

NSL 3/22/99

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 24, 1999

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Re: East #5M
1615' FNL, 875' FWL Section 24, T-31-N, R-12-W, San Juan County, NM
30-045-29646

Dear Mr. Stogner

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Blanco Mesa Verde pool as shown on the attached C-102 plat. This application for the referenced location is due to the presence of existing pipelines and the special lease boundaries. Order NSL-4091 was issued for this well as the East #5E for the Basin Dakota.

It is now proposed to drill this well for both the Mesa Verde and Dakota, as an increased density well for the Mesa Verde, as covered with R-10987A. This will minimize surface disturbance. Production from the Mesa Verde is to be included in a 320 acre gas spacing and proration unit comprising of the NE/4 NE/4, S/2, NE/4, SE/4 of Section 24 and the SE/4 SE/4 of Section 23 which is dedicated to the East #5 (30-045-10475) located at 990' FSL, 1650' FWL of Section 24 and the East #5A (30-045-22865) located at 1120' FNL & 1790' FWL. The non-standard proration unit is granted by Division Order No.s NWU-37, NWU-411, R-230 and R-1902.

Burlington is the operator of the east half of the Section 24 as shown on the attached offset operators/owners plat. The original application for the non-standard Dakota showed Amoco Production as the offsetting operator to the east in error. Amoco is the operator of Section 19 to the east.

We appreciate your earliest consideration of this application.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office
Bureau of Land Management - Farmington District Office

