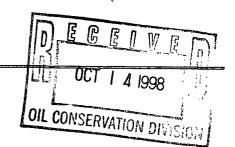
TMBR/Sharp

Drawer 10970 Midland, Texas 79702-7970 915 - 699-5050



October 10, 1998

Michael E. Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Re: TMBR/Sharp Drilling, Inc.

Application for Approval of a Non-Standard Location

State "16" #1, API # 30-025-34333

Section 16, T-14-S, R-34-E Lea County, New Mexico

Dear Mr. Stogner

I feel that the complex history of this well necessitates that I start with some explanation of how this well came to be completed at a non-standard location. The referenced well was originally permitted as a Saunders Lime well and was intended to test only the Bough "A" zone, it was also permitted as a potential horizontal well bore as seen in the attached C-102. The well was drilled through the Saunders Lime, which had good shows, and all was according to Hoyle; however, after drilling the rat-hole to log the Saunders Lime, a drilling break was found in the Bough "B" zone. Drilling was continued through the Bough "B" zone, which looked productive, and the subsequent Bough "C", "D", "E", and "F" were evaluated as potentially productive. The area looked promising for the deeper intervals of Atoka and Morrow and even Fusselman and several permit amendments were applied for and granted to cover the deeper drilling. The well was ultimately drilled to a total depth of 14,880' in the Silurian Formation. After testing numerous zones in the well, a commercial completion was successfully attempted in the Atoka Formation at 12,260' to 12,288', with a PBTD of 12,720'. The well is currently producing from the Atoka interval and makes about 250 BCPD 0 BWPD and 1.1 MMCFD.

I have visited with you on several occasions about this well and its peculiar regulatory problems. Right now, we appear to have a gas well that needs to be put in the East Saunders Permo Penn (Atoka) Field. The Location of this well bore as stated above would be non-standard in this pool because it is closer than 150 to a quarter/quarter line. The spacing in this pool is 160 acres, this is consistent with our plans for further development. There are no other offset wells in this area that are completed in this pool.

Michael Stogner Page 2 October 10, 1998

Please accept this letter as application to produce this well in the East Saunders Permo Penn (Atoka) pool at a non-standard location.

I have written Mr. Chris Williams in Hobbs, requesting that we be allowed to produce the well while awaiting approval of the non-standard location.

Should you require further information please feel free to call me at (915) 699-5050 or write at the letterhead address.

Sincerely,

Jeffrey D. Phillips

Vice President of Production

Lux D. Phillips

DISTRICT I. P.O. New 1988, Hobbe, NM 88361-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artonia, NM 88811-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec. NM 67410

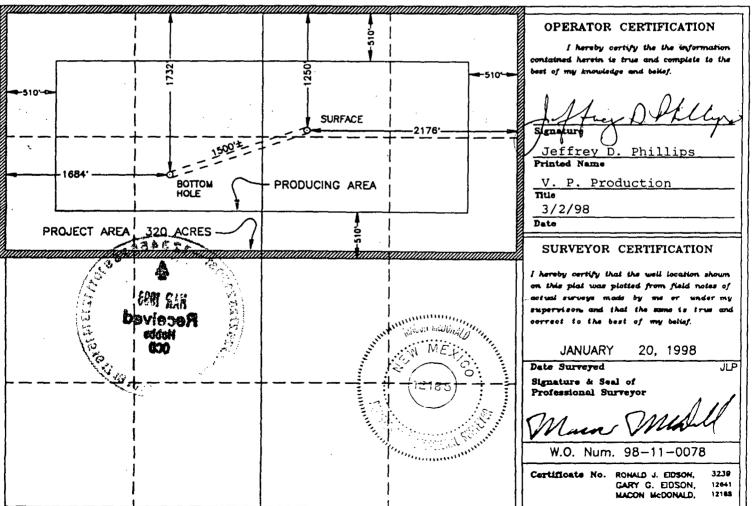
OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV

P.O. Box 2068, Seni	ie Fo, NM 87	504-2088	writ to	CATION	AND ACRE	ሊርድ ከይከተርልጥ፤	ON DIAT				
_	Number	WELL LOCATION AND ACREAGE DEDICATION PLAT  Pool Code  34333 54960 EAST SAUNDERS - PERMO PENN									
Property 228	Code		Property Name TMBR STATE "16"						ber		
ogrid n 036554	0.			TMBR/	Operator Name Elevation  TMBR/SHARP DRILLING, INC. 4128						
Surface Location											
UL or lot No.	Section 16	Township 14 S	Range 34 E	Lot Idn	Feet from the 1250	North/South line NORTH	Feet from the 2176	EAST	County LEA		
Bottom Hole Location If Different From Surface											
UL or lot No.	Section 16	Township 14 S	Range 34 E	Lot Idn	Feet from the 1732	WEST	County LEA				
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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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OGRID	No.				¹ Operat	or Name				* Elevation	
03655	4					Drilling, Inc.			4128' GL		
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## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2678 Order No. R-2359

APPLICATION OF KERN COUNTY LAND COMPANY FOR AN ORDER ESTABLISHING SPECIAL RULES AND REGULATIONS FOR THE EAST SAUNDERS PERMO-PENNSYLVANIAN POOL, LEA COUNTY, NEW MEXICO. R-2359-C

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 24, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this day of November, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Kern County Land Company, is the owner and operator of wells in the East Saunders Permo-Pennsylvanian Pool, Lea County, New Mexico.
- (3) That the applicant seeks establishment of special rules and regulations for the East Saunders Permo-Pennsylvanian Pool, Lea County, New Mexico, including provisions for 160-acre drilling and proration units.
- (4) That the evidence indicates that the East Saunders Permo-Pennsylvanian Pool can presently be efficiently and economically drained on 160-acre proration units.
- (5) That the evidence concerning the reservoir characteristics of the East Saunders Permo-Pennsylvanian Pool justifies the establishment of 160-acre proration units in said pool for a temporary one-year period.

- (6) That during the one-year period in which this order will be in effect, the operators in the subject pool should gather all available information relative to drainage and recoverable reserves.
- (7) That this case should be reopened at an examiner hearing in October, 1963, at which time the operators in the subject pool should be prepared to appear and show by a preponderance of the evidence why the East Saunders Permo-Pennsylvanian Pool should not be developed on 40-acre proration units.

