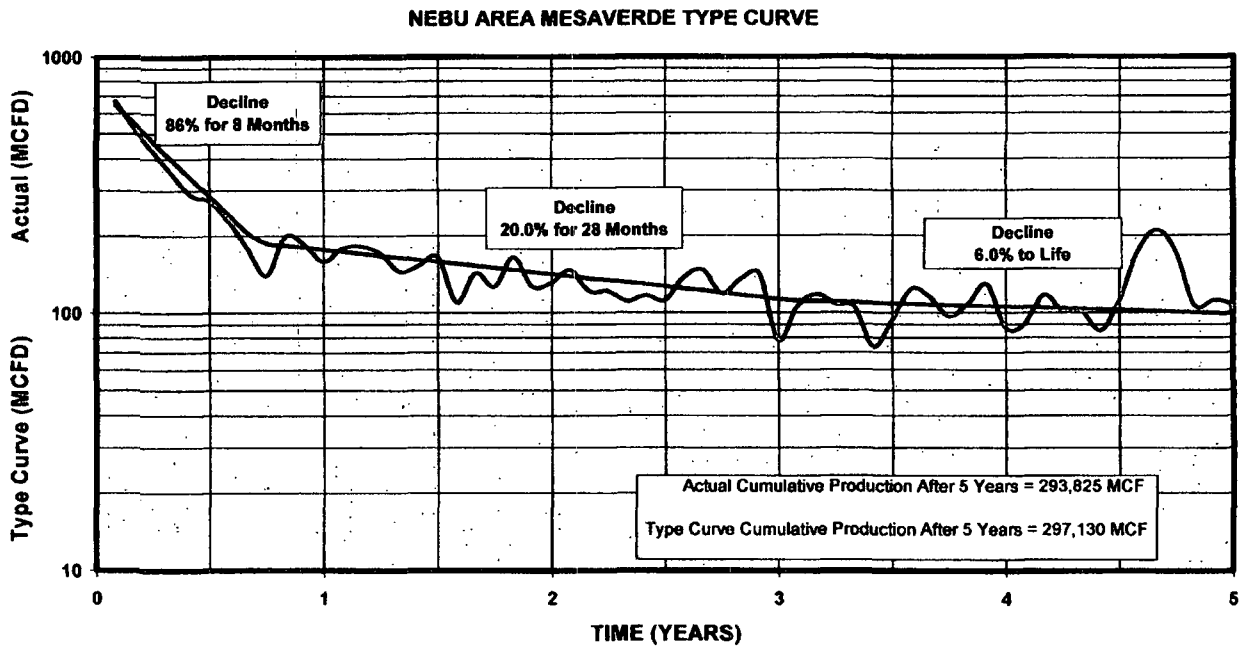


Figure 3

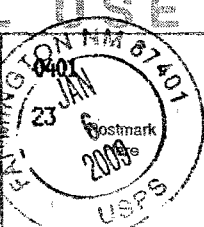
7008 1140 0004 7856 2142

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

FARMINGTON NM 87499

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



01/06/2009

Sent To *Conway Phillips*
 Street, Apt. No., or PO Box No. *PO Box 4289*
 City, State, ZIP+4 *Farmington, NM 87499-4289*

PS Form 3800, August 2006

See Reverse for Instructions

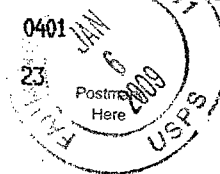
7008 1140 0004 7856 2166

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

DENVER CO 80202

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



01/06/2009

Sent To *Forest Oil Corp.*
 Street, Apt. No., or PO Box No. *707 17th St Ste 3600*
 City, State, ZIP+4 *Denver CO 80202*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2159

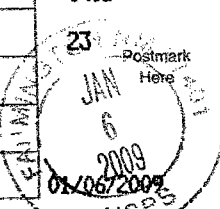
U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

DALLAS TX 75240

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12

0401



01/06/2009

Sent To *Diverse Energy Prod. Co.*
 Street, Apt. No., or PO Box No. *13455 Noel Rd Ste 2000*
 City, State, ZIP+4 *Dallas TX 75240*

PS Form 3800, August 2006

See Reverse for Instructions

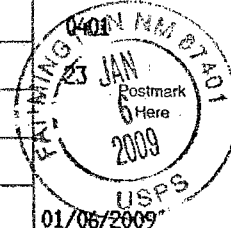
7008 1140 0004 7856 2111

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HOUSTON TX 77079

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



01/06/2009

Sent To *BP America Prod. Co.*
 Street, Apt. No., or PO Box No. *501 Westlake Park Blvd Rm 19.108*
 City, State, ZIP+4 *Houston TX 77079*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2197

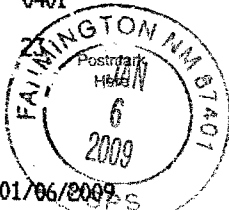
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KERRVILLE TX 78029

Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.12

0401



Sent To *Lorrayn Gay Hacker*
 Street, Apt. No.,
 or PO Box No. *P.O. Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2180

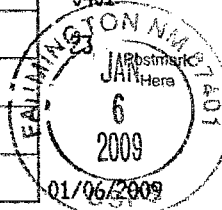
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KERRVILLE TX 78029

Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.12

0401



Sent To *Charles W. Gay*
 Street, Apt. No.,
 or PO Box No. *P.O. Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2128