BURLINGTON RESOURCES OIL AND GAS COMPANY

East #5M

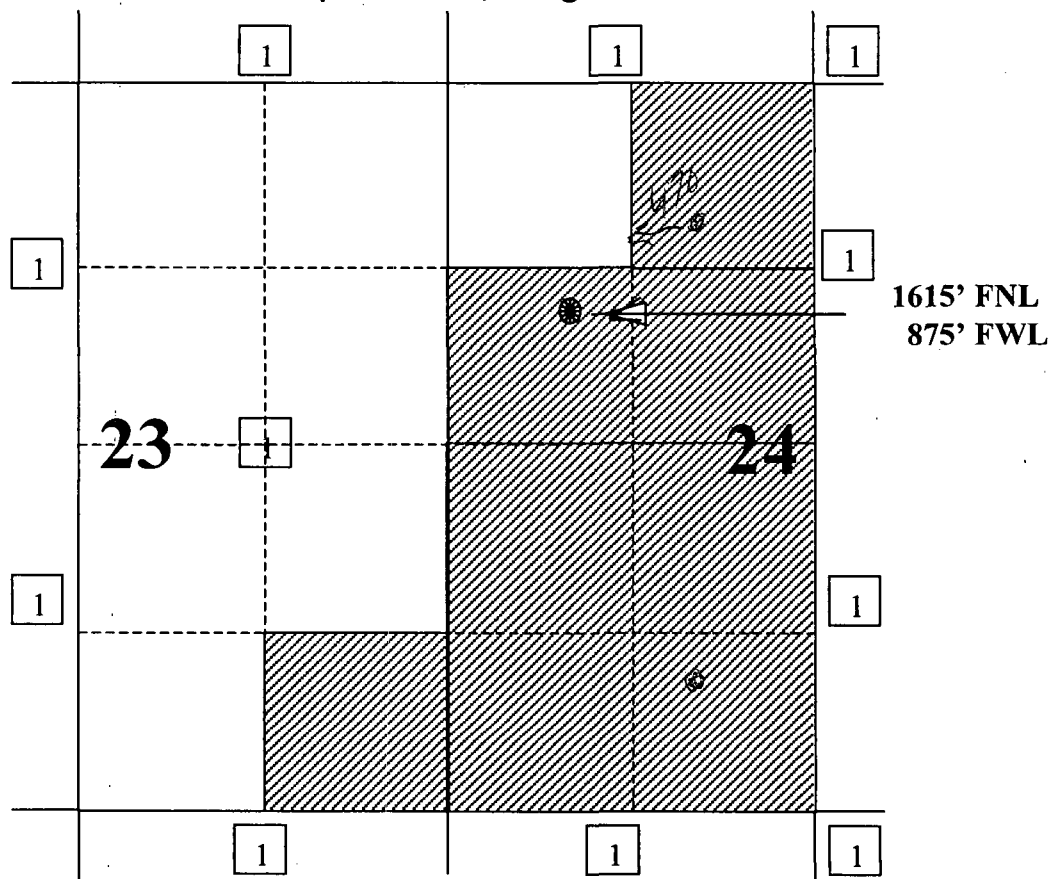
OFFSET OPERATOR/OWNER PLAT

Nonstandard Location

**(Nonstandard Dedication NE/4 NE/4, S/2, NE/4, SE/4
Section 24 and SE/4 SE/4 Section 23)**

Dakota/Mesaverde Formations Well

Township 31 North, Range 12 West



1) Burlington Resources

1790
1320
470

District I
PO Box 1980, Hobbs, NM 88241-1990

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-29646		*Pool Code 72319/71599		*Pool Name Blanco Mesaverde/Basin Dakota	
*Property Code 18517		*Property Name EAST			*Well Number 5M
*GRID No. 14538		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			*Elevation 6150'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	24	31N	12W		1615	NORTH	875	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres MV/DK 320					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 2681.91' *Revised to show name change COMMINGLING ORDER PC-687		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Peggy Bradfield Printed Name Regulatory Administrator Title Date	
23		24	
5362.50'		5362.50'	
2635.38'		2642.64'	
SF-077652		SF-077652	



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

July 13, 1998

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289
Attention: Peggy Bradfield

Administrative Order NSL-4091

Dear Ms. Bradfield:

Reference is made to your application dated June 22, 1998 for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987, for a non-standard Basin-Dakota infill gas well location in an existing non-standard 320-acre gas spacing and proration unit for the Basin-Dakota Pool (approved by Division Order No. R-9236, issued in Case No. 9976 dated July 20, 1990) comprising the SE/4 SE/4 of Section 23 and the NE/4 NW/4, S/2 NW/4, and SW/4 of Section 24, both in Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico. This unit is currently dedicated to Burlington Resources Oil & Gas Company's East Well No. 5 (API No. 30-045-10475), located a standard gas well location 990 feet from the South line and 1650 feet from the West line (Unit N) of Section 24.

The application has been duly filed under the provisions of Rules 104.F and 605.B of the Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox infill gas well location in Section 24 is hereby approved:

**East Well No. 5-E
1615' FNL & 875' FWL (Unit E)**

Further, both of the aforementioned East Well Nos. 5 and 5-E and existing non-standard gas spacing and proration unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenberg
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

March 1, 1999

Burlington Resources Oil and Gas Company

P. O. Box 4289

Farmington, New Mexico 87499-4289

Telefax No. (505) 326-9833

Attention: Peggy Bradfield

Re: *Application for administrative approval for Burlington Resources Oil and Gas Company's proposed East Well No. 5-E (API No. 30-45-29646) to be drilled at an unorthodox infill gas well location in the Blanco-Mesaverde Pool 1615' FNL & 875' FWL (Unit E) of Section 24, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico.*

Dear Ms. Bradfield:

To complete this application please provide me with a copy of the two referenced division orders (NWU-33 and NWU-411) that approved the 320-acre non-standard gas spacing and proration unit in the Blanco-Mesaverde Pool.

Thank you for your cooperation in this matter.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec

Fax — Burlington Resources Regulatory

To: Michael Stogner From: John Brannard
Fax: 827-8177 Date: March 4, 1999
Phone: _____ Pages: _____
Re: _____ CC: _____

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

•Comments: [Click here and type any comments]

*These are the orders for the
East 5 we found in the
OCD Cytec office.*

May 12, 1955



Astec Oil and Gas Company
920 Mercantile Securities Bldg.
Dallas 1, Texas

Attention: Mr. Quilman B. Davis

Administrative Order NWU-37

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Blanco-Mesaverde Gas Pool consisting of the SE/4 SE/4 of Section 23, and the NE/4 NW/4, S/2 NW/4, and SW/4 of Section 24, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico.