#### IT IS THEREFORE ORDERED:

(1) That Special Rules and Regulations for the East Saunders Permo-Pennsylvanian Pool, Lea County, New Mexico, are hereby promulgated as follows:

# SPECIAL RULES AND REGULATIONS FOR THE EAST SAUNDERS PERMO-PENNSYLVANIAN POOL

- RULE 1. Each well completed or recompleted in the East Saunders Permo-Pennsylvanian Pool or in the Pennsylvanian formation within one mile of the East Saunders Permo-Pennsylvanian Pool, and not nearer to or within the limits of another designated Pennsylvanian pool, shall be spaced, drilled, operated, and prorated in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well completed or recompleted in the East Saunders Permo-Pennsylvanian Pool shall be located on a standard proration unit containing 158 through 162 acres substantially in the form of a square, which is a governmental quarter section.
- RULE 3. Each well completed or recompleted in said pool shall be located within 150 feet of the center of either the northeast quarter or the southwest quarter of the governmental quarter section on which the well is located.
- RULE 4. For good cause shown, the Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application is filed in due form and the non-standard unit comprises less than 160 acres or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director of the Commission may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of such non-standard unit.

The allowable assigned to any such non-standard unit shall bear the same ratio to a standard allowable in the East Saunders Permo-Pennsylvanian Pool as the acreage in such non-standard unit bears to 160 acres.

- <u>RULE 5.</u> A standard proration unit in the East Saunders Permo-Pennsylvanian Pool shall be assigned a 160-acre proportional factor of 7.67 for allowable purposes, and in the event there is more than one well on a 160-acre proration unit, the operator may produce the allowable assigned to the unit in any proportion.
- (2) That this case shall be reopened at an examiner hearing in October, 1963, at which time the operators in the subject pool may appear and show cause why the East Saunders Permo-Pennsylvanian Pool should not be developed on 40-acre proration units.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2678 Order No. R-2359-A

APPLICATION OF KERN COUNTY LAND COMPANY FOR AN ORDER ESTABLISHING SPECIAL RULES AND REGULATIONS FOR THE EAST SAUNDERS PERMO-PENNSYLVANIAN POOL, LEA COUNTY, NEW MEXICO.

Alu-See R-2359-B R-2359-C R-2359-C

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 30, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 13th day of November, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Order No. R-2359 dated November 6, 1962, promulgated Special Rules and Regulations for the East Saunders Permo-Pennsylvanian Pool establishing temporary 160-acre proration units in said pool.
- (3) That this case was reopened pursuant to the provisions of Order No. R-2359 to permit the applicant and all interested parties to appear and show cause why the East Saunders Permo-Pennsylvanian Pool should not be developed on 40-acre proration units.
- (4) That the temporary Special Rules and Regulations for the East Saunders Permo-Pennsylvanian Pool promulgated by Order No. R-2359 should be continued in effect for an additional one-year period in order to allow the operators in the subject pool sufficient time to gather additional information concerning the reservoir characteristics of the pool.

(5) That this case should be reopened at an examiner hearing in October, 1964, at which time the applicant and all interested parties should appear and show cause why the East Saunders Permo-Pennsylvanian Pool should not be developed on 40-acre proration units.

#### IT IS THEREFORE ORDERED:

- (1) That the Special Rules and Regulations for the East Saunders Permo-Pennsylvanian Pool promulgated by Order No. R-2359 shall be continued in full force and effect until further order of the Commission.
- (2) That this case shall be reopened at an examiner hearing in October, 1964, at which time the applicant and all interested parties may appear and show cause why the East Saunders Permo-Pennsylvanian Pool should not be developed on 40-acre proration units.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

- E. S. WALKER, Member
- A. L. PORTER, Jr., Member & Secretary

SEAL

## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2678 Order No. R-2359-B

APPLICATION OF KERN COUNTY LAND COMPANY FOR AN ORDER ESTABLISHING SPECIAL RULES AND REGULATIONS FOR THE EAST SAUNDERS PERMO-PENNSYLVANIAN POOL, LEA COUNTY, NEW MEXICO. Cll Sie R-2359 - A
R-2359 - A
R-2359 - C

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 28, 1964, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 10th day of November, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2359, dated November 6, 1962, temporary Special Rules and Regulations were promulgated for the East Saunders Permo-Pennsylvanian Pool, Lea County, New Mexico.
- (3) That by Order No. R-2359-A, dated November 13, 1963, said temporary Special Rules and Regulations were continued in full force and effect for an additional one-year period.
- (4) That pursuant to the provisions of Order No. R-2359-A, this case was reopened to allow the operators in the subject pool to appear and show cause why the East Saunders Permo-Pennsylvanian Pool should not be developed on 40-acre provation units.

- (5) That the evidence establishes that one well in the East Saunders Permo-Pennsylvanian Pool can efficiently and economically drain and develop 160 acres.
- (6) That the Special Rules and Regulations promulgated by Order No. R-2359 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the oil in the pool.
- (7) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2359 should be continued in full force and effect until further order of the Commission.

#### IT IS THEREFORE ORDERED:

- (1) That the Special Rules and Regulations governing the East Saunders Permo-Pennsylvanian Pool promulgated by Order No. R-2359 are hereby continued in full force and effect until further order of the Commission.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

QIL CONSERVATION COMMISSION

ACK M. CAMPBELL Chairman

E.S. WALKER, Member

SEAL

A. L. PORTER, Jr., Member & Secretary

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7857 Order No. R-2359-C

APPLICATION OF CLEMENTS ENERGY COMPANY FOR AN AMENDMENT TO ORDER NO. R-2359, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

See Blan R-2359-A R-2359-B R-2359-B

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 25, 1983, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>lst</u> day of July, 1983, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Clements Energy Company, seeks an amendment to Division Order No. R-2359 deleting the requirement that wells be located in the NE/4 or SW/4 of any governmental quarter section in the East Saunders-Permo Pennsylvanian Pool so that all wells may be drilled 150 feet from the center of any quarter-quarter section.
- (3) That the applicant further seeks the promulgation of an administrative procedure for the approval of unorthodox well locations.
- (4) That the East Saunders-Permo Pennsylvanian Pool joins the Cerca-Upper Pennsylvanian Pool at a common boundary to the North and joins the West Tres Papalotes-Pennsylvanian Pool at a common boundary to the South.
- (5) That wells in all three of said pools produce from various intervals within the same geologic horizon.

