AMERICAN INLAND RESOURCES CO., LLC 24 SMITH ROAD SUITE 500 MIDLAND, TX 79705 432-685-0981 October 31, 2003

11/04/03 11/19/03 SWD LR PLR0330834744

RECEIVED

NOV 0 3 2003

OIL CONSERVATION DIVISION

Re: Request for Administrative Approval For Expansion of Salt Water Disposal. Federal 20 #5 1980 FSL & 1980 FWL 20-13S-33E Lea County, NM

Gentlemen:

Please find attached an application for the referenced well to expand the existing SWD project (Ref. Administrative Order SWD-891) to include the Bough 'C' zone. Upon initial disposal into the Abo zone, it was determined that the Abo zone would not adequately accept the volume of water we are currently injecting, due to a tighter than expected nature of the formation. We intend, upon approval by the OCD, to remove the cast iron bridge plug at 9642' and dispose into the perfs 9720'-9817' in addition to the Abo perfs 8890'-8910'. The Bough 'C' zone was initially abandoned in 1986 due to uneconomical production. All attachments to the C-108 are attached. With these documents in hand, American Inland Resources Co., LLC respectfully requests that this application be approved at your earliest convenience.

Thank you,

Michael D. Puchand

Michael D. Prichard Operations Engineer

Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 STATE OF NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT Oil Conservation Div. 2040 Pacheco St. Santa Fe, NM 87505

APPLICATION FOR AUTHORIZATION TO INJECT

I.,	PURPOSE: Application qu	Secondary Recovery alifies for administrative approval?	Pressure Maintenance Yes No	Disposal	Storage
II.	OPERATOR:	American Inland Resou	urces Co., LLC		
	ADDRESS:	P.O. Box 50938; Midla	and, TX 79710		
		RTY: <u>Michael D.</u> Prich		(432)68 PHONE:	35-0981

III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.

- IV. Is this an expansion of an existing project: \underline{X} Yes No If yes, give the Division order number authorizing the project $\underline{SWD-891}$
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - 2. Whether the system is open or closed;
 - 3. Proposed average and maximum injection pressure;
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/1 or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
 - IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Michael D. Prichard	TITLE: Operations Engineer
SIGNATURE: Michael D. Prichard	DATE: 10-31-2003

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submitted. <u>Sybmitted information July</u>

10,2003 with original request to dispose/convert Federal 20#5. DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

FEDERAL 20 #5

EXPAND SWD TO INCLUDE BOUGH 'C'

NMOCD Form C-108 Sections VII through XII

- VII. Data on proposed operation
 - 1. Proposed average injection rate: 500 BWPD Proposed maximum injection rate: 800 BWPD
 - 2. The system will be a closed system.
 - 3. Proposed average injection pressure: 500 PSI Proposed maximum injection pressure: 1500 PSI
 - 4. The proposed injection fluid will be re-injected produced water.
 - 5. NA, zone is productive of oil and/or gas within one mile of the well.
- VIII. The proposed disposal interval is located in the Bough C. This Permian age horizon is nearly 240 feet thick in this area. The top of the Bough C formation is at a depth of approximately 9700 feet with the base at a depth of 10000 feet. The Ogallala is the only source of drinking water in the area and the base is found at approximately 300 feet.
- IX The existing perforations (9720' 9817') will be acidized with approximately 1000 Gallons fo 15% HCl.
- X. It is assumed well logs were sent to the Oil Conservation Division at that time by the original operator.
- XI. There are no fresh water wells of record within one mile of the proposed injection well.
- XII. An examination of this area has determined there are no open faults or other hydrologic connection between the disposal zone and any underground drinking water.
- XIII. "Proof of Notice"

Copies of the return receipts will be sent as soon as they have been returned. The C-108 applications were mailed to offset lease holders and the surface owner of record on October 31, 2003 via certified mail. If additional information is needed, please advise.