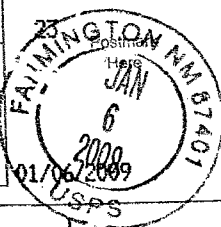
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OKLAHOMA CITY OK 73102

Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.12

0401



Sent To *Canaan Resources*
 Street, Apt. No.,
 or PO Box No. *211 N. Robinson Ave Ste N1000*
 City, State, ZIP+4 *Okla. City, OK 73102*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2135

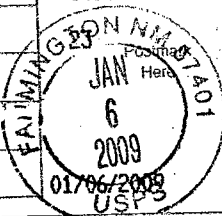
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WARRENDALE PA 15086

Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.12

0401



Sent To *Castle, Inc*
 Street, Apt. No.,
 or PO Box No. *502 Keystone Dr*
 City, State, ZIP+4 *Warrendale PA 15086*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2242

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OFFICIAL USE
 SAN ANTONIO TX 78209

Postage	\$ 0.42	0401
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	01/06/2009

Sent To: *Jane P. Ladouceur*
 Street, Apt. No., or PO Box No.: *109 Longford*
 City, State, ZIP+4: *San Antonio TX 78209*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2296

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OFFICIAL USE
 FORT WORTH TX 76102

Postage	\$ 0.42	0401
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	01/06/2009

Sent To: *Sto Energy Corp*
 Street, Apt. No., or PO Box No.: *810 Houston St*
 City, State, ZIP+4: *Ft Worth TX 76102*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2302

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OFFICIAL USE
 HOUSTON TX 77057

Postage	\$ 0.42	0401
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	01/06/2009

Sent To: *Robert E. Zimmerman Jr*
 Street, Apt. No., or PO Box No.: *1616 S. Voss Ste 875*
 City, State, ZIP+4: *Houston TX 77057*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2232

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

OFFICIAL USE
 BOZEMAN MT 59715

Postage	\$ 0.42	0401
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	01/06/2009

Sent To: *Susanna P. Kelly Jr*
 Street, Apt. No., or PO Box No.: *8383 Chapman Rd*
 City, State, ZIP+4: *Bozeman MT 59715*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2203

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OFFICIAL USE
 ATLANTA GA 30345

Postage	\$ 0.42	0401
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	01/06/2009

Sent To: *Andrew B. Kelly*
 Street, Apt. No., or PO Box No.: *2575 Sunset Dr*
 City, State, ZIP+4: *Atlanta GA 30345*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2227

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OFFICIAL USE
 CAMERON MT 59720

Postage	\$ 0.42	0401
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	01/06/2009

Sent To: *Susanna Phillips Kelly*
 Street, Apt. No., or PO Box No.: *PO Box 147*
 City, State, ZIP+4: *Cameron MT 59720*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2173

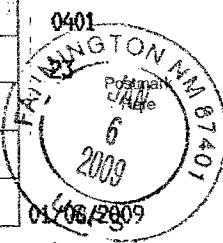
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HOUSTON TX 77236

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



Sent To *John Stan Oil & Gas*
 Street, Apt. No., or PO Box No. *PO Box 36366*
 City, State, ZIP+4 *Houston TX 77236*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2210

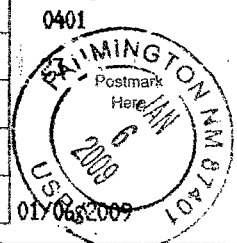
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

BOZEMAN MT 59715

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



Sent To *Charles E. Kelly PhD*
 Street, Apt. No., or PO Box No. *4585 Jordan Sparks*
 City, State, ZIP+4 *Bozeman MT 59715*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2265

U.S. Postal Service™

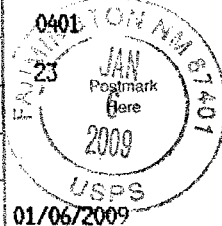
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

DENVER CO 80265

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



Sent To *T.H. McElvain Oil & Gas Ltd Pte.*
 Street, Apt. No., or PO Box No. *1050 17th St Ste 1800*
 City, State, ZIP+4 *Denver CO 80265*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2289

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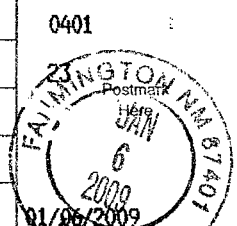
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

KERRVILLE TX 78029

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



Sent To *G & M Raymond Ltd*
 Street, Apt. No., or PO Box No. *PO Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2282

U.S. Postal Service™

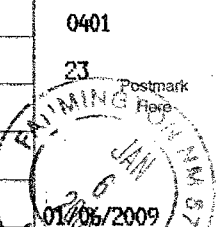
CERTIFIED MAIL RECEIPT

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For delivery information visit our website at www.usps.com

NORMAN OK 73070

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



Sent To *McAfee Oil & Gas*
 Street, Apt. No., or PO Box No. *PO Box 1087*
 City, State, ZIP+4 *Norman OK 73070-1087*

PS Form 3800, August 2006

See Reverse for Instructions

7008 1140 0004 7856 2272

U.S. Postal Service™

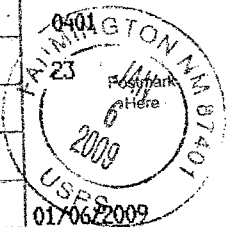
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

KERRVILLE TX 78029

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.12



Sent To *Maydell Miller Mast Trust*
 Street, Apt. No., or PO Box No. *PO Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006

See Reverse for Instructions