- (6) That the special pool rules applicable to said three pools are essentially identical except in the matter of well locations and administrative approval of unorthodox locations.
- (7) That while each of said pools is on 160-acre spacing, wells in the Cerca and West Tres Papalotes Pools may be located within 150 feet of the center of any quarter-quarter section while wells in the East Saunders must be so located only within the NE/4 or SW/4 of the quarter section.
- (8) The special pool rules provide for an administrative procedure for approval of unorthodox well locations in the Cerca and West Tres Papalotes Pools but not in the East Saunders Pool.
- (9) That the applicant seeks the amendment of the special rules for the East Saunders Pool to bring them into conformance with the rules for those pools adjoining it to the North and South (Cerca, West Tres Papalotes) in the matter of standard well locations and administrative approval of unorthodox locations.
- (10) That the East Saunders Pool is an older pool with the latest producing well having been completed in February, 1966.
- (11) That the proposed change in pool rules should permit operators to select and drill at the most geologically advantageous sites along the margins of this old pool, thereby increasing the chances of completing a successful well.
- (12) That completion of additional producing wells in this pool should increase the recovery from the pool, thereby preventing waste, and should give owners the opportunity to produce the reserves under their currently undrilled acreage, thereby protecting correlative rights.
- (13) That the operator of and other interested parties in one well in the East Saunders Pool objected to the proposed changes in the special pool rules.
- (14) That the basis of this objection was that the proposed change would allow another operator in the pool to drill more closely to their existing producing well thereby injuring their correlative rights.
- (15) That the evidence presented did not support findings that the proposed change in pool rules and the drilling of a new well "closer" to the protestants' well would result in drainage of oil off the protestants' acreage toward such new well.

- (16) That in the absence of such evidence, violation of correlative rights resulting from adopting the proposed special rule changes cannot be found.
- (17) That the application should be approved by amending the Special Pool Rules for the East Saunders-Permo Pennsylvanian Pool as follows:
  - (a) Rule 3 should be amended to read in its entirety as follows:
  - "Rule 3. Each well shall be located within 150 feet of the center of a governmental quarter-quarter section or lot";
  - (b) Rule 4 should be renumbered Rule 5 and the phrase "Secretary Director of the Commission" in the first and last sentences should be amended to read "Division Director";
  - (c) Rule 5 should be renumbered Rule 6; and,
  - (d) a new Rule 4 should be adopted to read in its entirety as follows:
  - "RULE 4. The Division Director may grant an exception to the requirements of Rule 3 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Director has received the application."

#### IT IS THEREFORE ORDERED:

- (1) That the Special Rules and Regulations for the East Saunders-Permo Pennsylvanian Pool promulgated by Division Order No. R-2359, as amended, are hereby amended as follows:
  - (a) Rule 3 is amended to read in its entirety as follows:

- "RULE 3. Each well shall be located within 150 feet of the center of a governmental quarter-quarter section or lot.";
- (b) Rule 4 is renumbered Rule 5 and the phrase "Secretary Director of the Commission" contained in the first and last sentences of the rule is amended to read "Division Director";
- (c) Rule 5 is renumbered Rule 6; and
- (d) a new Rule 4 is adopted to read in its entirety as follows:
- RULE 4. The Division Director may grant an exception to the requirements of Rule 3 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Director has received the application.
- (2) That the effective date of this order and of the changes to the special pool rules contained herein shall be July 1, 1983.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OLL CONSERVATION DIVISION

JOE D. RAMEY

Director

SEAL

CMD : OG5SECT

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Ext: 5	W Sec. 14 (	R-3995, 8-	1-78) Ext	NW/4 Sec 2	6 (R-4665	12-1-73
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Submit 3 Copies
to Appropriate
District Office

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 OIL CONSERVATION DIVISION	
P. O. Box 1980, Hobbs, NM 88240 2040 South Pacheco	WELL API NO.
Santa Fe, New Mexico 86595	30-025-34333
<u>D</u> ISTRICT II	5. Indicate Type of Lease
P. O. Drawer DD, Artesia, NM 88210	STATE X FEE
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	V-05084
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	
(FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:	TMBR State "16"
Oil Gas	I MBR State 10
Well Well X OTHER	
2. Name of Operator	8. Well No.
TMBR/Sharp Drilling, Inc.	1
3. Address of Operator	9. Pool name or Wildcat
P. O. Drawer 10970, Midland, TX 79702	East Saunders Permo Penn
4. Well Location	
Unit Letter B : 1250 Feet From The North Line and	2176 Feet From The East
Section 16 Township 14S Range 34E NM	PM County Lea
10. Elevation (Show whether DF, RKB, RT, GR,	etc.)
11. Check Appropriate Box to Indicate Nature of Notice, Rep	ort, or Other Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII	NG OPNS. PLUG AND ABANDON
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB X
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1103.	
04/28/98 Ran 7" csg as follows: 147 jts 26# HCL-80 & 118 jts 23# L-80 &	cet @ 11 260' Cmt 1st stage w/660 sv
Modified Super H + 0.4% CFR-3 + 0.5% Halad-344 + 5 pps Gilson	<del>-</del> ·
cu.ft./sx. Circ 196 sx to reserve pit. PD @ 11:00 AM CDT. Cmt	• • •
wt. 11.9 ppg, yield 2.46 cu.ft./sx. Tail w/1185 sx Premium 50/50	_
salt, wt 14.20 ppg, yield 1.33 cu.ft./sx. Circ 165 sx to reserve pit	. PD @ 6:00 PM CST. Resumed drilling.
I hereby certify that the information above is trye and complete to the best of my knowledge and belief.	
SIGNATURE V. P. Production	DATE 05/19/98
TYPE OR PRINT NAME Jeffrey D. Phillips	TELEPHONE NO. (915) 699-5050
(This space for State Use)	ALMA HOUR NO. (0.10) 000-0000
APPROVED BY HOULD WINE TITLE TITLE	TIVE II DATE JUL 15 1998
CONDITIONS OF APPROVAL, IF ANY	

