

3/29/09
 12-16-08 SUSPENSE ENGINEER W. Jones 12-16-08 SWD TYPE PKAAD835152830 APP NO.

RECEIVED

ABOVE THIS LINE FOR DIVISION USE ONLY

2008 DEC 16 NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



API 30-025-33002
 Lowe 25 #01
 Paladin Energy Corp
 164070

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eddie W Seay
 Print or Type Name

Eddie W Seay
 Signature

Agent
 Title

FIRST
 12/8/2008
 Date

seay_04@leaco.net
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Paladin Energy Corp
ADDRESS: 10290 Monroe Dr., Ste. 301 Dallas, TX 75229
CONTACT PARTY: David Plaisance PHONE: 214-654-0132
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Eddie W. Seay TITLE: Agent
- SIGNATURE: Eddie W. Seay DATE: 1/29/2009
- E-MAIL ADDRESS: seay04@leaco.net
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

APPLICATION FOR AUTHORIZATION TO INJECT

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*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

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*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W. Seay TITLE: Agent

SIGNATURE: Eddie W. Seay DATE: 12/5/2008

E-MAIL ADDRESS: seay04@leaco.net

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

ATTACHMENT TO APPLICATION C-108

Lowe SWD #1
Unit E, Sect. 25, Tws. 13 S., Rng. 37 E.
Lea Co., NM
API 30-025-33002

III. WELL DATA

- A.
 - 1) See injection well data sheets and attached schematics.
 - 2) See injection well data sheets and attached schematics.
 - 3) 2 7/8" plastic coated tubing.
 - 4) Baker tension packer.
- B.
 - 1) Injection formation is the Devonian.
 - 2) Injection interval 12555' to 12820' into open hole.
 - 3) Well was drilled as a dry well.
 - 4) The next higher producing zone is the Strawn at approximately 10855'.
The next lower producing zone is the silurian at approximately 12850'.

IV. NO.

V. MAP ATTACHED.

VI. LIST OF WELLS AND DATA ATTACHED.

- VII. Paladin proposes to re-complete the above listed well. Clean out well bore run new 5 1/2" casing to top of Devonian and complete in open hole. Run 2 7/8" plastic coated tubing with 5 1/2" packer and set at approximately 12500'.

- 1) Plan to inject approximately 5000 bpd of produced water from Paladins own operation in offset production.
- 2) Closed system.
- 3) Average injection pressure should be approximately 800# to 1200# or whatever limit OCD allows.
- 4) Analysis attached, only produced water.
- 5) Water from offset production from McKee, Devonian and Silurian.

- VIII. The proposed disposal formations are interbedded shale and limestone. The primary geologic name is the Devonian from 12555' to 12820' into open hole.

The fresh water formation in the area is the Ogallala which ranges in thickness from 40' to 240'. Analysis of water wells attached.

IX. ACID AS NEEDED.

X. PREVIOUSLY SUBMITTED TO OCD.

XI. ATTACHED.

XII. I, Eddie W. Seay, have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zones and any underground source of drinking water pertaining to this well.

XIII. ATTACHED.

WELL NAME & NUMBER: Low 34 S3 D

14

UNIT LETTER

25
SECTION

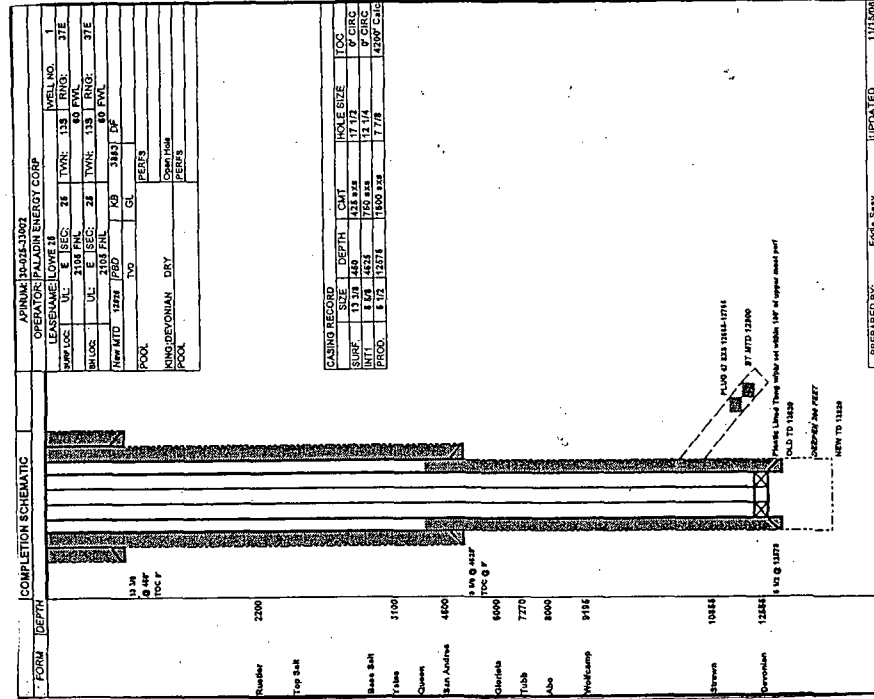
13
TOWNSHIP

37

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing



Hole Size: 17 1/2 Cased with: 425 sq. ft.
Casing Size: 13 3/8 Method Determined: Circulotek
Top of Cement: Surf face