INJECTION WELL DATA SHEET

OPERATOR: American Inland Resources Company, LLC

WELL NAME & NUMBER: Federal 20 #5

WELL LOCATION: 1980 FSL and 1980 FWL	K	20	13-S	33-E						
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE						
WELLBORE SCHEMATIC		<u>WELL CONSTRUCTION DATA</u> Surface Casing								
133/84	' @ 395'	Hole Size: 17-1/2"	Casing Size: 13-	3/8"						
cmt		Cemented with: 450	sx. or	ft ³						
		Top of Cement: <u>surface</u>	Method Determined:	visual						
		Intermediate Casing								
((Hole Size: 11"	Casing Size: 8-5/8"							
51/8" 6 4 cmt w/1	091 675 sx	Cemented with: 1675	sx. or	ft ³						
2.3/8"	,	Top of Cement: surface	Method Determined:	visual						
IPC +bg		Production Casing								
$\langle \langle \rangle$		Hole Size: <u>7-7/8</u> "	Casing Size: <u>5-1/2"</u>	<u></u>						
Model 'R'	1	Cemented with: 425		ft ³						
		Top of Cement: 8012'	Method Determined:	calculated						
8890-8913		Total Depth: 9878'								
9720-9817			Injection Interval							
51/2" 5987	0	8890	feet to							
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Side 1