PO Box 1980, Hobbs. NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Title:

Date:

V. P. Production

6/15/98

Phone: (915) 699-5050

## State of New Mexico Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** 

2040 South Pacheco

Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

#### 2040 South Pacheco, Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE <sup>2</sup> OGRID Number 1 Operator Name and Address. 036554 TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, TX 79702 3 API Number 30 - 025-34333 <sup>5</sup> Property Name Well No. \* Property Code 22894 TMBR State "16" 1 Surface Location Feet from the North/South line UL or lot no. Section Township Lot Idn Feet from the East/West line Count **14S** 34E 1250 North 2176 B 16 East Lea Proposed Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Coun Proposed Pool 1 10 Proposed Pool 2 Wildcat (Fusselman) 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 4128' D G R S 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 12,800 **Fusselman** TMBR/Sharp No **ASAP** <sup>21</sup> Proposed Casing and Cement Program Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** Hole Size Casing Size 4801 171/2" 133/8" 48 380 Circ 120 BBL Existing 95/8" 40 4494' Existing 1214" 1235 TOC 300' by TS 7" 11,260' 81/2" 23 & 26 2170 35001 **Existing** 18 14,900' 440 Proposed 61/8" 5" liner 11,000' <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. See attached sheet. Permit Expires 1 Year From Approval Table Unless Drilling Underway 23 I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Signature: Approved by: Title: Printed name: Jeffrey D. Phillips

Approval Date

Attached

Conditions of Approval:

Expiration Date:

Attachment to C-101 dated 6/15/98 TMBR State "16" No. 1

The well has been drilled to a depth of 11,260' and a 7" casing string has been run to TD and cemented 1000' up into the 95%" casing at 4494' in two stages through a DV tool at ±9000'. We then propose to NU on an 11" 5000 psi flange with a 2 ram LWS 5000 psi ram preventer and an 11" annular preventer. The BOPE will be hydrostatically tested to 5000 psi prior to drilling out the 7". A 61%" drilling assembly will be picked up and run into the hole to the DV tool and the casing will be pressure tested to 1500 psi prior to drilling the DV tool. The DV tool will be drilled and the casing will again be tested to 1500 psi. We will then drill the shoe joint and test the casing prior to drilling out. A weighted fresh water/gel PAC system will be used to drill into the Atoka section at ±12,300'. The 61%" hole will be drilled to a total depth of 14,900' where the Fusselman will be logged and evaluated. Several DST's are possible in the Strawn, Atoka and Fusselman. If the Strawn/Atoka/Fusselman section is productive, a 5" liner will be run and cemented from TD to 14,900'.

Box 1980, Hobbs, NM 88241-1980
postrict II
s11 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

'AFT Number   'Pool Code   'P			WI	ELL LO	CATIO	N AND AC	REAGE DEDI	ICATION PI	LAT_		
TMBR State "16"  'Ogerator Name  'Ogerator Name  TMBR/Sharp Drilling, Inc.  10 Surface Location  U. Or tot no.  B 16 148 34E Lot Idn Feet from the North/South line Feet from the Last/West line Lea  11 Bottom Hole Location If Different From Surface  U. Or tot no.  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  Dedicated Acres Inc.  Dedicated Acres Inc.  Doint or Infill Consolidation Occessor  Occessor  Occessor  Occessor  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OF NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  10 17 OPERATOR CERTIFICATION Interest from the Interest of the best of my knowledge and believe in the least of my belief.  Date of Survey  Date of Survey  Date of Survey  TMBR State "16"  10 Surface Location  11 Survey Interest of Survey  12 Survey Interest Interest East West line East/West line County  12 Survey Interest In					² Pool C	ode	Wildcat Fu		iame		
**Operator Name**  **Operator Name**  **Operator Name**  **In BRISharp Drilling, Inc.**  **In BRISharp Drilling, Inc.**  **In BRISharp Drilling, Inc.**  **In Section Township Range	Property 22894	Code				-	•			•	Well Number
UL or lot no. Section 16 14S 34E Lot Idn Feet from the North/South line Feet from the East/West line Lea  11 Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  Dedicated Acres Joint or Infill Consolidation Code Township Code This Completion Until All Interests Have Been Consolidation On Non-Standard Unit Has Been Approved by The Division  16 17 OPERATOR CERTIFICATION Interest of the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my knowledge and believed the standard complete to the best of my belief.  18 SURVEYOR CERTIFICATION Interest to the best of my belief.				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	* Operat	or Name				
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OF NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  16  17 OPERATOR CERTIFICATION Interest of the best of my knowledge and belief the least of my knowledge and belief the lea	UL or lot no.	Section	Township	1				T	East/West	line	County
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belie  Signatury  Lettrey D. Phillips Printed Name  V. P. Production  Title June 15, 1998 Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by to or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey		res <sup>13</sup> Joint	or Infill		lation 15	Order No.			<u> </u>		
17 OPERATOR CERTIFICATIO I hereby certify that the information contained herein is true and complete to the best of my knowledge and belie  Signature  Signature  Signature  V, P, Production  Title  Iune 15, 1998  Date  18 SURVEYOR CERTIFICATIO I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by to or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey	NO ALLOW.	ABLE W								CONSO	LIDATED OR A
	16				752		2,176/	Signature Signature Signature Leftrey Printed Nam V. P. P. Title Lune 15 Date  18 SURV I hereby certificate for under my scorrect to the	D. Hillips  D. Hillips  Terroduction  Jerroduction  Jerroduction  Jerroduction  Jerroduction  Jerroduction  Jerroduction  Jerroduction  Jerroduction  Jerroduction  Jerroduction	CERT ll location of actual that the chief.	IFICATION shown on this plat surveys made by me e same is true and

# TIMIBRISHARP DRILLING

B.O.P. Equipment Intended for use on Rig # 22

Well To Be drilled for Thuse Sharp

'All B.O.P equipment is H2S Trim'

' All Accumulators are Koomey Type-80: Dual Power Electric/Air

'Choke Manifold: \* See sheet 2

4' Valves: Cameron F/FC, Shaffer DB Hydraulic 2" Check Valve: Cameron Type R 2' Valves: Cameron or Shaffer

