District 1 1625 N French Drive, H

District II 1301 W. Grand Avenue. Artesia, NM 88210

District III
1000 Rio Brazos Road, Azrec, NM 87410

District IV

E-MAIL ADDRESS <u>bhelfrich@enervest.net</u>

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X SingleWell
Establish Pre-Approved Pools
EXISTING WELLBORE
Yes X* No

Revised June 10, 2003

1220 S. St. Francis Or., Santa Fe, NM 87505	APPLICATION FOR DO	WINHOLE COMMINGLING	Yes X No				
	1001 Fannin, S						
Operator	Ado	dress					
Stevens A-35 Lense		Sec 35, T 23S, R 36E Section-Township-Range	Lea County				
OGRID No. <u>143199</u> Property Co	,	. 0	•				
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE				
Pool Name	Jalmat (T-Y-7R) (Gas)	Langlie Mattix (7R-Q-G) (Oil)					
Pool Code	79240		37240				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2983' – 3471'		3518' – 3671'				
Method of Production (Flowing or Artificial Lift)	Pump		Pump				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	N/A		N/A				
Producing, Shut-In or New Zone	Producing		Producing				
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 6-26-08	Date:	Date: 6-26-08				
estimates and supporting data.)	Rates: 34.4 Mcf 0 BO	Rates:	Rates: 8.6 Mcf 7 BO				
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas				
explanation will be required.)	0 % 80 %	% %	100 % 20 %				
	ADDITION	NAL DATA					
Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No							
Are all produced fluids from all commingled zones compatible with each other? Yes X No							
Will commingling decrease the value of production? Yes No X							
f this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No X							
NMOCD Reference Case No. applicable Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the support of the supp	gled showing its spacing unit and ac at least one year. (If not available, ry, estimated production rates and so or formula.	attach explanation.) upporting data. r uncommon interest cases.					
	PRE-APPRO	VED POOLS					
If application is	to establish Pre-Approved Pools, th	e following additional information wil	il be required:				
ist of other orders approving downhol ist of all operators within the proposed roof that all operators within the propo- bottomhole pressure data.	d Pre-Approved Pools						
hereby certify that the information	a above is true and complete to the Helfrich TITLE	he best of my knowledge and belie					
- Joseph	y						
TYPE OR PRINT NAME Bridget Helfrich TELEPHONE NO. (713) 495-6537							

DISTRICT I 1625 M. FRENCH DR., BOBBS, NM #8249

Dreige, Kinerals and Natural Resources Department

DISTRICT II

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fre Leuse - 3 Copies

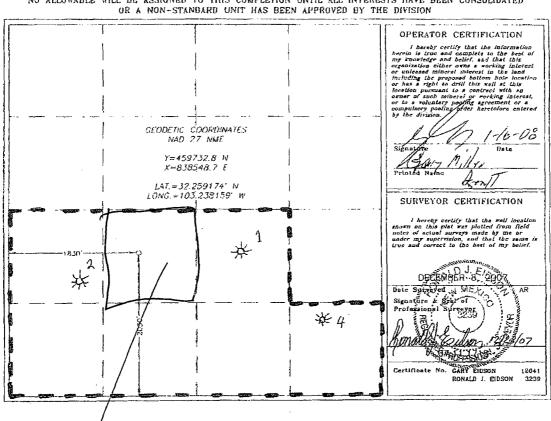
DISTRICT III

Dedicated Acres

Joint or Infill

tone Rio Brezos f	Rd., Aztec, A	SE 674 LO							
DISTRICT IV	DR. SANTS FE.	MM 87505	WELL LO	CATION	AND ACREA	GE DEDICATION	ON PLAT	C) AMENDE	D REPORT
API	Rumber			eal Code		lal mat /	Y- 1 Ry	ers) Gas	
Property	Code				Property Nem	e	.,	Felt Nu	maber
30393	0	1	STEVEN 5 A-35				5		
143 19°			Operator Name ENERVEST OPERATING				Elevation 3354		
	•				Surface Loca	ation			
UL or lot No.	Section	Township	Renge	Lot ida	Feel from the	North/South line	Feet from the	East/West line	County
K	35	23-S	36-£		2030	SOUTH	1830	WEST	LEA
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face		
III or let No	Section	Township	Range	Lot Ido	Feet from the	North (South Une	Feet from the	Faul /Feet line	Congly

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



State of New Mexico

Everyy, Minerals and Natural Resources Department

DISTRICT I LEZS N. FRENCH DR., ROBES, NW 68340

DISTRICT II OIL CONSE

DISTRICT III 1000 Pio Brazos Rd., Aztec, NN 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revined Sciober 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

APŧ	Number			Pool Code 240		Laugley M.	attix (7-2	ivers/Queen	v)	
Property	Code	T	Property Name						Well Number	
30393	30	<u>.</u>	STEVEN S A-35					5		
OGRID N.			Operator Name ENERVEST OPERATING					Elevation 3354		
					Surface Loc	ation				
UL ar lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	Esst/West line	County	
K	35	23-S	36-E	1	2030	SOUTH	1830	WEST	LEA	
			Bottom	Hole Lo	cation if Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peat from the	Exst/Fest tipe	County	
j		j		ļ					Ě	

NO ALLOWADLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify that the information between is true and complete to the head of any hopothese and better, and has the head of any hopothese and better, and has the feest or contensed mineral interest in the tend involving the proposed battern between or has a right to drill this well at this location pursuant to a contract with an armor of such mineral or verking interest, or to a voluntary pooling agreement to a computery pooling order heretofore epiteral by the divisions.
GEODETIC COORDINATES NAD 27 NME	Stenofoure Date
Y=459732.8 W X=838548.7 F	Printed Name A +
LA1.=32.259174' N LONG.=103.238159' W	SURVEYOR CERTIFICATION
1830	I hereby certify that the well incultue about an this plat was plotted from field actes of actual surveys made by me of under my supervision, and that the unsur it true and correct to the best of my helici.
	DECRIPER & 2007
	Signature & Salt of Profesional Surveyor
- 5030	homaling Continue 2021/07
	Certificate No. GARY EMPON 12041 BONALD 1. EIDSON 3220

Stevens A-35 #5

Offset wells in this area indicate that the Jalmat field comprises the majority of production, versus the Langlie Mattix.

Percentage allocation is based on the following information:

Jalmat (T-Y-7R) Gas 2983' – 3471'

1 SPF

Total Shots =45

45/56 =80%

Langlie Mattix (7R-Q-G) (Oil) 3518' – 3671'

1 SPF

Total Shots =11 11/56 =20%

For future drilling in this area:

- 1. Where more than one Pool/zone is perforated, we will file Sundry Notice prior to work being done for approval.
- 2. If commingling is needed, we will test pools individually.