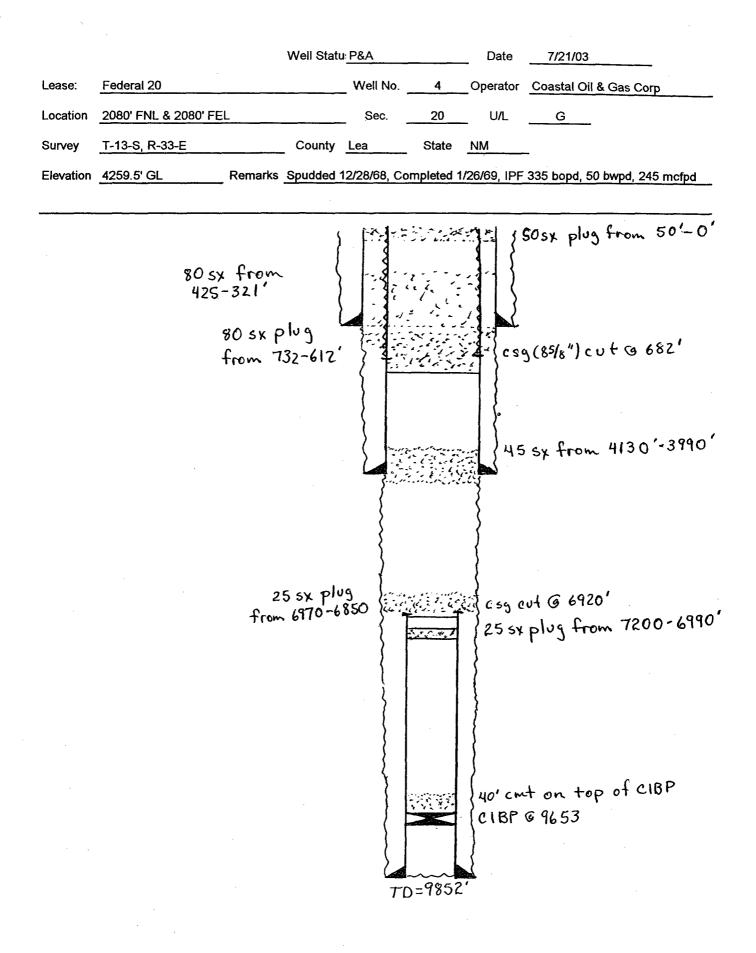
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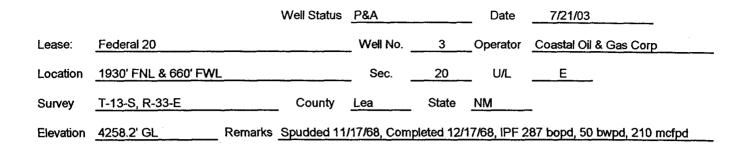
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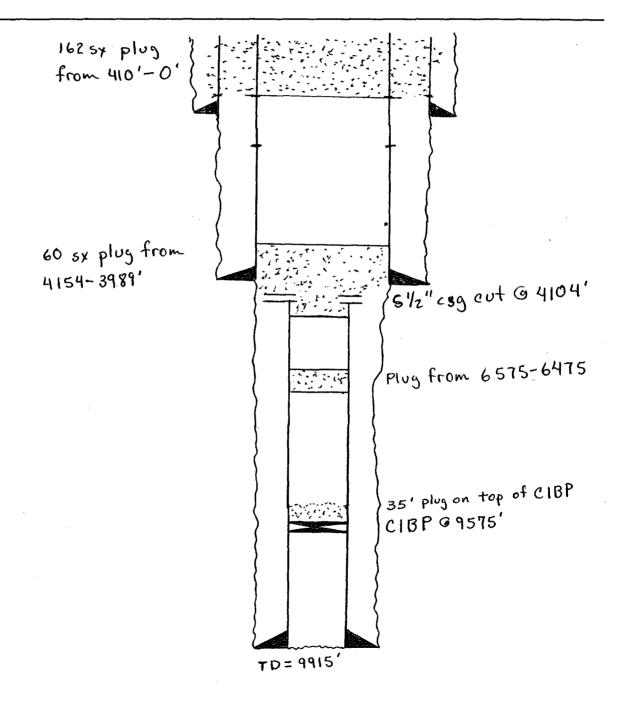
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State 19	1	Tipton O&G	Active-Prod	1980 FSL & 660 FEL	Π	19	13-S	33-E	10/23/68	9815	11-3/4"	358	325	8-5/8"	4100	400	5-1/2"	9815	400	9734-9747	500 gal 15% acid
Federal 2	0 2	Coastal States	P&A	660 FSL & 1980 FWL	N	20	13-S	33-E	9/17/68	9865	13-3/8"	362	400	8-5/8"	4080	300	5-1/2"	9852	300	9736-9746	500 gal acid
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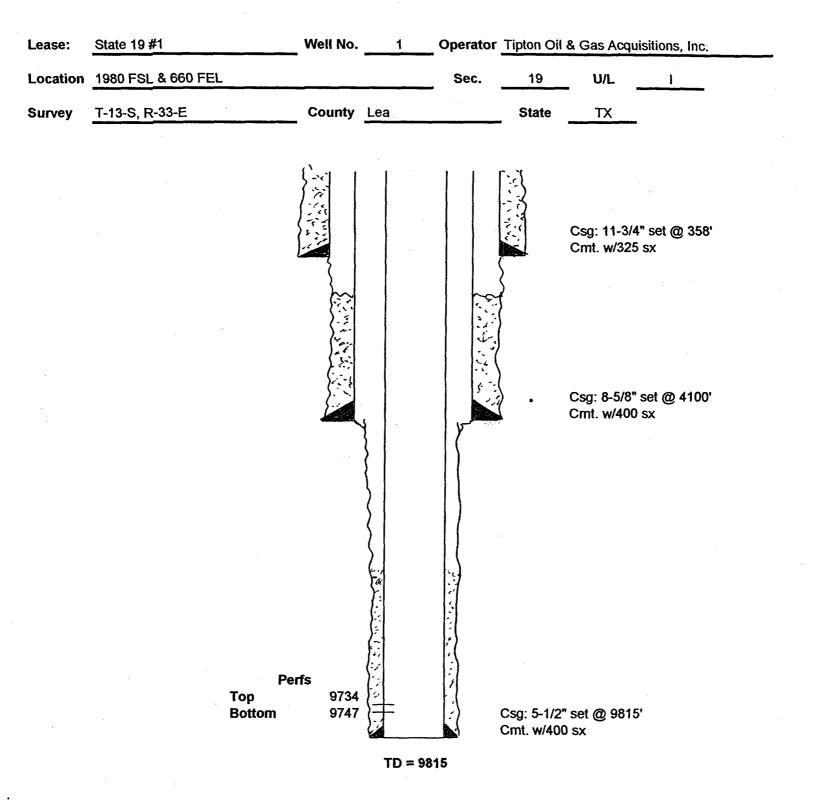
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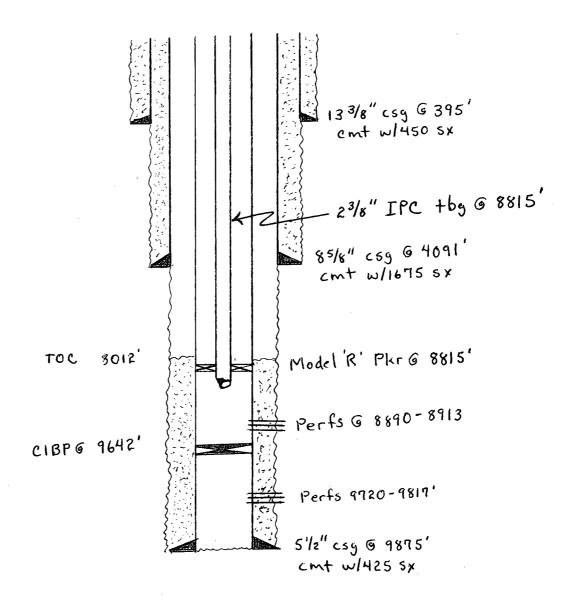








FEDERAL 20 #5 SWD: PRE-COMPLETION WELLBORE SCHEMATIC



AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of_____1

___weeks.

Beginning with the issue dated

October 21 2003 and ending with the issue dated

October 21 2003

Publisher Sworn and subscribed to before

21st me this_ day of

October 2003 Notary Public.