5. Adises: Cameton of Stiditer

Annular: Type: Shenical

Annular PSI: 5,∞°

( If Shaffer: Spherical , If Hydril: Type GK )

BOP Type Lus

(If Shaffer: LWS or SL If Cameron: Type U) **BOP Size:** 13% - 5000 PSI

Rotating Head Type 5 h

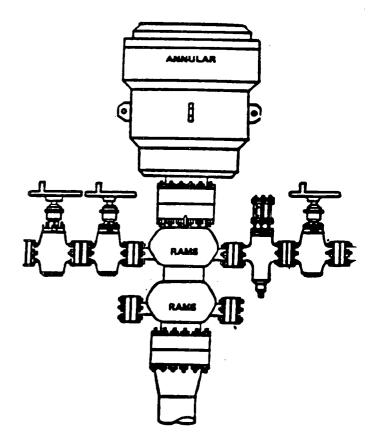
Rot-Head Furnished By TMBR Shap

Rams in top gate: 131,200

Side Outlets used:

Bottom Top\_\_\_

4" Valves on Tee



# TIMIBIR/SIHARP DRILLING

'All Valves (H2S)'

### Choke Manifole:

Pressure Rating 3,000 of 5,000 (as Req.)

1 - 4" Valves (2 if Required)

4 - 2" Valves

2 - 2" Adjustable Chokes

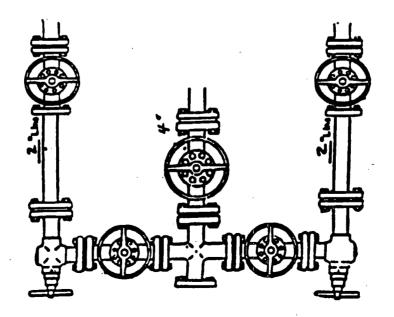
Valve Types Used:

Cameron - F or FC

Shaffer - B Floseal

WKM - type 2

Chokes - Cameron H2 or TC unibolt



District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

APPLICA	ATION	FOR !	PERMIT '	ro dri	LL, RE-EN	TER, DEF	EPEN	I, PLUGBA	ACK,	OR AI	DD A ZONE
			TM	Operator Nar IBR/Sharp P. O. Dra	me and Address.  p Drilling, Inc. awer 10970  TX 79702					² OC	GRID Number 036554
				,	***	•				3 /	API Number
										30 -	- 025-34333
-	erty Code					roperty Name					6 Well No.
22	2894					SR State "16"	<u> </u>				1
	<del></del>	Τ	<del></del>	<del></del>	<sup>7</sup> Surface		<del></del>		T		<del></del>
UL or lot no. B	Section 16	Townsh 14S		Lot Idn	Feet from the 1250	North/South   North		Feet from the 2176	1	Vest line East	Count Lea
<u> </u>	10			Rottom	Hole Locati					Last	i.Ka
UL or lot no.	Section	Townshi		Lot Idn	Feet from the	North/South I		Feet from the		Vest line	Coun
EST		°Pro	oposed Pool 1					10 Propos	sed Pool 2	2	<u> </u>
Sound	055		Perm	D M	Pro						
· · · · · · · · · · · · · · · · · · ·										,	
								and Level Elevation 4128'			
16 Mu	ıltiple		17 Proposed	Depth	18 Form	mation		19 Contractor		2	<sup>24</sup> Spud Date
N	lo		12,800		Ato			TMBR/Shar	р		ASAP
					sed Casing an						<del></del>
Hole Si		C	Casing Size	Casir	ing weight/foot	Setting D			Cement		Estimated TOC
	17½"	<del></del>	13%"	+	48	480'			325		Circ 120 BBL
	121/4"		95%"	<del></del>	23 8: 26	4494 11 26			235		OC 300' by TS
Existing	8½"		7" 5" liner	+	23 & 26	11.26			170 50		3500'
Proposed	61/a"		5" liner	+	18	12,00	<u>U</u>	<u></u>	50		11,000'
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. See attached sheet. Approval for drilling ONLY CANNOT produce until Non-Standard Location is approved in Santa Fe office.											
<sup>23</sup> I hereby certi best of my know			on given above	is true and c	omplete to the	OI	L CC	ONSERVA	TION	1 DIVI	SION
Signature:	111	1	OP1	Min	ا ا الم	Approved by:	The	in Illela	Lean		
Printed name:	Jeffrey I	D. Harlips			Т	Title: DISTRICT 1 SUPERVISOR					
Title:	V. P. Pro	duction	<del></del>		— <del>——</del> —	Approval Date:	11	1990	Expiration	on Date:	
Date: 4/28/98 Phone: (915) 699-5050 Conditions of Approval:											

Attachment to C-101 dated 4/28/98 TMBR State "16" No. 1

The well has been drilled to a depth of 11,260' and a 7" casing string is to be run to TD and cemented 1000' up into the 9 5/8" casing at 4494' in two stages through a DV tool at  $\pm$  9,000'. We then propose to N/U on an 11" 5,000 psi flange with a 2 ram LWS 5,000 psi ram preventer and an 11" annular preventer. The BOPE will be hydrostatically tested to 5,000 psi prior to drilling out the 7". A 6 1/8" drilling assembly will be picked up and run into the hole to the DV tool and the casing will be pressure tested to 1,500 psi prior to drilling the D.V. tool. the DV tool will be drilled and the casing will again be tested to 1,500 psi. We will then drill the shoe joint and test the casing prior to drilling out. A weighted fresh water/ gel PAC system will be used to drill into the Atoka section at  $\pm$ 12,300'. The 6 1/8" hole will be drilled to a total depth of 12,800' and the well will be logged and evaluated. Several DST's are possible in the Strawn and the Atoka. If the Strawn/Atoka section is productive, a 5" liner will be run and cemented from TD to 11,000'.