It is understood that this unit is to be ascribed to your East Well No. 5, located 990 feet from the South line and 1650 feet from the West line of Section 24, Township 31 North, Range 12 West, in the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.

The Commission is aware of the fact that this non-standard gas proration unit has been formed as a result of previous Commission action under the provisions of Orders R-230 and R-230-A.

In view of the previous Commission action in the granting of Orders R-230 and R-230-A, which made necessary the formation of this unit and in the absence of any objections, and in line with the authority granted me, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 320 acres.

Very truly yours,

W. B. Macey
Secretary-Director

WBM:jh
cc: Oil Conservation Commission
Astec, New Mexico

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2200
Order No. R-1902

APPLICATION OF AZTEC OIL & GAS COMPANY
FOR A 320-ACRE NON-STANDARD GAS PRORA-
TION UNIT IN THE BASIN-DAKOTA POOL,
SAN JUAN AND RIO ARriba COUNTIES,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 3, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 9th day of March, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Aztec Oil & Gas Company, is the owner and operator of the SW/4, the E/2 NW/4 and the SW/4 NW/4 of Section 24, and the SE/4 SE/4 of Section 23, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, which applicant proposes be established as a 320-acre non-standard gas proration unit in the Basin-Dakota Pool.

(3) That the applicant is the operator of the East Well No. 5, located 990 feet from the South line and 1650 feet from the West line of said Section 24, to which well the proposed 320-acre non-standard gas proration unit is to be dedicated.

(4) That the proposed 320-acre proration unit can reasonably be presumed to be productive of gas from the Basin-Dakota Pool.

(5) That establishment of the above-described non-standard gas proration unit will neither cause waste nor impair correlative rights.

-2-

CASE No. 2200
Order No. R-1902

IT IS THEREFORE ORDERED:

That a 320-acre non-standard gas proration unit in the Basin-Dakota Pool consisting of the SW/4, the E/2 NW/4 and the SW/4 NW/4 of Section 24, and the SE/4 SE/4 of Section 23, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, is hereby established. Said unit is to be dedicated to applicant's East Well No. 5, located 990 feet from the South line and 1650 feet from the West line of said Section 24.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. FORTER, Jr., Member & Secretary

S E A L

esr/

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9976
Order No. R-9236

APPLICATION OF SOUTHLAND ROYALTY
COMPANY FOR TWO NON-STANDARD
GAS PRORATION UNITS, SAN JUAN
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on June 27, 1990, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 20th day of July, 1990, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Southland Royalty Company, seeks approval for two 320-acre non-standard gas proration units for Basin-Fruitland Coal Gas Pool production in portions of Sections 23 and 24, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, described as follows:

CASE NO. 9976
Order No. R-9236
Page -2-

TOWNSHIP 31 NORTH, RANGE 12 WEST, NMPM

<u>TRACT</u>	<u>ACREAGE</u>	<u>DESCRIPTION</u>
1	320	Section 23: W/2 E/2, E/2 NE/4, and NE/4 SE/4 Section 24: NW/4 NW/4
2	320	Section 23: SE/4 SE/4 Section 24: E/2 W/2, W/2 SW/4, and SW/4 NW/4

(3) The applicant currently operates all of the acreage contained within each of the proposed non-standard gas proration units and proposes to either drill or recompleat a well to the Basin-Fruitland Coal Gas Pool in each of said proposed non-standard gas proration units.

(4) According to evidence and testimony presented by the applicant, each of the proposed non-standard gas proration units has previously been approved by the Division for use in developing gas reserves in the Blanco-Mesaverde and Basin-Dakota Pools, said approval granted by Division Order Nos. NWU-37, NWU-411, R-230 and R-1902.