Intermediate Casing

Hole Size: 12 1/4 Casing Size: 8 5/8
Cemented with: 750 or ft³
Top of Cement: surface Method Determined: circulated

Production Casing

Hole Size: 7 7/8 Casing Size: 5 1/2
Cemented with: 1600 or ft³ Method Determined: calculated
Top of Cement: 4200
Total Depth: 12820

Injection Interval

12585 feet to 12820

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: IPC

Type of Packer: Baker Loc Set

Packer Setting Depth: 12500

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? a new well that tested dry as a producer
2. Name of the Injection Formation: King - Devonian
3. Name of Field or Pool (if applicable): King
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NONE

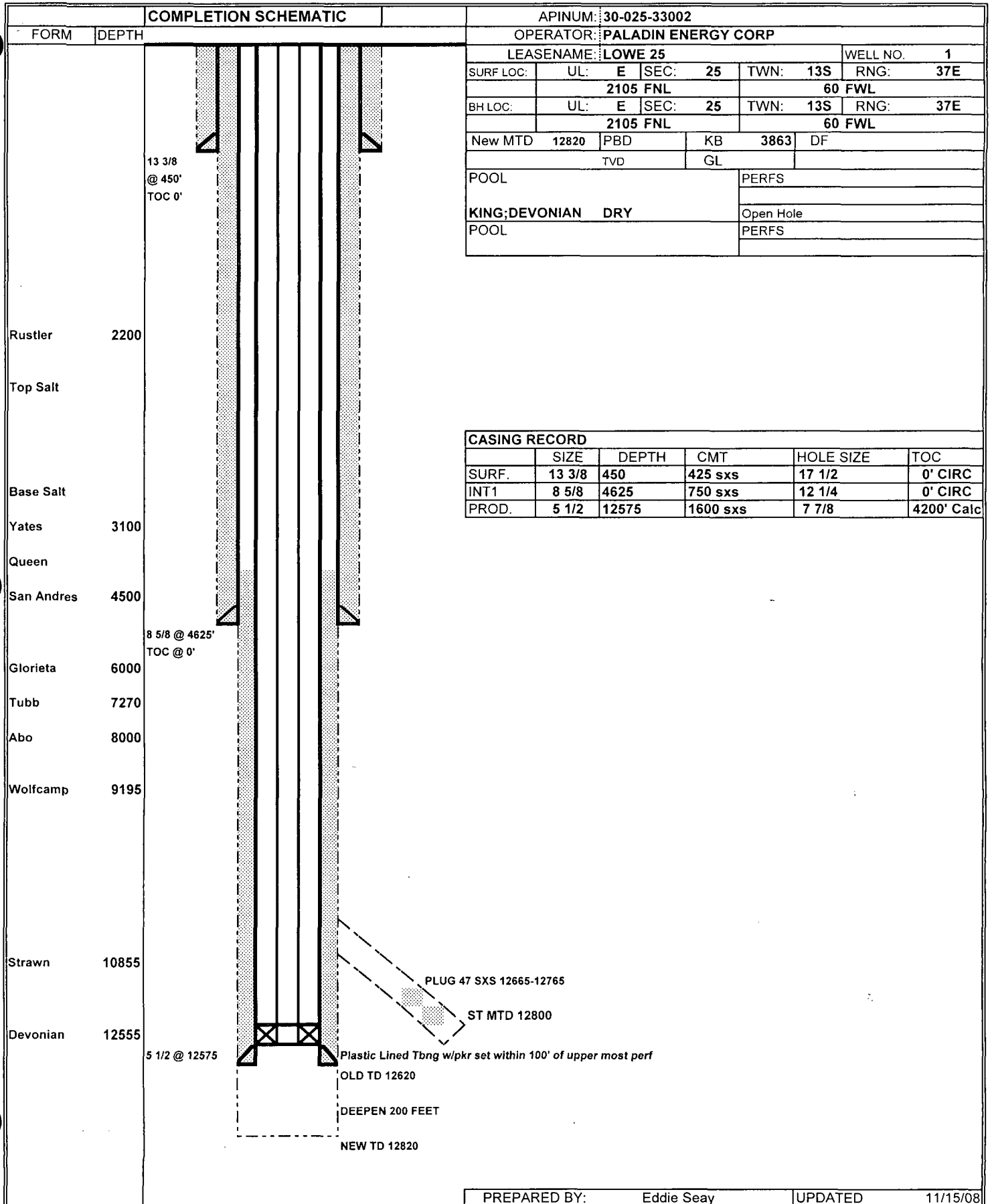
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
The streamer is the zone that overlays the Devonian and occurs at 10855.
The Silurian underlays the Devonian at approx. 12850