## TIMIBR/SHARP DRILLING

B.O.P. Equipment Intended for use on Rig # 22
Well To Be drilled for Tube Sharp

' All B.O.P equipment is H2S Trim '

'All Accumulators are Koomey Type-80: Dual Power Electric/Air'

'Choke Manifold: \* See sheet 2

4' Valves : Cameron F/FC, Shaffer DB Hydraulic

2" Check Valve: Cameron Type R

2' Valves: Cameron or Shaffer

Annular: Type: Shentcal

Annular PSI: 5,00

(If Shaffer: Spherical, If Hydril: Type GK)

BOP Type Lus

( If Shaffer: LWS or SL, If Cameron: Type  ${\bf U}$  )

BOP Size: 13% - 5000 PSI

Rotating Head Type 5 ... 14

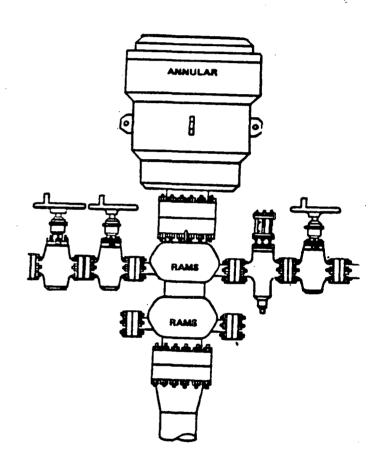
Rot-Head Furnished By TMBR Sharp

Rams in top gate: Bloom

Rams in bottom: 3½ Pies

Side Outlets used: Bottom / Top\_\_\_

4" Valves on Tee



## TIMIBR/SIHARP DRILLING

B.O.P. Equipment Intended for use on Rig # 22
Well To Be drilled for Two Sharp

'All Valves (H2S)'

### Choke Manifole:

Pressure Rating 3,000 of 5,000 (as Req.)

1 - 4" Valves (2 if Required)

4 - 2" Valves

2 - 2" Adjustable Chokes

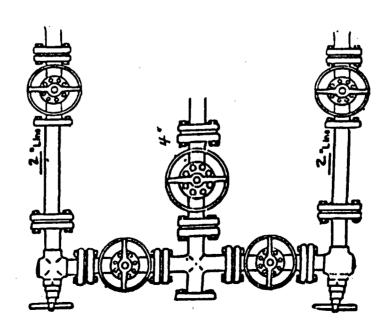
Valve Types Used:

Cameron - F or FC

Shaffer - B Floseal

WKM - type 2

Chokes - Cameron H2 or TC unibolt



po Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
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District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

X AMENDED REPORT

30-025-34333  *Property Code 22894  **Tropperty Name TMBR Statz **16"  **OGRID No. 036554  **Township Range Lot Idn Feet from the North/South line Peet from the East/West line Country  **U. or lot no. Section Township Range Lot Idn Feet from the North/South line Peet from the East/West line Country  **U. or lot no. Section Township Range Lot Idn Feet from the North/South line Peet from the East/West line Country  **U. or lot no. Section Township Range Lot Idn Feet from the North/South line Peet from the East/West line Country  **U. or lot no. Section Township Range Lot Idn Feet from the North/South line Peet from the East/West line Country  **U. or lot no. Section Township Range Lot Idn Feet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Country  **In Property Name TMBR/Shape Peet from the North/South line Peet from the East/West line Cou				CLL LU	CATIO		CREAGE DEDI				
**Property Code** 22894 *** TMBR State 16** *** 16** 15** 16** 15** 15** 15**	1		er		Pool Co	de			ame Hors	₩)-	tenn
"Operator Name "Determine   Section   Township   Range   Lot Idn   Feet from the   Location   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    "It Bottom Hole Location If Different From Surface  "UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    "It Bottom Hole Location If Different From Surface  "UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    "Dedicated Acress"   Joint or Infill   "Composibilation   "Order No.   Code   Code    "ON ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR   NON-STANDARD UNIT HAS/BEEN APPROVED BY THE DIVISION    16   13   10   10   10   10   10   10   10	<sup>4</sup> Property				<del>\_\</del>	5 Prope		Townsend (ARD	Mar MOLAO		Well Number
UL or lot no. Section Township Range Lot Idn Feet from the 1250 North/South line Feet from the Location I Different From Surface  ### Dedicated Acres    ### Joint or Infill	22894					TMBR S	State "16"				1
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Z276 East Len  11 Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Dedicated Acree "Joint or Infill "Consultation Code North/South In Peet from the East/West line County  "Dedicated Acree "Joint or Infill "Consultation Code North/South In Peet from the East/West line County  "Dedicated Acree "Joint or Infill "Consultation Infill Consultation Infill Code North/South In Peet from the East/West line County  "Dedicated Acree "Joint or Infill "Consultation Infill Code North/South In Peet from the East/West line County  "Dedicated Acree Land Code Infill Code North/South In Peet from the East/West line County  "Dedicated Acree Land Code Infill	'OGRID	No.		•		<sup>8</sup> Opera	tor Name				* Elevation
UL or lot no. Section 16 148 34E Lot Idn Feet from the 1250 North/South line 1216 East Len 11 Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Dedicated Acres " "Joint or Infill "Consolidation "Order No.  320  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR NON-STANDARD UNTI HAS BEEN APPROVED BY THE DIVISION  17 OPERATOR CERTIFICATION Is tree and complete to the bast of my knowledge and belief tree and complete to the bast of my knowledge and belief Use of Survey Signature and Seal of Professional Surveyer:  18 SURVEYOR CERTIFICATION Is levely certify that the well location shown on this plat was plotted from field notes of causal curveys made by my or under my spicious from field notes of causal curveys made by my or under my spicious from field notes of detail curveys made by my or order to the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyer:	03655	4	L			TMBR/Shar	Drilling, Inc.				4128' GL
B 16 14S 34E 1250 North 2176 East Lea  11 BOHOM Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Dedicated Acres "Joint or Infill Codes"  "Order No. Codes"  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief I hereby certify that the unformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the unformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the unformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the unformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the uniformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the uniformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the uniformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the uniformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the uniformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the uniformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the uniformation contained herein is true and complete to the best of my knowledge and belief I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief I hereby certify that the uniformation contained herein is true and complete to the best of my knowledge						10 Surfac	ce Location	·			
11 BOttom Hole Location If Different From Surface  UL or fol no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Dedicated Acres" "Joint or Infill "Consolidation "Order No. Code  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR NON-STANDARD UNIT HAS/BEEN APPROVED BY THE DIVISION  16  17 OPERATOR CERTIFICATION Interest or the base of any knowledge and belief the same and complete to the base of any knowledge and belief men and complete to the base of any knowledge and belief was plated from field access of acres and consumer of the base of access to the base of any knowledge and consumer of the base of acres of access to the base of any belief.  Date of Survey  Signature and Scal of Professional Surveyer:	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Destinated Acres " Joint or Infill " Consolidation Code " Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR NON-STANDARD UNIT HAS/BEEN APPROVED BY THE DIVISION  16 17 OPERATOR CERTIFICATION In the information contained herein is rune and complete to the best of my knowledge and belief the state of the best of my knowledge and belief The April 28, 1978  Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field note of cannot survey made by my an appear tota, and delta the same is true and correct to the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyer:	<u>B</u>	16	14S	34E	<u></u>	1250	North	2176	Ea	st	Lea
"Dedicated Acres "Joint or Infill "Consolidation Code"  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  10 PERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Letter D. Phillips Pointed Name  V. P. Preduction  Title  April 25, 1098  Date  18 SURVEYOR CERTIFICATION  I have by certify that the well located inform date not this plant was probed from field noot actual survey made by my or under my supervision, and that he same is true and correct to the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyer:				<sup>11</sup> Bot	tom Ho	le Location	If Different Front	om Surface			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR  NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Astrict D. Phillips Printed Name  V. P. Production Title  Astri 28, 1998 Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field ances of actual storyes made by more under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  16  17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  2,1724  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from fleld notes of actual surveys made by my or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyer:	1	es <sup>13</sup> Joint	or Infill		dation 15	Order No.		<u></u>	· ·		<u> </u>
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein it true and complete to the best of my knowledge and belief  Signafare  John Delling Printed Name  V. P. Production  Title  April 28, 1998  Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by my and under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:		ABLE WI								CONSC	LIDATED OR A
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signafure  Jettler D. Phillips  Printed Name  V.P. Production  Title  April 28, 1998  Date  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by more under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyer:	r 7	7		Z	I A	L L	EN ALL KOVED B.				
Signature and Seal of Professional Surveyer:	16				9921	-//	2,176'	Signature  Signature  Printed Nan  V. P. P  Title  April 2  Date  18 SURV  I hereby cert was plotted for under my	D. Phillips Toduction  8. 1998  /EYOR  ify that the we rom field note supervision, a	CERT	contained herein is knowledge and belief  Office and belief  TIFICATION  In shown on this plat all surveys made by me
II II Certificale Number								Signature and	d Seal of Profe	essional S	