(5) The evidence and testimony further indicates that each of the subject non-standard gas proration units consists of a single lease and was initially formed so as to conform to the boundaries of each respective lease.

(6) The applicant seeks to establish said non-standard gas proration units in the Basin-Fruitland Coal Gas Pool in order to maintain common ownership within the various producing formations underlying each respective proration unit.

(7) No offset operator and/or interest owner appeared at the hearing in opposition to the application.

CASE NO. 9976
Order No. R-9236
Page -3-

(8) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Basin-Fruitland Coal Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and will better enable the applicant to protect the correlative rights of the interest owners underlying the proposed proration units.

IT IS THEREFORE ORDERED THAT:

(1) The following described non-standard gas spacing and proration units in the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico, are hereby established:

TOWNSHIP 31 NORTH, RANGE 12 WEST, NMPM

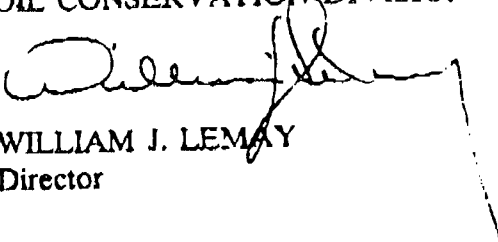
<u>TRACT</u>	<u>ACREAGE</u>	<u>DESCRIPTION</u>
1	320	Section 23: W/2 E/2, E/2 NE/4, and NE/4 SE/4 Section 24: NW/4 NW/4
2	320	Section 23: SE/4 SE/4 Section 24: E/2 W/2, W/2 SW/4, and SW/4 NW/4

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

CASE NO. 9976
Order No. R-9236
Page -4-

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2848 South Pacheco Street
Santa Fe, New Mexico 87506
(505) 827-7131

March 1, 1999

**Burlington Resources Oil and Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289**

Telefax No. (505) 326-9833

Attention: Peggy Bradfield

Re: *Application for administrative approval for Burlington Resources Oil and Gas Company's proposed East Well No. 5-E (API No. 30-45-29646) to be drilled at an unorthodox infill gas well location in the Blanco-Mesaverde Pool 1615' FNL & 875' FWL (Unit E) of Section 24, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico.*

Dear Ms. Bradfield:

To complete this application please provide me with a copy of the two referenced division orders (NWU-33 and NWU-411) that approved the 320-acre non-standard gas spacing and proration unit in the Blanco-Mesaverde Pool.

Thank you for your cooperation in this matter.

Sincerely

A handwritten signature in black ink, appearing to read "Michael E. Stogner", with a long horizontal line extending to the right.

**Michael E. Stogner
Chief Hearing Officer/Engineer**

cc: New Mexico Oil Conservation Division - Aztec



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

July 13, 1998

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289
Attention: Peggy Bradfield

Administrative Order NSL-4091

Dear Ms. Bradfield:

Reference is made to your application dated June 22, 1998 for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987, for a non-standard Basin-Dakota infill gas well location in an existing non-standard 320-acre gas spacing and proration unit for the Basin-Dakota Pool (approved by Division Order No. R-9236, issued in Case No. 9976 dated July 20, 1990) comprising the SE/4 SE/4 of Section 23 and the NE/4 NW/4, S/2 NW/4, and SW/4 of Section 24, both in Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico. This unit is currently dedicated to Burlington Resources Oil & Gas Company's East Well No. 5 (API No. 30-045-10475), located a standard gas well location 990 feet from the South line and 1650 feet from the West line (Unit N) of Section 24.