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-025-33002	
FORM	DEPTH	OPERATOR: PALADIN ENERGY CORP	
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>13 3/8 @ 450' TOC 0'</p> <p>Rustler 2200</p> <p>Top Salt</p> <p>Base Salt</p> <p>Yates 3100</p> <p>Queen</p> <p>San Andres 4500</p> <p>8 5/8 @ 4625' TOC @ 0'</p> <p>Glorieta 6000</p> <p>Tubb 7270</p> <p>Abo 8000</p> <p>Wolfcamp 9195</p> <p>Strawn 10855</p> <p>Devonian 12555</p> <p>TD 12620</p> </div> <div style="width: 50%;"> <p>PLUG</p> <p>PLUG 47 SXS 950-1050</p> <p>PLUG 47 SXS 4575-4675</p> <p>PLUG 47 SXS 5962-6062</p> <p>PLUG 47 SXS 9276-9376</p> <p>PLUG 47 SXS 12665-12765</p> <p>New MTD 12800</p> </div> </div>		LEASENAME: LOWE 25	
		WELL NO. 1	
		SURF LOC: UL: E SEC: 25 TWN: 13S RNG: 37E	
		2105 FNL 60 FWL	
		BH LOC: UL: H SEC: 26 TWN: 13S RNG: 37E	
		2267 FNL 531 FEL	
		MTD 12620 PBD KB 3863 DF	
		SD TRACT MTD 12800 TVD GL	
		POOL PERFS	
		KING;DEVONIAN DRY Open Hole	
POOL PERFS			

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	450	425 sxs	17 1/2	0' CIRC
INT1	8 5/8	4625	750 sxs	12 1/4	0' CIRC
PROD.				7 7/8	7500' Calc

WELLBORE SCHEMATIC After



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

25-33002

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Lowe "25"

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Sullivan and Company 3D Program I, L.L.C.

8. Well No.

1

3. Address of Operator

3031 First Place Tower, 15 E. 5, Tulsa, OK 74103

9. Pool name or Wildcat

King-Devonian 35901

4. Well Location

Unit Letter E : 2105 Feet From The North Line and 60 Feet From The West Li

Section 25 Township 13S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3859' GLE KB-14' AGL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/30/95

Spud

8/11/95

Day 42 - Reach TD in Hole #1 - 12,700' MD. Survey in Hole #1 included.

8/12/95 to 8/16/95

WOO.

8/17/95

Plug back to 9885 for kick-off plug. KOP 10,027'. Sidetrack Hole #1A.

8/17/95 to 9/12/95

Drill and survey to TD. 12,800' MD - Day 27. Survey in Hole #1 included. Plugs set per NMOCD orders.

NOTE! No plugs were needed in original wellbore, but plugs set in #1A side-track were per NMOCD orders (see back).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Marc Garret
MARC Garret

TITLE

Assistant Manager

DATE

6-17-96

TYPE OR PRINT NAME

TELEPHONE NO. 918 584-42

(This space for State Use)

