## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -2040 South Pacheco, Santa Fe, NM 87505



ND-BIMV/BOK

# **ADMINISTRATIVE APPLICATION COVERSHEET**

THI	S COVERSHEET IS M	ANDATORY FOR ALL ADMINIS WHICH REQUIRE PI	STRATIVE APPLICATION	N FOR EXCEPTIONS	S TO DIVISION RULES AND I ANTA FE	REGULATIONS
Appli	cation Acronym:	<b>5</b> :				
	DHC-Downh PC-Pool W		Orilling] [SD-Sir CTB-Lease Comm 5 - Off-Lease Stora sion] [PMX-Pre Isposai] [IPI-Inj	age] [OLM-O ssure Mainten: ection Pressur	dication] C-Pool/Lease Commir ff-Lease Measureme ance Expansion]	nt]
[1]	[A]	PLICATION - Check Location - Spacing U NSL NSP  One Only for [B] or [Commingling - Stora DHC CTB  Injection - Disposal - WFX PMX	nit - Directional D D D S C G G B C C C C C C C C C C C C C C C C	rilling D C	JUN 2 4 1999  OIL CONSERVATION  OLM  I Recovery  □ PPR	98
[2]	NOTIFICAT [A]  [B]  [C]  [D]  [E]  [F]	Application is One Notification and/o U.S. Bureau of Land M	or Overriding Roy Leaseholders or Su e Which Requires r Concurrent Appr lanagement - Commissioner e, Proof of Notific	valty Interest Or arface Owner Published Lega roval by BLM of Public Lands, State La	wners	l/or,
[3]	INFORMAT	ION / DATA SUBMI	TTED IS COMP	LETE - Certific	cation	
Regu appro ORR	lations of the Oi val is accurate an I) is common. <u>I</u>	, or personnel under many of the best understand that any of required notification is	on. Further, I assorted of my knowledge mission of data (in cause to have the	sert that the att and where appliancluding API is application page	ached application for icable, verify that all in numbers, pool codes, ckage returned with n	administrative nterest (WI, RI, <i>etc.), pertinent</i>
Print o	or Type Name	Signature	The state of the s	Title	<del></del>	Date

# BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Ms. Lori Wrotenbery, Director New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

Allison Unit #31M

1100'FNL, 300'FWL Section 14, T-32-N, R-7-W, San Juan County, NM

30-045-29601

Dear Ms. Wrotenbery:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Blanco Mesa Verde and Basin Dakota pools. This application for the referenced location is due to the presence of houses, pipelines, roads, powerlines, drainage and at the request of the landowner.

CProduction from the Blanco Mesa Verde pool is to be included in a standard 320 acre gas spacing and proration-unit-comprising of the west half (W/2) of Section 14 which is currently dedicated to the Allison Unit #28 (30-045-20153)-located at 1050'FSL, 875'FWL of Section 14. Production from the Basin Dakota is to be included in a standard 320 acre gas spacing and proration unit comprising of the west half (W/2) of Section 14 which is currently dedicated to the Allison Unit #31 (30-045-23296) located at 1465'FSL, 810'FWL of Section 14.

The following attachments are for your review:

- 1. Application for Permit to Drill.
- 2. Completed C-102 at referenced location.
- Offset operators/owners plat.
- 4. 7.5 minute topographic map, and enlargement of the map to define topographic features.

A copy of this application is being submitted to all offset owners/ operators by certified mail with a request that they furnish you with a Waiver of Objection, and return one copy to this office.

We appreciate your earliest consideration of this application.

	Sincerely,			
		7	<.	
	Maria	Sta	April	d
_	Daniel Dina			

Peggy Bradfield

Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office

Bureau of Land Management - Farmington District Office

Phillips Petroleum

#### WAIVER

Phillips	Petroleum	hereby	waives	objection	to	Burlington	Resources'	application	for	а	non-
standar	d location t	for their	Allison	Unit #31N	l as	proposed	above.				
Bv:				Date	:						

