

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
MAR 10 2009  
HOBBSD

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company CHEVRON USA INC.	Contact Larry Williams
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)
Facility Name-Harry Leonard C	Facility Type - Battery

Surface Owner- State of New Mexico	Mineral Owner - State of New Mexico	Lease No.
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LOCATION OF RELEASE

API# 30-025-04937-00-00  
(U LIN - HARRY LEONARD NET C 610)

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	36	21 S	36 E					Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release- Produced Water	Volume of Release 16 BW	Volume Recovered- 13 BW
Source of Release- Pinhole in 4" steel suction line	Date and Hour of Occurrence- 03/4/2009 10:00 am	Date and Hour of Discovery 03/4/2009 10:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Larry Williams	Date and Hour 03/05/2009 10:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

WATER @ 148'

Describe Cause of Problem and Remedial Action Taken

Pin hole in 4" steel line to water transfer pump due to internal corrosion. Released 16 BW into secondary containment. Picked up 13 bbl of standing fluid.

Describe Area Affected and Cleanup Action Taken.\*

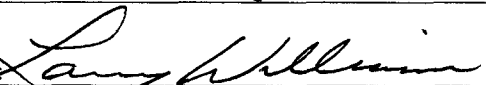
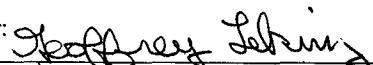
Fluid was contained within secondary containment in an area 48' x 12' and 14' x 15'. Will address soil condition when battery is decommissioned since it was inside of secondary containment and around the tanks. No further action will be done on clean up of battery.

DEPTH TO GW=125 to 150 ft.

Chlorides 52,102

We don't have a well in this unit to give an API number

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Larry Williams	Approved by District Supervisor: 	
Title: Production Team Leader	Approval Date: 03/18/09	Expiration Date: _____
E-mail Address: lcwl@chevron.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/9/2009 Phone: 505-394-1247		IRP.09.03.2125

\* Attach Additional Sheets If Necessary

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