APPROVED BY

Jack Griffin
Jack Griffin

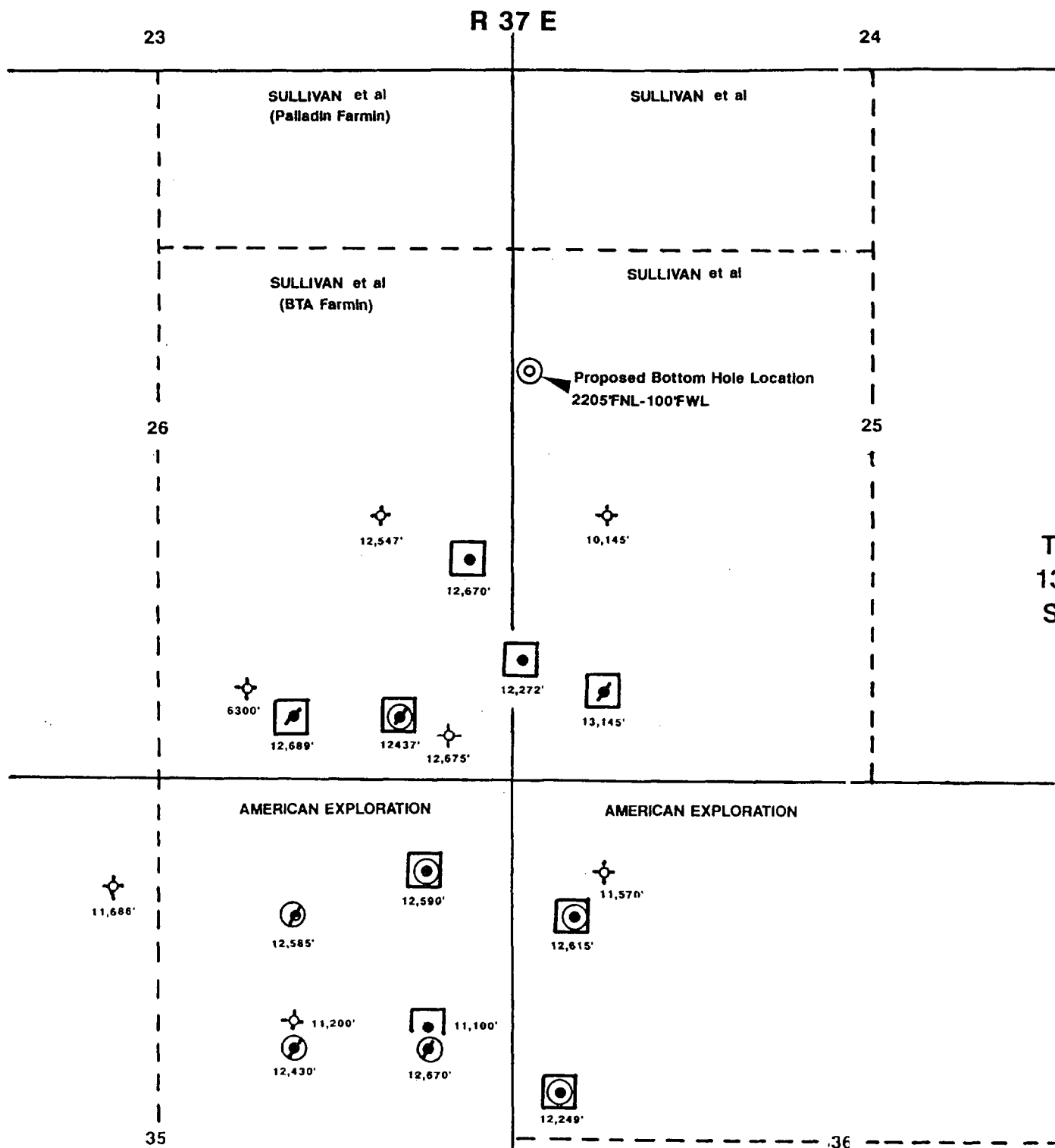
TITLE

DATE

NOV 04 1996

CONDITIONS OF APPROVAL, IF ANY:

51C



LEGEND



Wolfcamp Producer



Devonian Producer

SULLIVAN AND COMPANY 3D PROGRAM I L.L.C.		
APPLICATION FOR UNORTHODOX WELL LOCATION		
LOWE 25 #1 Section 25, T 13 S, R 37 E Lea County New Mexico		
SCALE: 1" = 1000'	BY:	DATE:

GEO DRAFT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled well vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

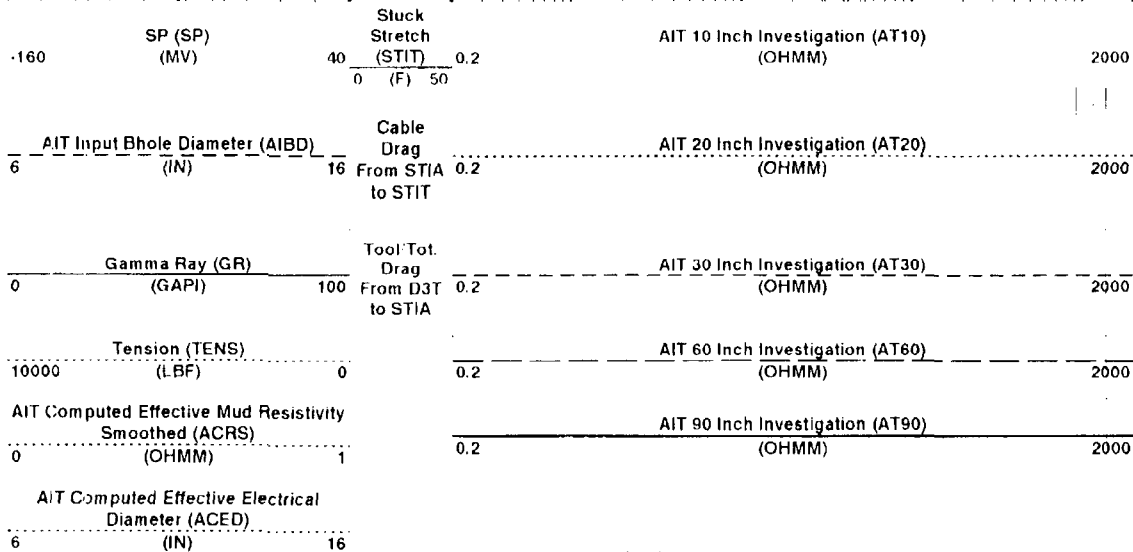
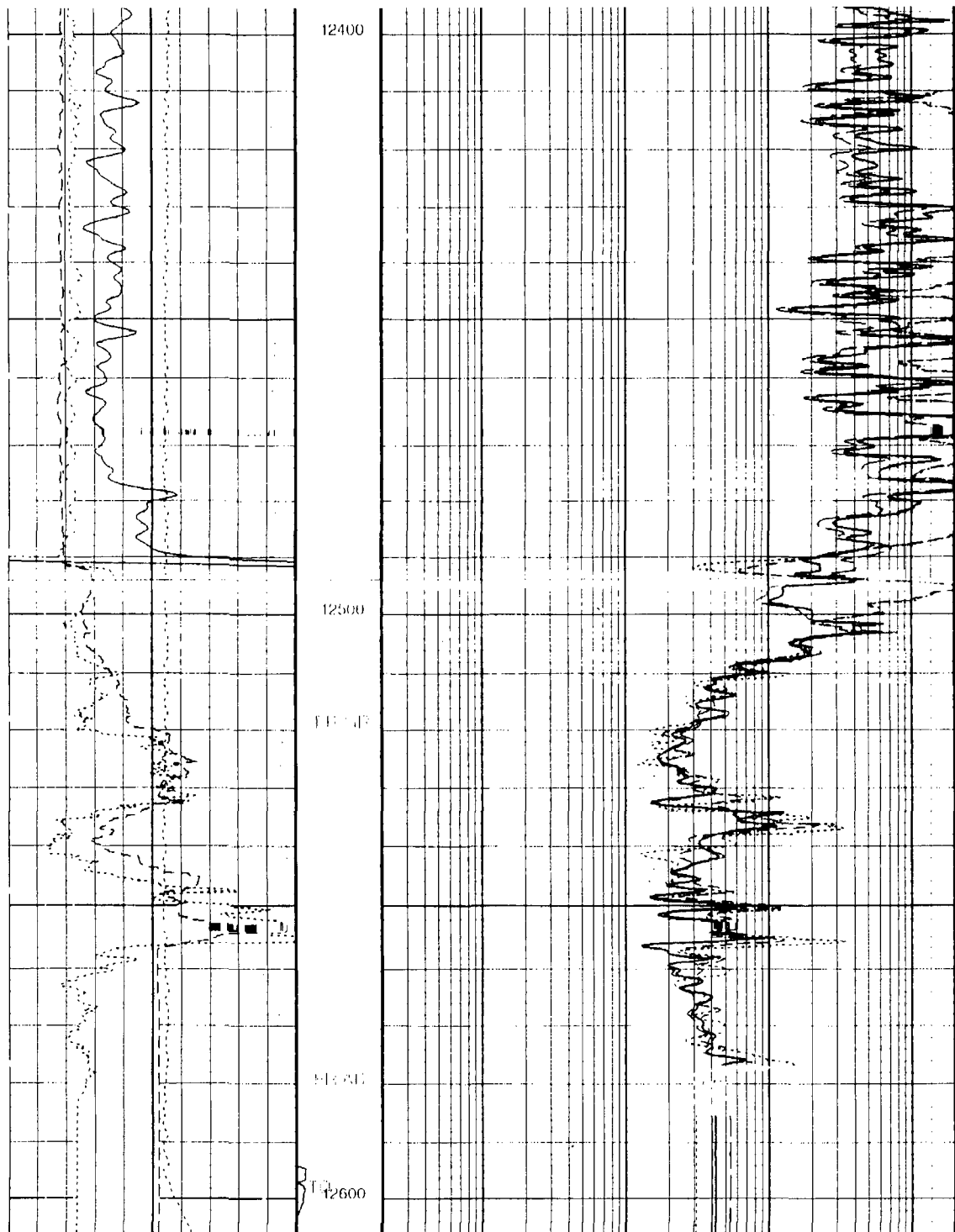
Include data on rate of water inflow and elevation to which water rose in hole.