Submit 3 Copies

Appropriate
District Office

CONDITIONS OF APPROVAL, IF ANY:

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION	N DIVISION
P. O. Box 1980, Hobbs, NM 88240 2040 South Pach	eco WELL API NO.
Santa Fe, New Mexic	eo 86595 30-025-34333
DISTRICT II	5. Indicate Type of Lease
P. O. Drawer DD, Artesia, NM 88210	STATE X FEE
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	•
(FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:	TMBR State "16"
Oil Gas	I WER State 10
Well X Well OTHER	
2. Name of Operator	8. Well No.
TMBR/Sharp Drilling, Inc.	1
3. Address of Operator	9. Pool name or Wildcat
P. O. Drawer 10970, Midland, TX 79702	Saunders; Permo Penn, East
4. Well Location	
Unit Letter B : 1250 Feet From The North	Line and 2176 Feet From The East
Section 16 Township 14S Range	34E NMPM County Lea
10. Elevation (Show wheth	
11. Check Appropriate Box to Indicate Natu	The state of the s
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON F	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB X
OTHER:	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and gi	ve pertinent dates, including estimated date of starting any proposed
work) SEE RULE 1103.	
03/28/98 Ran 102 jts (4494.75') 9 5/8", 40#, J-55, 8rd csg	& set @ 4483' Cmt as follows:
	w/250 sx Prem Plus w/2% CaCl, 1/4# Flocele. No cmt to
surface. PD @ 9:00 PM 03/28/98. TOC @ 300'	•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE MALE OF MICHAELE V	. P. Production DATE 04/03/98
SIGNATURE V	DALL STORY
TYPE OR PRINT NAME Jeffrey D. Phillips	TELEPHONE NO. (915) 699-5050
(This space for State Use)	Ann + e cons
APPROVED BY MUS Williams DISTERICT	1 SUPERIVISON DATE APR 16 1998
•	<del>- •</del> •

Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	IL CONSERVATION	N DIVISION	
P. O. Box 1980, Hobbs, NM 88240	2040 South Pach	eco W	ELL API NO.
	Santa Fe, New Mexic	eo 86595	30-025-34333
<u>DISTRICT II</u>		5.	Indicate Type of Lease
P. O. Drawer DD, Artesia, NM 88210			STATE X FEE
DISTRICT III		6	State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410		0.	State On the Gas Lease No.
SUNDRY NOTICES AN	ND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR	PLUG BACK TO 7. I	ease Name or Unit Agreement Name
DIFFERENT RESERVOIR. U	SE "APPLICATION FOR PERMIT	`	
	R SUCH PROPOSALS)	<del> </del>	TMDD Ctate WAS!!
1. Type of Well: Oil Gas			TMBR State "16"
	OTHER		
2. Name of Operator		8. V	Vell No.
TMBR/Sharp Drilling, Inc.			1
3. Address of Operator		9. I	Pool name or Wildcat
P. O. Drawer 10970, Midland, TX 79	9702		Saunders; Permo Penn, East
4. Well Location			
Unit Letter B: 1250 Fee	t From The North	Line and2170	6 Feet From The East
Section 16 To	wnship 14S Range	34E NMPM	County Lea
	10. Elevation (Show whether		
	4128' GF		Other Date
11. Check Appropr NOTICE OF INTENTIC	iate Box to Indicate Natu ON TO:		QUENT REPORT OF:
PERFORM REMEDIAL WORK PL	UG AND ABANDON	EMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CH	ANGE PLANS	OMMENCE DRILLING OP	NS. PLUG AND ABANDON
PULL OR ALTER CASING	c	ASING TEST AND CEME	NT JOB X
OTHER:	🛛 🖯	THER:	
12. Describe Proposed or Completed Operations (Clear work) SEE RULE 1103.	ly state all pertinent details, and give	ve pertinent dates, including es	timated date of starting any proposed
sx PBC2 containing 1/		N @ 13.5 ppg. Displac	0, 8rd csg & set @ 430'. Cmt w/385 ced csg w/140 BBL FW. Bumped plug
I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.		
$111 \land 1$	k		00.000
SIGNATURE	TITLE V	. P. Production	DATE 03/23/98
TYPE OR PRINT DAME Jeffrey D. Phi	illips		TELEPHONE NO. (915) 699-5050
(This space for State Use)	' DISTA!	CT 1 SUPERVISO	DR *****
APPROVED BY MISS Will	TITLE		DATE 3 1 1908