My Commission expire (Seal

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.



LEGAL NOTICE October 21, 2003

Legal Notice

Américan Inland Resources Co., LLC wishes to make public its request for administrative approval of an application for authorization to inject water into the Bough 'C' formation in its Federal 20 #5 well, located 1980' FSL and 1980' FWL of Section 20, T-13-S, R-33-E, Lea, County, NM. The proposed interval of injection is through perfs 9720-9817. The purpose of this well is to dispose of produced water from its Baum (U. Penn) Field wells operated by American Inland Resources Co., LLC. The anticipated maximum injection rate is 600 bwpd and the maximum injection pressure is 1000 psl.

Parties interested in filing objections or requests for a hearing concerning this matter must do so within fifteen (15) days at the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87504.

Additional information concerning this application can be obtained by contacting:

		- A				
	· .	Michael Prichard				•
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American Inland Resources Comp P.O. Box 50938 MIDLAND, TX 79710

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OIL CONSERVATION

AMERICAN INLAND RESOURCES CO., LLC 24 SMITH ROAD SUITE 500 MIDLAND, TX 79705 432-685-0981 November 14, 2003

Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87504

Re: Request for Administrative Approval For Expansion of SWD . Federal 20 #5 1980 FSL & 1980 FWL 20-13S-33E Lea County, NM

Dear Sir or Madam:

Please find attached return receipts from all offset operators and the surface owner regarding American Inland Resources request to expand the Federal 20 #5 SWD to include the Bough 'C' zone. This should complete all necessary information to the OCD. If additional information should be required, please contact me at the above address or phone number.

Sincerely,

Michael D. Prichard

Michael D. Prichard Operations Engineer

Article Number (Transfer from service label) 1000 0520 0021 S Form 3811, August 2001 Domestic Return Receipt	Jayton, TX 79528	 Complete Items 1, 2, and 3. Also complete Item 4 If Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. Article Addressed to: Mr. Norman Hahn 1609 N. Main 	FINDER: COMPLETE THIS SECTION	2. Article Number (Transfer from service label) 7000 0520 0021 3 7S Form 3811, August 2001 Domestic Return Receipt	Hobbs, NM 88240	 ENDERA COMPLETE THIS SECTION Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: Article Addressed to: Oil Conservation Division 1625 N. French Drive
0021 3171 9033 htum Receipt 102595-02-14-1540	3. Service Type 3. Service Type A Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes	A Signature	COMPLETE THIS SECTION ON DELIVERY	02/ 3/7/ 9040 Itum Receipt 102595-02-M-1540	3. Service Type 3. Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes	Complete THIS SECTION ON DELIVERY A. Signature X. Signature B. Received by (Printed Name) C: Date of Delivery D. Is delivery address different from Item 1? If YES, enter delivery address below:
2. Article Number (Transfer from service label) 7000 0520 0021 PS Form 3811, August 2001 Domestic Return Receipt	1220 South St. Francis Drive Santa Fe, NM 87505	 Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. 1. Article Addressed to: Oil Conservation Division 	SENDER: COMPLETE THIS SECTION	2. Article Number (Transfer from service label) 70.00 0520 PS Form 3811, August 2001 Domestic Re	104 S. 4th Street Artesia, NM 88210	 SENDER*COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:
0021 3171 9002 102595-02-M-1	3. Service Type 4. Restricted Delivery? (Extra Fee)	A Signature	COMPLETE THIS SECTION ON DELIVERY	021 3171 9019	3. Service Type 3. Service Type ACertified Mail Begistered Registered Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee)	COMPLETE THIS SECTION ON DELIVERY A Signatule X John Dornellivery B. Received by (Printed Jame) MOVC. Das of the printed Jame) MOVC. Das of the print of the p