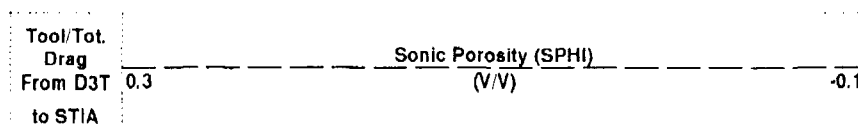
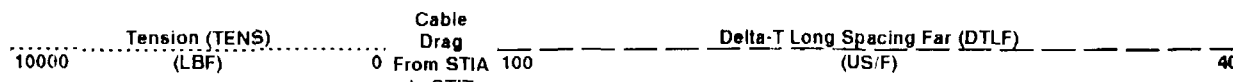
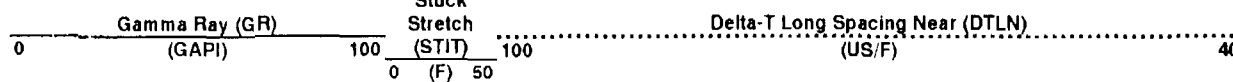
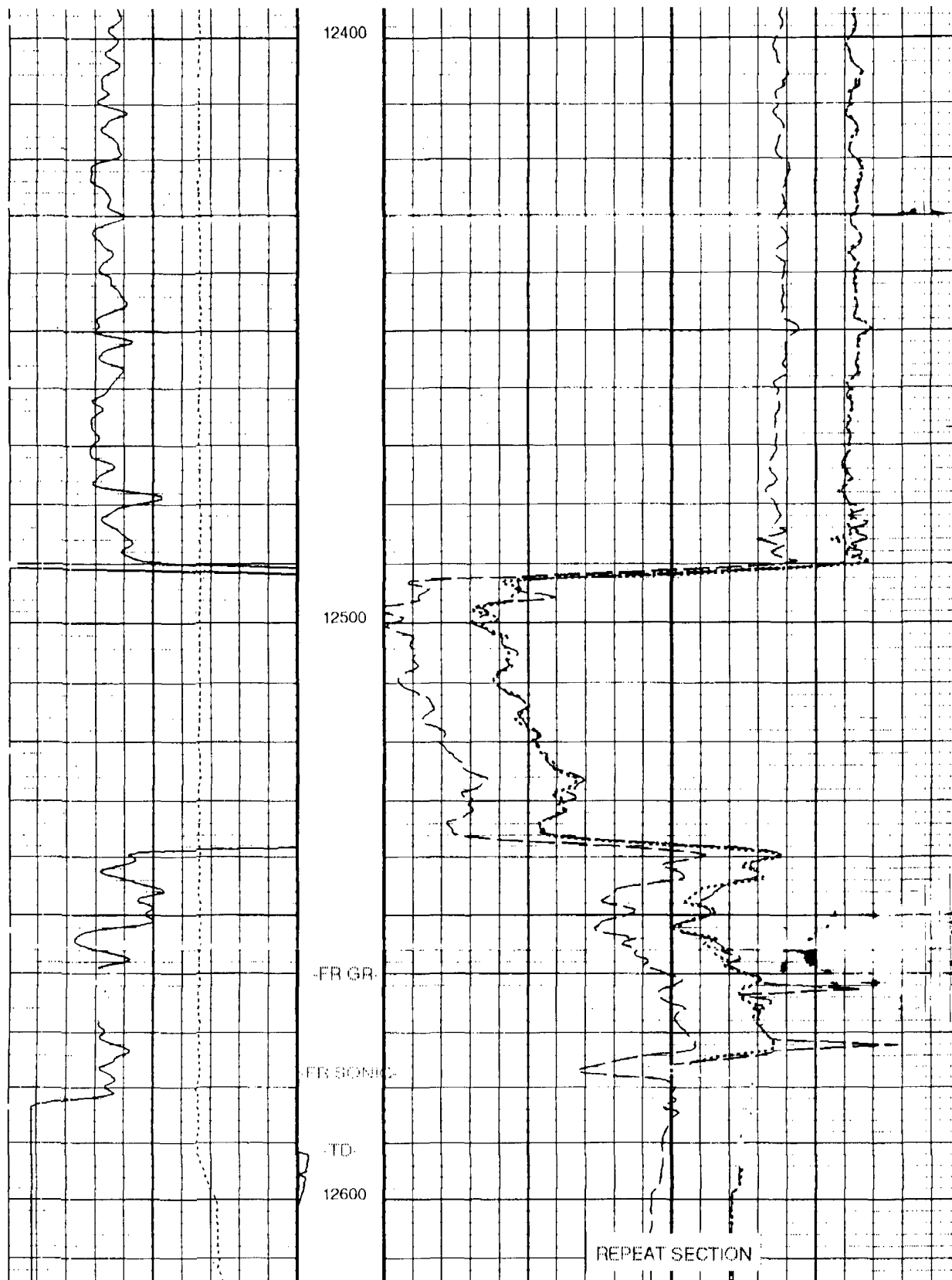
No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
12,800			TD-(Sidetrack)				
11,932			Mississippi				
11,900			Barnett Shale				
11,588			Atoka				
11,438			Strawn				
11,045			KOP				