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

· District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

AMENDED REPORT

Fee Lease - 5 Copies

APPLIC	CATION	1 FOI	R PE	RMIT	TO DRI	LL, RE-E	NTER, I	DEEPE	EN,	, PLUGBA	CK, C	OR ADD	) A ZONE	
Burlingto	n Resou	ırces		1	Operator Nar	me and Address.	0	C	3	VED		² og: 14538	RID Number	
PO Box 4289, Farmington, NM 87499							M	MAY	1	8 1998				
	·						- 75	. 06	<u> </u>	n tant		30 - 04	<del></del>	
6784 Allison Unit							Prop		CON. DIV. Okt. 3			31M		
,						<sup>7</sup> Surface	e Locatio	on						
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			7								7		-	
" Work T	ype Code		13	Well Type	Code	<sup>13</sup> Cab	le/Rotary		1	14 Lease Type Cod	e	15 Ground	d Level Elevation	
N	Y	$\bot$		G		Re	otary			Fee	'API Number 30 - 045- Albo 'Well No. 31M  Trom the Surface  If rom the East/West line County  "Proposed Pool 2  de W/320  ease Type Code Fee 6692'GR  "Contractor N/a Spud Date N/a  M  Sacks of Cement Estimated TOC  188 cu.ft. Surface 977 cu.ft. Surface 654 cu.ft. 3614'  Productive zone and proposed new productive zone.  See used. In its place, a long string of 4 freen the 4 1/2" and 7" casing strings.  of cement in the 4 1/2" x 7" overlap.  verlap and laid down. The liner top can achieved. The test pressure shall be a liver and 2500 psi for the Dakota). The center well.  SERVATION DIVISION  SERVATION DIVISION  L& GAS INSPECTOR, DIST. #3  1008 F. MANY 4.0			
I.	lultiple		 	17 Propose	•	18	Formation				-			
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Uala Ci	<u> </u>		Casiaa				g and Cement Program  Setting Depth Sacks of Ceme			<u></u>	Fortuna A TOC			
Hole Siz 12 1/4"		9 5/8	Casing	Size	32.3#	g weight/foot	200'	ing Depth						
8 3/4"	<del> </del>	אנט <u>אין אי</u> זיי			20.0#	<del></del>	3714							
6 1/4"	-	4 1/2	"		10.5#		8264					1		
V 1/ -		7 1/2			10.5#		10207					-   -   -	I	
<sup>22</sup> Describe the property Describe the blow							give the data	on the pro	esent	t productive zone	ind prop	osed new pro	ductive zone.	
11" 2000 psi minimum double gate BOP  Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings.  After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap.  The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can														
												psi tot tile	. Dakota). The	
23 I hereby eertify my knowledge an	that the infor					T T	OIL CONSERVATION DIVISION						NC	
Signature:	loca.	8	1.	K.	1>1	7	Approved by:		,	nie /	7.	100		
Printed name: Peggy Bradfield							————← Fitle:	DEPI			JCDC/T	OP DIST	n2	
Title: Regulatory	y/Compliance	- Admini	strator		<del></del>		Approval Da	AV	1				/ / 0	
Date: May 15, 1998 Phone: 505-326-9700							Conditions of Attached			HOLD	2-1	1141 1040 115	1 8 1999 Car	

1980. Hobbs. NM 88241-1980

Astrict II PO Drawer DO. Artesia, NM 85211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088. Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

DIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

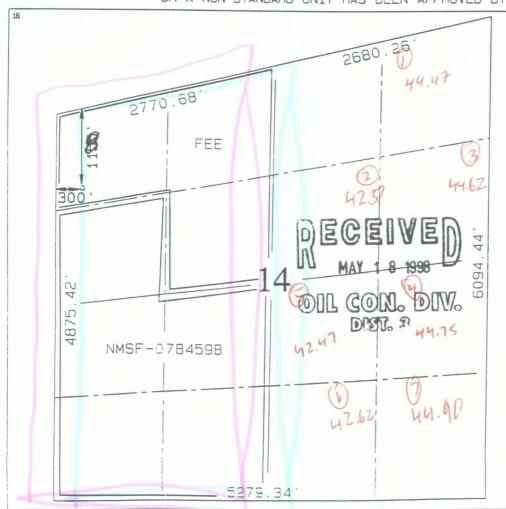
Form Revised February 21.
Instructions on