The application has been duly filed under the provisions of Rules 104.F and 605.B of the Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox infill gas well location in Section 24 is hereby approved:

**East Well No. 5-E
1615' FNL & 875' FWL (Unit E)**

Further, both of the aforementioned East Well Nos. 5 and 5-E and existing non-standard gas spacing and proration unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 425
ORDER No. R-230

THE APPLICATION OF GREENBRIER OIL
COMPANY FOR AN ORDER GRANTING
APPROVAL OF AN EXCEPTION TO ORDER
NO. 799, AS AMENDED BY ORDER NO. R-110,
TO PERMIT THE DRILLING OF A WELL TO
TEST THE MESAVERDE FORMATION ON A
DRILLING UNIT OF 320 ACRES OF WHICH
280 ACRES LIE IN SECTION 23, AND 40 ACRES
IN SECTION 24, ALL IN TOWNSHIP 31 NORTH,
RANGE 12, WEST, NMPM, SAN JUAN COUNTY,
NEW MEXICO IN THE BLANCO-MESAVERDE POOL.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m., on November 20, 1952, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 4th day of December, 1952, the Commission, a quorum being present, having considered the records and the testimony adduced, and being fully advised in the premises,

FINDS:

(1) That due notice having been given as required by law, the Commission has jurisdiction of the case and the persons and subject matter thereof.

(2) That applicant is the owner of an oil and gas lease covering the following described land in San Juan County, New Mexico:

Township 31 North, Range 12 West, NMPM
Section 23: NE/4, N/2 SE/4, SW/4 SE/4;
Section 24: NW/4 NW/4,

containing 320 acres, more or less.

Case No. 425
Order No. R-230

(3) That under the provisions of Order No. 799, as amended by Order No. R-110, the Commission provided that all wells drilled in the Blanco-Mesaverde Pool shall be located on a designated drilling unit of 320 acres, said drilling unit being in the form of a rectangle and being north half, south half, east half or west half of a section.

(4) That Aztec Oil and Gas Company owns or holds options, operating or other contractual rights surrounding the above proposed unit and has no objection to the approval of the unorthodox drilling unit.

(5) That approval of this unorthodox drilling unit is in the interest of conservation, will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Greenbrier Oil Company for approval of an unorthodox drilling unit be, and it hereby is approved.

(2) That the unorthodox drilling unit shall comprise the following described acreage in San Juan County, New Mexico, in the Blanco-Mesaverde Pool:

Township 31 North, Range 12 West, NMPM
Section 23: N/2, N/2 SE/4, SW/4 SE/4;
Section 24: NW/4 NW/4.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, CHAIRMAN

GUY SHEPARD, Member

R. R. SPURRIER, SECRETARY

S E A L

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 425
Order No. R-230-A

THE APPLICATION OF GREENBRIER OIL
COMPANY FOR AN ORDER GRANTING
APPROVAL OF AN EXCEPTION TO ORDER
NO. 799, AS AMENDED BY ORDER NO. R-110,
TO PERMIT THE DRILLING OF A WELL TO
TEST THE MESAVERDE FORMATION ON A
DRILLING UNIT OF 320 ACRES, OF WHICH
280 ACRES LIE IN SECTION 23, AND 40 ACRES
IN SECTION 24, ALL IN TOWNSHIP 31 NORTH,
RANGE 12 WEST, NMPM, SAN JUAN COUNTY,
NEW MEXICO, IN THE BLANCO-MESAVERDE
POOL.

NUNC PRO TUNC ORDER OF THE COMMISSION

BY THE COMMISSION:

It appearing to the Commission that the order heretofore entered in the
above-entitled case under date of December 4, 1952, is not a correct memorial of
the judgment as rendered by this Commission, in that the actual order portion
describes the proposed drilling unit as:

Township 31 North, Range 12 West, NMPM
Section 23: N/2, N/2 SE/4, SW/4 SE/4;
Section 24: NW/4 NW/4

When it should have been shown as providing that the unit be as follows:

Township 31 North, Range 12 West, NMPM
Section 23: NE/4, N/2 SE/4, SW/4 SE/4;
Section 24: NW/4 NW/4

IT IS THEREFORE ORDERED:

That the unorthodox drilling unit as described in Order R-230 be verified
as containing the following described lands:

Township 31 North, Range 12 West, NMPM
Section 23: NE/4 N/2 SE/4, SW/4 SE/4;
Section 24: NW/4 NW/4

Case No. 425

Order No. R-230-A

IT IS FURTHER ORDERED:

That this order be entered nunc pro tunc as of December 4, 1952, the date upon which the original Order R-230 was entered, and that said Order R-230 be ratified and verified in all other respects.