JUL 1966
 Received
 Hobbs
 OGD





Dean - Devotion

[illegible]

WF = Water Flood Water

PW = Produced Water (Primary)

R = Reef water.

Pool Chloride Average (All Pool Formations).	Form.	18, 893
Pool Formation Average - PPM Cl.	Form.	
Pool Formation Average - PPM Cl.	Form.	
Pool Formation Average - PPM Cl.	Form.	



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (575) 392-6949

Receiving Date: 11/21/08
Reporting Date: 12/02/08
Project Owner: PALADIN
Project Name: LOWE #1
Project Location: MCDONALD-KING FIELD

Sampling Date: 11/21/08
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: HM/TR

LAB NUMBE SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (μ S/cm)	T-Alkalinity (mgCaCO ₃ /L)
ANALYSIS DATE:	12/01/08	12/01/08	12/01/08	12/01/08	11/25/08	11/25/08
H16379-1 KING #1	34	68.9	14.6	2.5	551	160
Quality Control	NR	48.1	51.0	2.98	1,434	NR
True Value QC	NR	50.0	50.0	3.00	1,413	NR
% Recovery	NR	96.2	102	99.3	101	NR
Relative Percent Difference	NR	< 0.1	4.8	7.3	0.3	NR

METHODS:	SM3500-Ca-D	3500-Mg E	8049	120.1	310.1
----------	-------------	-----------	------	-------	-------

	Cl (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
ANALYSIS DATE:	11/21/08	11/26/08	11/25/08	11/25/08	11/25/08	11/25/08
H16379-1 KING #1	44	84.8	0	195	8.18	435
Quality Control	500	43.8	NR	1013	7.02	NR
True Value QC	500	40.0	NR	1000	7.00	NR
% Recovery	100	110	NR	101	100	NR
Relative Percent Difference	< 0.1	4.9	NR	1.3	< 0.1	NR