Submit to Appropriate District (
State Lease - 4 C
Fee Lease - 3 C

AMENDED REP

			WELL	_CCAT]	ON AN	D AC	REAGE DED!	ICATION PL	_AT	
1	PI Numbe	er )		'Pool Cod	е			'Pool Nam	e	
30-045 Property		01	723	19/715		Bla operty	nco Mesav	erde/Basi	Dakota,	Well Number
6784							UNIT			31M
'OGRID 1	NO.		BURLI	NGTON	100	RCES	Name OIL & GAS	COMPANY		*Elevation 6692
				1	O Surfa	ice L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	Count
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		11 8	ottom	Hole L	ocatio	n If	Different	From Surf	ace	
UL or lot no.	Section	TOWNSNID	Range	_st Idn	Feet from		North/South line	Feet from the	East/West line	Count
MV-W/320 DK-W/320		13 Jount or In	fill <sup>14</sup> Cons	colidation Code	<sup>15</sup> Order	чо.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICAT I hereby certify that the information contained he true and complete to the best of my knowledge and

Peggy Bradfield

Printed Name

Regulatory Administra

5-9-98

Date

18 SURVEYOR CERTIFICAT

I hereby certify that the well location shown on t was plotted from field notes of actual surveys mad or under my supervision and that the same is true connect to the best of my belief.

MARCH 31. 1998

Date of Survey Signature and Sent Coro DN ARD 6857 Centificate Number

## BURLINGTON RESOURCES OIL AND GAS COMPANY

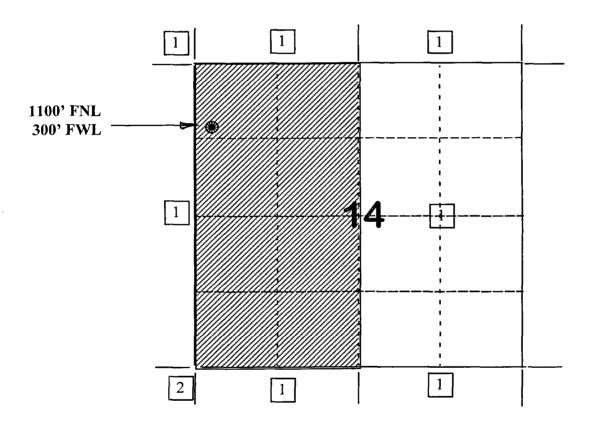
#### Allison Unit #31M

#### **OFFSET OPERATOR/OWNER PLAT**

## **Nonstandard Location**

## Mesaverde / Dakota Formations Well

Township 32 North, Range 7 West



- 1) Burlington Resources
- 2) Phillips Petroleum Company Attn: Mr. Scott Prather 5525 Hwy. 64, NBU 3004 Farmington, NM 87401

Re:

Allison Unit #31M

1100'FNL, 300'FWL Section 14, T-32-N, R-7-W, San Juan County, NM

30-045-29601

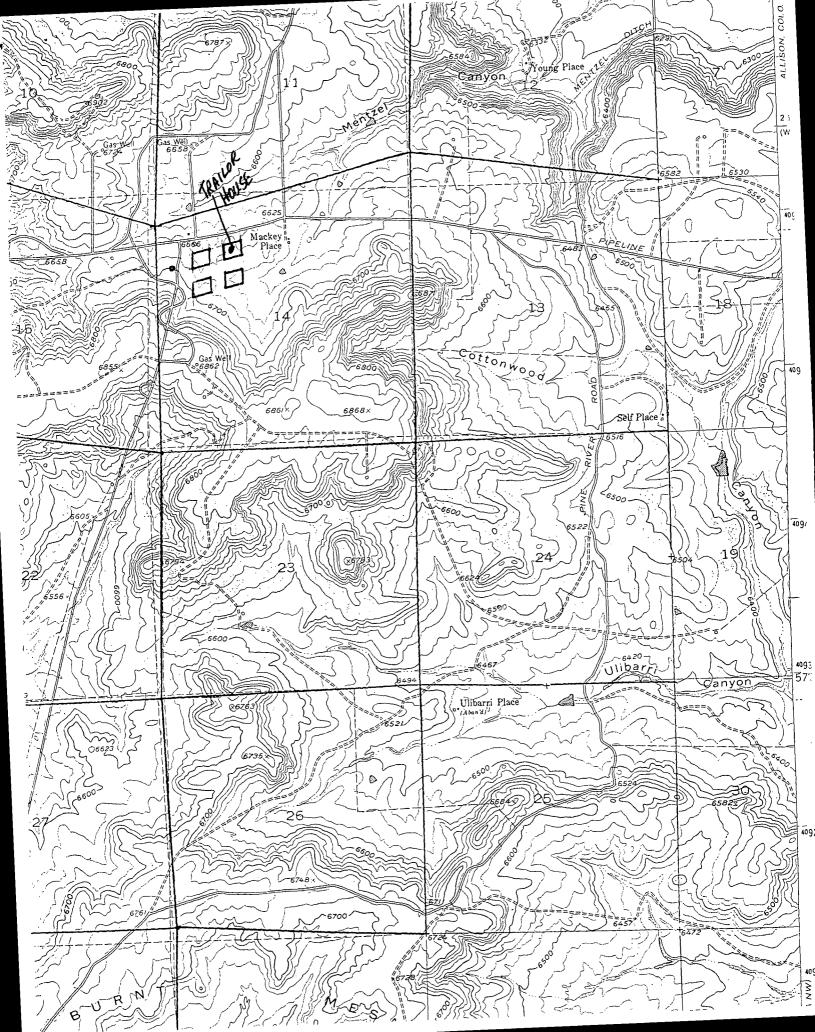
I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

