District I 1625 N. French Dr., Hobbs, NM 88240

District IV 1220 S. St. Francis Dr., Santa Fe, NM F150 2 3 2009

State of New Mexico **Energy Minerals and Natural Resources** 

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Name of Company : Chevron	HOBBRelease Notification and Corrective Action														
Telephone No.: 432-523-3655 ext 7603							OPERA	TOR	X Initi	al Report		Final Repor			
Facility Name : West Dollarhide Drinkard Unit   Facility Type : Water Station   Surface Owner : Chevron   Mineral Owner   Lease No.   Le															
Surface Owner : Chevron															
LOCATION OF RELEASE    Location	Facility Name: West Dollarhide Drinkard Unit						Facility Type: Water Station								
Latitude	Surface Owner : Chevron Mineral Owner														
Latitude_N 32 10.291 _ Longitude_W 103 05.339	LOCATION OF RELEASE														
NATURE OF RELEASE  Type of Release: Produce Water Source of Release: 158 bbls   Volume Recovered: 60 bbls   Source of Release: Produce Water   Volume of Release: 158 bbls   Date and Hour of Discovery   Was Immediate Notice Given?   Yes   No   Not Required   By Whom? Ricky Heredia   Date and Hour: 02/17/2009 @ 14:30   Was a Watercourse Reached?   Yes   No   If YES, Volume Impacting the Watercourse.   If a Watercourse was Impacted, Describe Fully.*   No   If a Watercourse was Impacted, Describe Fully.*   No   Describe Cause of Problem and Remedial Action Taken.*   Internal Corrosion on 2" Steel IPC nipple from Water Injection Station failed releasing 158 bbls produce water   Describe Area Affected and Cleanup Action Taken.*   Upon discovery mobilized one call brought in vacuum truck, Isolated and repaired leak, Recovered 60 bbls produce water, called Third party to do permanent remediation of release site  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their giorations have graded yinvestigate and remediate contamination that pose a threat the goven dwart, surface water, human health or the environment. In additions NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of itability should their giorations abuge and remediate contamination that pose a threat to pose a wind produce water and the pursuant to NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance with any other Edical, state, or local laws and for regulations and perform corrective the operator of responsibility for compl		1			Feet from the	Nort	h/South Line	Feet from the	East/V	Vest Line   County					
Type of Release: 1.78 bbls   Volume Recovered: 60 bbls	Latitude_N 32 10.291' Longitude_W 103 05.339														
Source of Release  Was Immediate Notice Given?    Yes   No   Not Required															
Was Immediate Notice Given?    Yes   No   Not Required   If YES, To Whom?															
By Whom? Ricky Heredia  Date and Hour: 02/17/200 @ 14:30  Was a Watercourse Reached?  If YES, Volume Impacting the Watercourse.  If a Watercourse was Impacted, Describe Fully.*  NA  Describe Cause of Problem and Remedial Action Taken.*  Internal Corrosion on 2" Steel IPC nipple from Water Injection Station failed releasing 158 bbls produce water  Describe Area Affected and Cleanup Action Taken.*  Upon discovery mobilized one call brought in vacuum truck, Isolated and repaired leak, Recovered 60 bbls produce water, called Third party to do permanent remediation of release site  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the discovery probability for compliance with any other Mocieral, state, or local laws and/or gegulations  OIL CONSERVATION DIVISION  Signature:  Printed Name: Ruky Heredia  Approved by District Supervisor:  OIL CONSERVATION DIVISION  Approved by District Supervisor:  OCCURRENCE OF Attached  Email Address: rhre@chevron.com  Conditions of Approval: DE CNIR CONTO TO Attached  IRP-09-02-2-21-08			· · · · ·	·						Date and Hour of Discovery					
Was a Watercourse Reached?    Yes   No   If YES, Volume Impacting the Watercourse.    If YES, Volume Impacting the Watercourse.   If YES, Volume Impaction that packed the Packed o	· · · · · · · · · · · · · · · · · · ·														
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Date: 02/20/2009 Phone: 432-523-3655 ext 7603	Title: HES Sp	ecialist					Approval Dat	e: 02/25/09	1	Expiration	Date: 04	20/0	9		
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