METHODS:	SM4500-Cl-B	375.4	310.1	310.1	150.1	160.1
----------	-------------	-------	-------	-------	-------	-------


Chemist

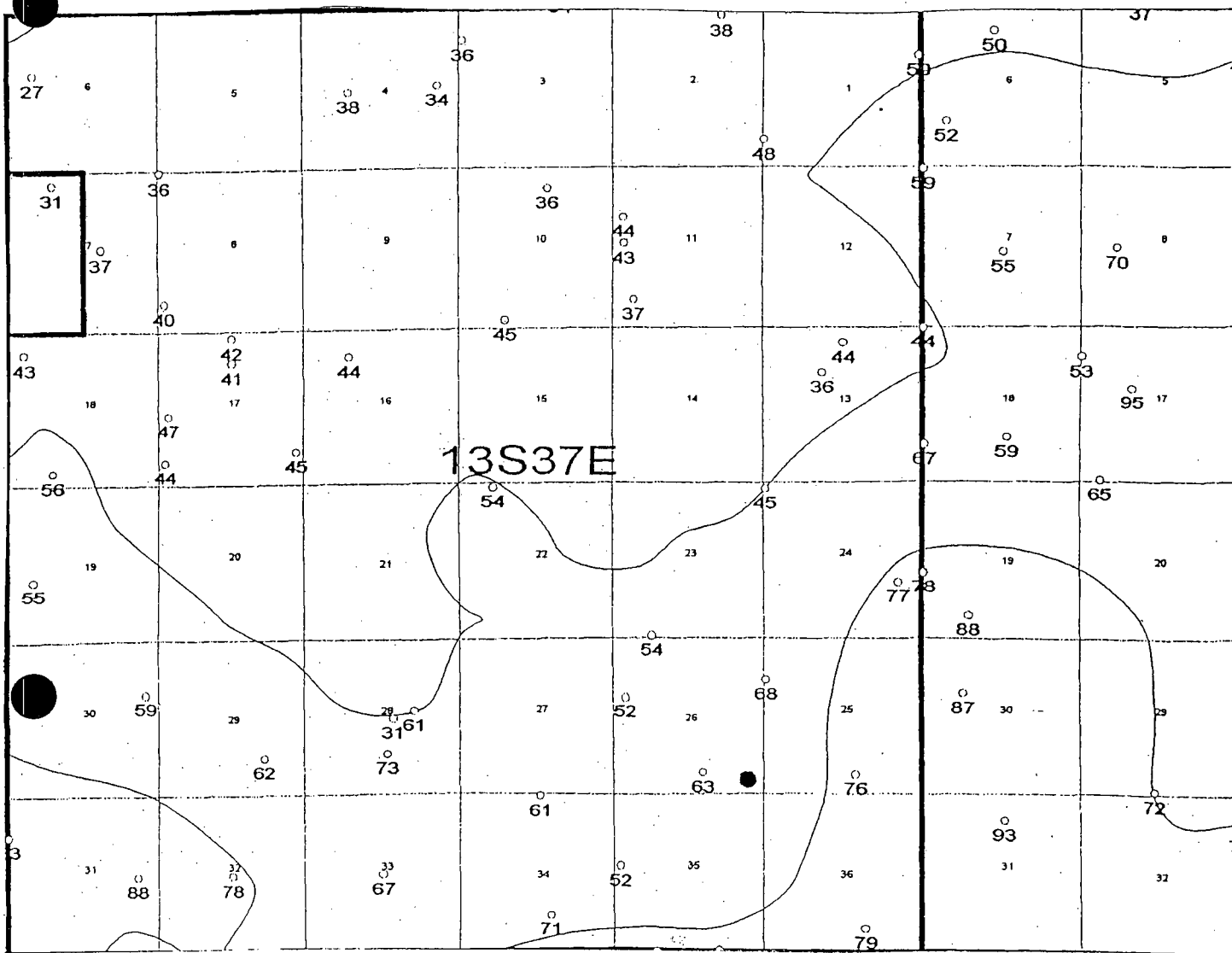

Date

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

(505) 393-2326 Fax (505) 393-2476

Page of [illegible]

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



• water well location
 water level map

[illegible]

37

State

State

State

Brigham O.G.
(memo of opt.)
No Term

Kelly McCoin
11-1-94
VA-277
5621

L.C. Williamson
11-1-96
66931

L.D. Lewis
12-1-2000
VB-459
32 50

Brigham O.G.
(memo of opt.)
No Term

Brigham O.G.
(memo of opt.)
No Term

Brigham O.G.
(memo of opt.)
No Term

Brigham O.G.
(memo of opt.)
No Term

Brigham O.G.
(memo of opt.)
No Term

Brigham O.G.
(memo of opt.)
No Term

Taylor
Kinsolving
Cattle Co. 1/2
D.K.
Kinsolving

Sun
New Mex.-St.
DIA-25-78

Yates Pet. et al
12-1-2000
96098
10 00

Sullivan E. Co.
5-3-98
6-26-98
7-31-97

Sullivan E. Co.
5-3-98
6-26-98
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DISPOSAL WELL

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STAT	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
30-025-33002	LOWE 25	1	PALADIN ENERGY CORP	12620					E	25	13 S	37 E	2105 N	60 W