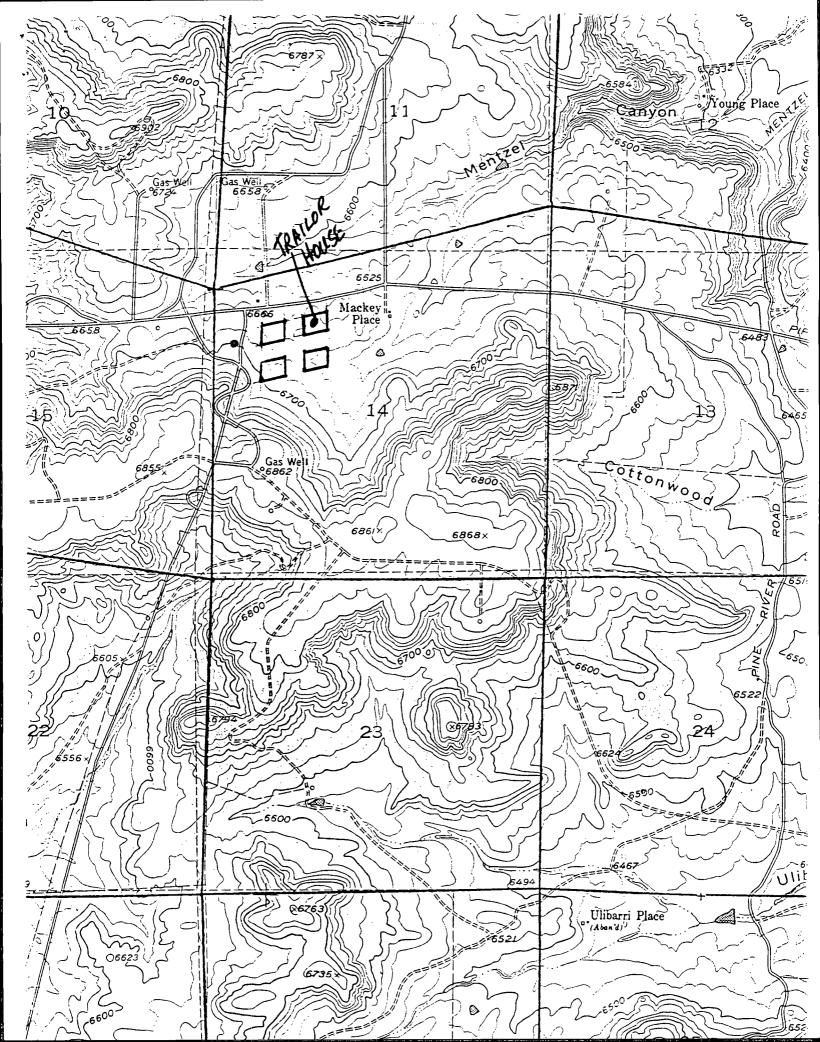
rankield 6/23/98

Phillips Petroleum Co Att: Scott Prather 5525 Highway 64, NBU 3004 Farmington, NM 87401

Peggy Bradfield

Regulatory/Compliance Administrator





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SAN JUAN DIVISION

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OIL CONSERVATION DIVISION

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Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

XC:

NMOCD - Aztec District Office

Bureau of Land Management - Farmington District Office

Phillips Petroleum

**WAIVER** 

Phillips Petroleum hereby waives objection to Burlington Resources' application for a non-standard location for their Allison Unit #31M as proposed above.