DONE at Santa Fe, New Mexico, this 17th day of March, 1954.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Member and Secretary

S E A L

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9976
Order No. R-9236

APPLICATION OF SOUTHLAND ROYALTY
COMPANY FOR TWO NON-STANDARD
GAS PRORATION UNITS, SAN JUAN
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on June 27, 1990, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 20th day of July, 1990, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Southland Royalty Company, seeks approval for two 320-acre non-standard gas proration units for Basin-Fruitland Coal Gas Pool production in portions of Sections 23 and 24, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, described as follows:

CASE NO. 9976
 Order No. R-9236
 Page -2-

TOWNSHIP 31 NORTH, RANGE 12 WEST, NMPM

<u>TRACT</u>	<u>ACREAGE</u>	<u>DESCRIPTION</u>
1	320	Section 23: W/2 E/2, E/2 NE/4, and NE/4 SE/4 Section 24: NW/4 NW/4
2	320	Section 23: SE/4 SE/4 Section 24: E/2 W/2, W/2 SW/4, and SW/4 NW/4

(3) The applicant currently operates all of the acreage contained within each of the proposed non-standard gas proration units and proposes to either drill or recomplete a well to the Basin-Fruitland Coal Gas Pool in each of said proposed non-standard gas proration units.

(4) According to evidence and testimony presented by the applicant, each of the proposed non-standard gas proration units has previously been approved by the Division for use in developing gas reserves in the Blanco-Mesaverde and Basin-Dakota Pools, said approval granted by Division Order Nos. NWU-37, NWU-411, R-230 and R-1902.

(5) The evidence and testimony further indicates that each of the subject non-standard gas proration units consists of a single lease and was initially formed so as to conform to the boundaries of each respective lease.

(6) The applicant seeks to establish said non-standard gas proration units in the Basin-Fruitland Coal Gas Pool in order to maintain common ownership within the various producing formations underlying each respective proration unit.

(7) No offset operator and/or interest owner appeared at the hearing in opposition to the application.

CASE NO. 9976
 Order No. R-9236
 Page -3-

(8) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Basin-Fruitland Coal Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and will better enable the applicant to protect the correlative rights of the interest owners underlying the proposed proration units.

IT IS THEREFORE ORDERED THAT:

(1) The following described non-standard gas spacing and proration units in the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico, are hereby established:

TOWNSHIP 31 NORTH, RANGE 12 WEST, NMPM

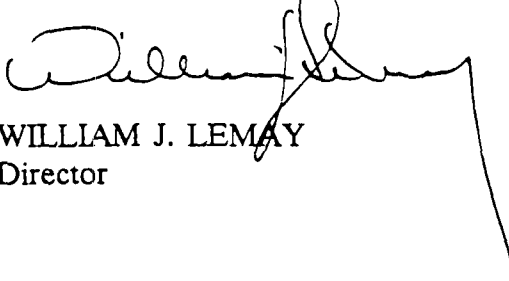
<u>TRACT</u>	<u>ACREAGE</u>	<u>DESCRIPTION</u>
1	320	Section 23: W/2 E/2, E/2 NE/4, and NE/4 SE/4 Section 24: NW/4 NW/4
2	320	Section 23: SE/4 SE/4 Section 24: E/2 W/2, W/2 SW/4, and SW/4 NW/4

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

CASE NO. 9976
Order No. R-9236
Page -4-

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read 'William J. Lemay', is written over the printed name. The signature is fluid and cursive, with a long, sweeping tail that extends downwards and to the right.