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

140 South Pached									L		ENDED REPORT	
<u>APPLICA</u>	TION	FOR PE	1	Operator Nat IBR/Shar P. O. Dra	LL, RE-E me and Address p Drilling, I awer 10970 TX 79702	S.	EPEN	I, PLUGB	ACK,	ĭ	DD A ZONE DGRID Number 036554	
											API Number	
1 h						5 Para		<del>-</del>		<u> </u>	30 - 025-34/3 'Well No.	
Property Code						<sup>5</sup> Property Name MBR State "16"				1		
	ŧ		· · · · · · · · · · · · · · · · · · ·	- <del>-</del> :	<sup>7</sup> Surfac	e Location						
UL or lot no. Section To		Township	Township Range Lot Idn		Feet from the	North/South line		l l		Vest line	Count	
В	16	14S	34E	<u> </u>	1250			2176	East		Lea	
		° Pr	oposed	Bottom	Hole Loc	ation If Diff						
L or lot no. F	Section 16	Township 14S	Range 34E	Lot Idn	Feet from the North/South line 1732 North		- 1	Feet from the 1684	Feet from the East/West line 1684 West		Coun Lea	
Sat	inde i		ed Pool 1	$P_{cnti}$	, Exst			<sup>10</sup> Propo	sed Pool	2		
<sup>1)</sup> Work Type Code N			<sup>12</sup> Well Type Code		<sup>13</sup> Cable/Rotary R			14 Lease Type Code		<sup>15</sup> Ground Level Elevation 4128'		
16 Mu N		17 Proposed Depth 10,200' TVD			<sup>13</sup> Formation Permo-Penn		<sup>19</sup> Contractor TMBR/Sharp		<sup>20</sup> Spud Date ASAP			
			2:	Propos	ed Casing	and Cement	t Prog	gram	<u></u>			
Fiole Size			Casing Size Casin		ng weight/foot	Setting D	epth	Sacks	of Cemen	t	Estimated TOC	
17½"			13%"		48	400			150		Surface	
121/4"		95%"			36 & 40		)'		200		Surface	
8¾" &	T i	5½"		17 & 20		10,200				8200'		
4¾" Horz		23/8			4.7	10,200	10,200' TV		None			
oroductive and heets if necessary.  Drill a vecessary.  Run elecessary.  Plug bac	cone and essary. ertical he tric logs k to ±99 in prope csg in di izontal l	proposed  ole to top of and DST.  000'.  er direction rectional hateral for	new pro of Permo of and dri ole to 10 ±1500'.	ductive zo Penn @ :	one. Describ ±10,200' T'	le to ±10,200'	TV.		em, if a	ny. Us	e additional	
I hereby certi est of my knov Signature:			iven above	is true and co	omplete to the	OI Approved by:	L CC	ONSERVA	TION	V DIV	ISION	
rinted pame:	Jeffrey F	Dhillips	the hal	rys	~	Title:	4 00 C	ATRY W. V	VINK	<u>**                                    </u>		
Citle:	V. P. Pro	duction				Approval D	- C. C.	1998	Expirati	on Date:	<del></del>	
)ate:	3/2/98		Phone:	(915) 699-50	50	Conditions of App	proval :	······································				

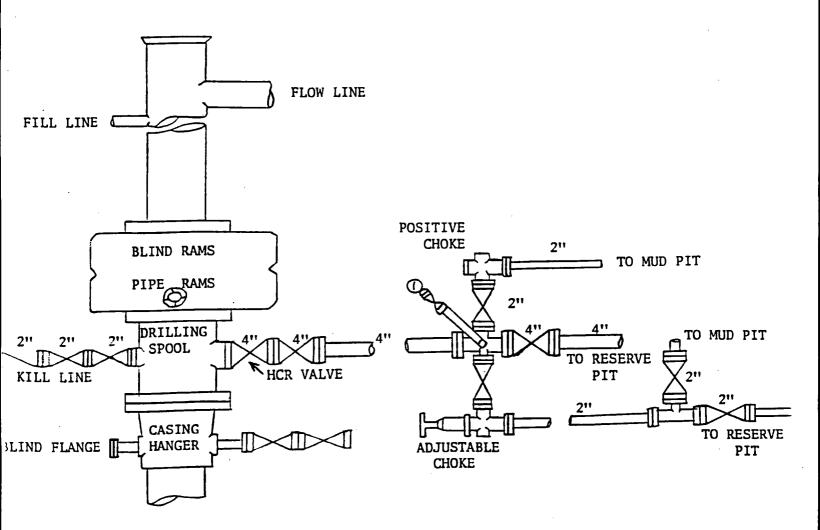
Attached 🗆

### 1 - 7 station Koomey Accumulator

1 - Koomey Remote Stand

5000 WP Manifold

1 - 10° Shaeffer Double BOP 900 Series, 3000 WP



#### State of New Mexico

als and Matural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

TRICT II NM 88211-0719

#### DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 67504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name					
30-025-34333	54960	EAST SAUNDERS - PER	RMO PENN				
Property Code	y Code Property Name						
22894	TMBR ST	1					
OGRID No.	Opera	Elevation					
036554	TMBR/SHARP	DRILLING, INC.	4128				
	Surfac	e Location					

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	16	14 S	34 E		1250	NORTH	2176	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
F	16	14 S	34 E		1732	NORTH	1684	WEST	LEA		
Dedicated Acre	r Infill Con	nsolidation (	Code Or	der No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

