5/20/98 6/9/98 M5 W N5L

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

# ADMINISTRATIVE APPLICATION COVERSHEET

	THIS COVE	RSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Application Acr	[DHC-E	[NSF-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [C-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] <b>TYPE</b>	(A)	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Directional Drilling  NSL NSP DD DSD  MAY 2 0 1998
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
[2] <b>NOTI</b>	FICAT	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	☐ Notification and/or Concurrent Approval by BLM or SLO  U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3] <b>INFO</b>	RMAT	ION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
Regulations o approval is ac RI, ORRI) is	of the Oi curate a common	or personnel under my supervision, have read and complied with all applicable Rules and I Conservation Division. Further, I assert that the attached application for administrative and complete to the best of my knowledge and where applicable, verify that all interest (WI, n. I further verify that all applicable API Numbers are included. I understand that any ermation or notification is cause to have the application package returned with no action
JAMES P.O. BO SANTA FE,	X 1056 NM 875	Note: Statement must be completed by an individual with supervisory capacity.    All   All

## JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

May 20, 1998

### Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Nearburg Exploration Company, L.L.C. ("Nearburg") applies for administrative approval of an unorthodox gas well location for the following well:

Eagle Creek "14" Well No. 1 1070 feet FNL & 2061 feet FWL N½ §14, Township 17 South, Range 25 East, NMPM Eddy County, New Mexico

The well will be drilled to test the Morrow formation, and the N½ of Section 14 will be dedicated to the well. The well is in the Undesignated East Eagle Creek Atoka-Morrow Gas Pool, which is spaced on statewide rules, requiring that wells be no closer than 1650 feet to the end line of a well unit and 660 feet to the side line of a unit, and no closer than 330 feet to a quarter-quarter section line. The location is unorthodox because it is too close to a quarter-quarter section line.

The proposed location is based on both geologic and topographic reasons. Attached hereto as Exhibit A is a Form C-102 for the well. Nearburg's original location was orthodox, but had to be moved south and east because it was too close to a telephone line, which is marked on Exhibit A. Attached as Exhibit B is an isopach of the Morrow formation, the primary zone of interest. Nearburg believes that the E½NW¼ of Section 14 is the best location for the well. However, it desires to stay in the NE¼NW¼ (Unit C) because it has geophysical control in that quarter-quarter section, thus minimizing the risk involved in drilling the well. The proposed location was not moved to the north of the telephone line because that location would be closer to the well in Section 11, which has

produced 0.748 BCF of gas.

Because the well is only moving toward an interior unit boundary, notice is not required to be given to anyone. Therefore, Nearburg requests that the 20 day notice period be waived.

This application is submitted in duplicate. Please call me if you need anything further regarding this matter.

Very truly yours,

∮ames Bruce

Attorney for Nearburg Exploration Company, L.L.C.

cc: Duke Roush

### DISTRICT 1 P.O. Box 1980, Hobbs, NM 89241-1980

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer BU, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT III

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-30246	Pool Code	Pool Name				
Property Cods	Property Name EAGLE CREEK	14	Well Number			
OGRID No.	Operator Name NEARBURG PRODUCING	COMPANY	Mievation 3497'			