WILLIAM J. LEMAY
Director

S E A L

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

03/01/99 15:57:21
OGOMES -TPXI
PAGE NO: 1

Sec : 23 Twp : 31N Rng : 12W Section Type : NORMAL

2 41.52 Federal owned A A	1 41.41 Federal owned	B 40.00 Fee owned	A 40.00 Fee owned A A
3 41.23 Federal owned	4 41.12 Federal owned	G 40.00 Fee owned	H 40.00 Fee owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION03/01/99 15:57:26
OGOMES -TPXI
PAGE NO: 2

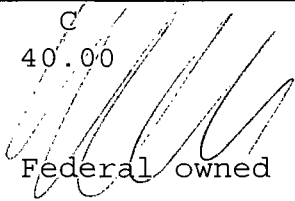
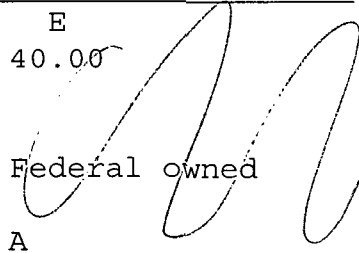
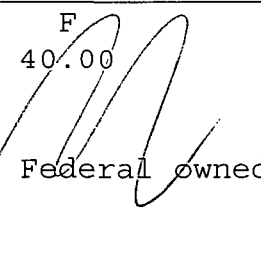
Sec : 23 Twp : 31N Rng : 12W Section Type : NORMAL

6 39.07 Federal owned	5 39.27 Federal owned A	J 40.00 Fee owned	I 40.00 Fee owned A
7 38.62 Federal owned	8 38.82 Federal owned	O 40.00 Fee owned	P 40.00 Federal owned

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION03/01/99 15:56:11
OGOMES -TPXI
PAGE NO: 1

Sec : 24 Twp : 31N Rng : 12W Section Type : NORMAL

D 40.00 Fee owned A	C 40.00  Federal owned A	B 40.00 Federal owned A	A 40.00 Federal owned A A
E 40.00  Federal owned A	F 40.00  Federal owned	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION03/01/99 15:56:35
OGOMES -TPXI
PAGE NO: 2

Sec : 24 Twp : 31N Rng : 12W Section Type : NORMAL

L 40.00 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned A
M 40.00 Federal owned	N 40.00 Federal owned A A	O 40.00 Fee owned	P 40.00 Fee owned A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

03/01/99 15:56:49
OGOMES -TPXI

API Well No : 30 45 10475 Eff Date : 01-01-1996 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 18517 EAST

Well No : 005
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : N	24	31N	12W	FTG	999 F S	FTG 999 F E	P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

03/01/99 15:56:27
OGOMES -TPXI

API Well No : 30 45 22865 Eff Date : 01-01-1996 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 18517 EAST

Well No : 005A
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : C	24	31N	12W	FTG	999 F S	FTG 999 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E0044: You are currently using this function

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 6156
Order No. R-5674

APPLICATION OF SOUTHLAND ROYALTY COMPANY
FOR AN UNORTHODOX GAS WELL LOCATION,
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 22 and March 8, 1978, at Santa Fe, New Mexico, before Examiners Richard L. Stamets and Daniel S. Nutter, respectively.

NOW, on this 21st day of March, 1978, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiners, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Southland Royalty Company, seeks approval of an unorthodox gas well location 1120 feet from the North line and 1790 feet from the West line of Section 24, Township 31 North, Range 12 West, NMPM, Blanco-Mesaverde Pool, San Juan County, New Mexico.
- (3) That the 320-acre non-standard proration unit previously authorized by Commission Order NWU-37 shall be dedicated to the well.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location is hereby approved for the Southland Royalty Company East Well No. 5A to be located at a point 1120 feet from the North line and 1790 feet from the West line of Section 24, Township 31 North, Range 12 West, NMPM, Blanco-Mesaverde Pool, San Juan County, New Mexico.

(2) That the previously approved 320-acre non-standard gas proration unit consisting of the SE/4 SE/4 of Section 23 and the SW/4, S/2 NW/4 and NE/4 NW/4 of Section 24, both in said Township 31 North, Range 12 West, shall be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman


EMERY C. ARNOLD, Member


JOE D. RAMEY, Member & Secretary

S E A L