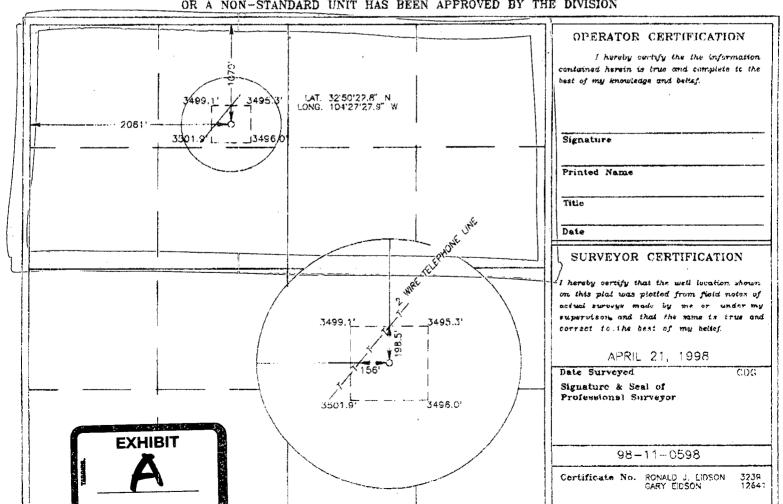
### Surface Location

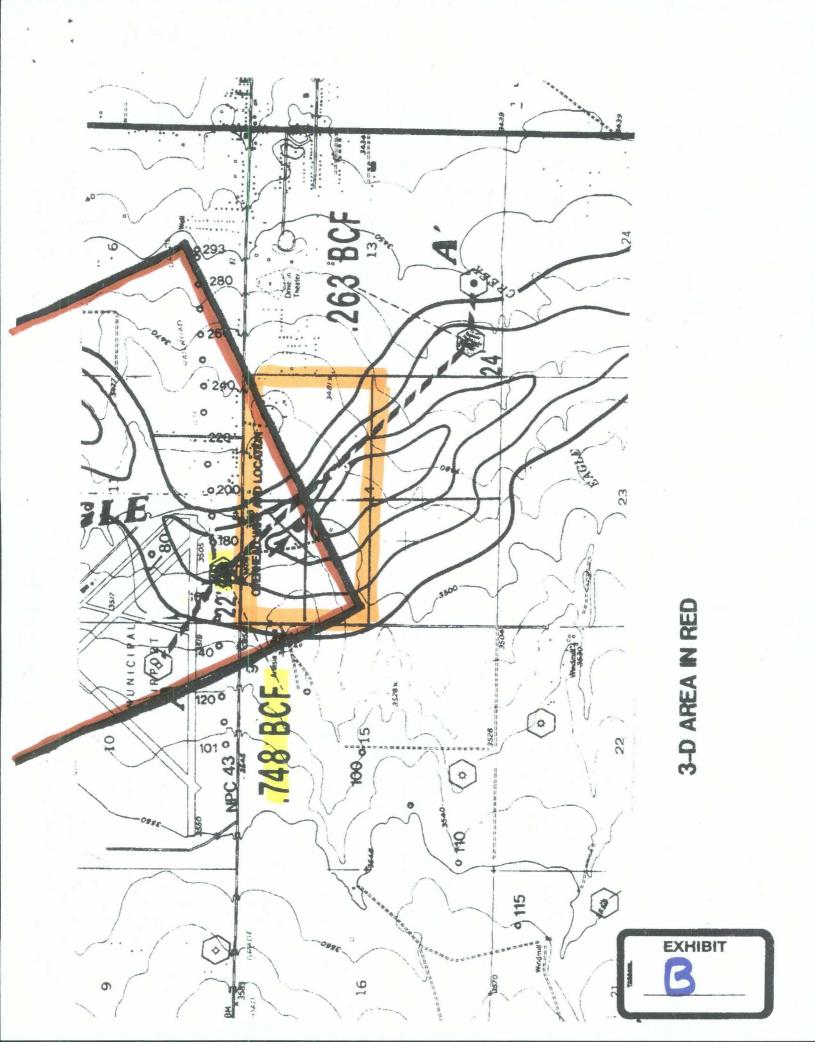
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	17 S	25 E		1070	NORTH	2061	WEST	EDDY

### Bottom Hole Location If Different From Surface

UL or lot N	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated A	xan folu	or Infill Co	neplidation (	ode Ore	ier No.	l		<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





5-14-98 Mike Devia,

Can NPC drill this well woo a NSL approval and obtain one at a later date of They had to move the location due to overhead power-lines as an obstruction. Please give me a call.

Thanks, Bryan
748 1283

District / PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rig Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

						M 87505				AMEN	DED REPORT
APPLICA	TION	FOR				TER, DE	EP	EN, PLUGE	ACK		DD A ZONE
Nearburg Prod			,	ator Name ar	nd Address					20	GRID Number 015742
3300 N "A" St Midland, TX 7		, Suite 12	20							1	IPI Number
Brandi	0.4.							<b>A</b>		30 - 0	
Property Code Eagle Creek 14						rty Name		MAY WAS			±Wall No. 1
				Surface	Location		MAY DOWN RECEIVED OCD - ARTES	Ŋ.	L		
UL or lot no.	Section	Townsh	ip Range	Lot ldn	Feet from the	North/South	lin •	Feet from the	Enst	/West Line	County
С	14	17S	25E		1070	North		2061	<u> </u>	West	Eddy
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UL or lot no.	Section	Townsh	p (lange	Lot Idn	Feet from the	North/South	line	Feet from the	East	Wast Line	County
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Wildcat, Morro	۳ <u>ک</u> هد	le C	<u> </u>	تمادير - ١١	1 A PC W. FG	57 <u>60'</u>					
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N			G ————————————————————————————————————	<del></del>					3497		
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				roposé	d Casing a	nd Ceme	nt P	rogram	L		
Hole Size	··· 7	Casin	g Size		reight/foot	Setting Dept		Sacks of Cem-	ent	Estin	mated TOC
17-1	/2"	8 Happa	13-3/8"		48#	400'		500 sacks		Circ to surface	
12-1		WOL	8-6/8"		24#	1,200'		775 sacks		Circ to surface	
7-7	/8"		5-1/2"	17	# & 20#	8,100' 950 s		950 88	icks	ļ	
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Pool Name

JCT I ø± 1980, Babba, NM 88241-1980

### State of New Mexico

Energy, Minerals and Haturel Resources Department

Revised February 10, 1994 Submit to Appropriate District Office

JISTRICT II P.O. DERWEY DD. Artesia, NM 68811-0719

State Lease - 4 Coptes
Pec Lease - 8 Capies

1000 Rio Brazos Rd., Aztec, NW 57410

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT IV P.O. BUX 2088, SANTA FR. N.M. 87504-2089

API Number

Santa Fe. New Mexico 87504-2088

D AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

						Wildcat, Mor	COW		
Property	Codo			Well Number					
<b>ogrid n</b> 01574			Operator Name  NEARBURG PRODUCING COMPANY					Mevation 3497'	
					Surface Loc	etion			
UL or lot No.	Section	Township	Range	Lot fdn	Feet from the	North/South line	Feet from the	Eust/West line	County
С	14	17 S	25 E		1070	NORTH	2061	WEST	EDDY
		J	Bottom	Hole Loc	eation If Diffe	erent From Sur	face		Accessed to the control of the contr
UL or let No.	Section	Township	Range	lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				L
320 N/7	J								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	27, 22 21, 22		THE THE PERSON AND THE	
2081'-	3498.1' 3495.3' 	LAT, 32'50'22.8" N LONG, 104'27'27.9" W		OPERATOR CERTIFICATION  I horsely corresp the the information contested herein to true and complete to the best of my insociation and belief.  Plantier E. S. COTKIMBROUGH  Printed Name  MR of DUG'S Phon  Title  SIII 98  Date
		1		SURVEYOR CERTIFICATION
				I hereby vertify that the well location aboun on this plat was plotted from field notes of assual everys made by me or under my supervisors and that the same to true and correct to the best of my belief.
				APRIL 21, 1998  Dato Survey of Bods of Million Signature of Bods of Million Proceediasel Survey of Million ME  0.000 4 - 24-98  Compliance No. Roma 25-EDSON 3239 12641