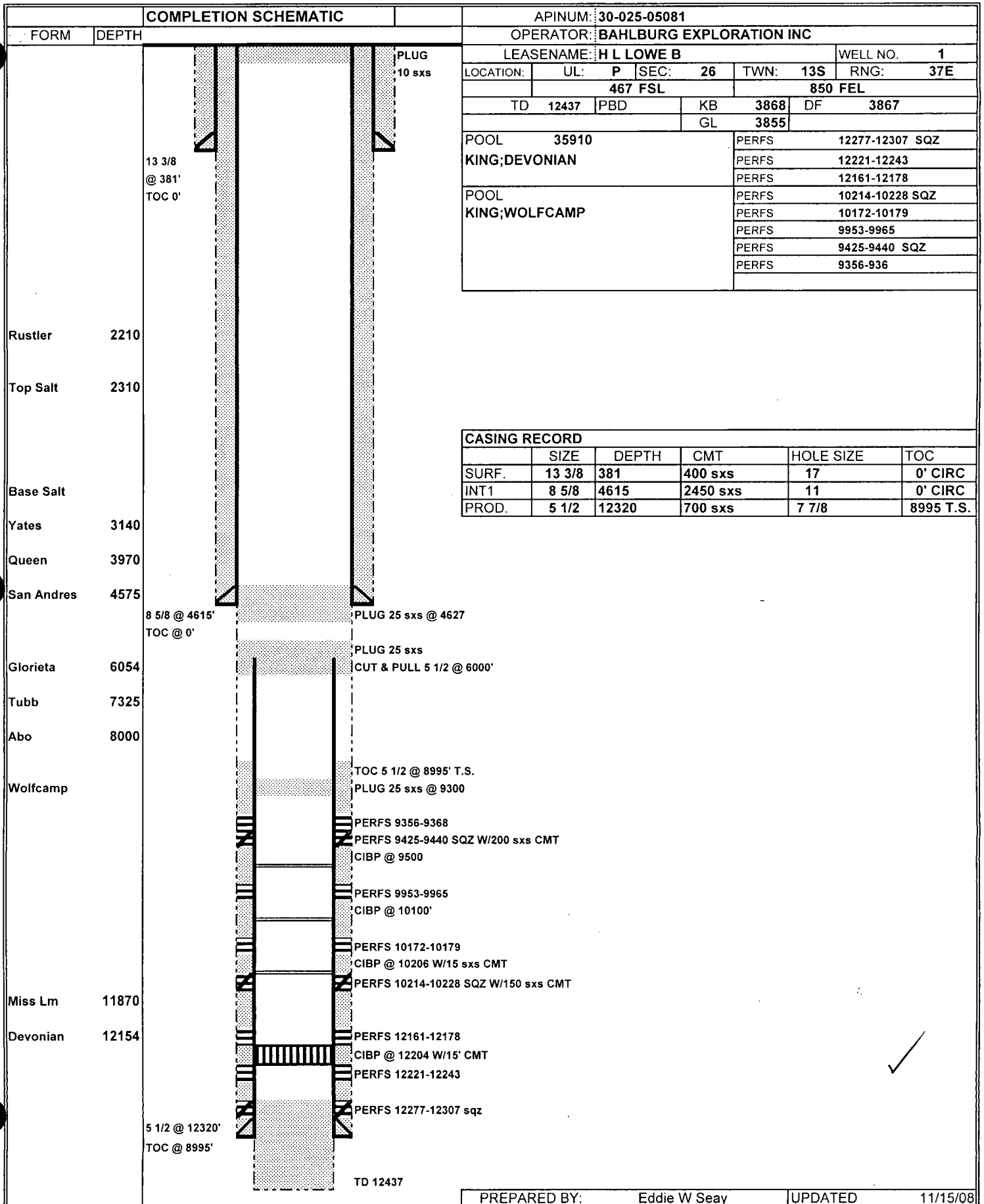
Wells within 1/2 mile of the proposed disposal well, which penetrate the proposed disposal interval.

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STAT	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W	Distance
30-025-05081	H L LOWE B	1	BAHLBURG EXPLORATION INC	12437			Lea	P	P	26	13 S	37 E	467 S	850 E	1395 ✓
30-025-05082	H L LOWE C	1	CABOT CORP	12689			Lea	P	O	26	13 S	37 E	467 S	1650 E	2219 X
30-025-05083	STATE	1	FOREST OIL CORP	13495		P	Lea	S	E	26	13 S	37 E	1980 N	660 W	2115 X
30-025-26059	LOWE LAND	2	COTTON PETROLEUM CORP	12675		P	Lea	P	P	26	13 S	37 E	330 S	500 E	730 X
30-025-29800	HARTLEY 8609 JV-P	1	BTA OIL PRODUCERS	12670			Lea	P	I	26	13 S	37 E	1650 S	330 E	1614 ✓
30-025-05078	LOWE 1-R	1	MANZANO OIL CORP	13145		P	Lea	P	M	25	13 S	37 E	660 S	660 W	1564 ✓
30-025-30702	LOWE	1	PALADIN ENERGY CORP	12272			Lea	P	M	25	13 S	37 E	900 S	50 W	1548 ✓

Wells within 1/2 mile which do not penetrate proposed disposal interval

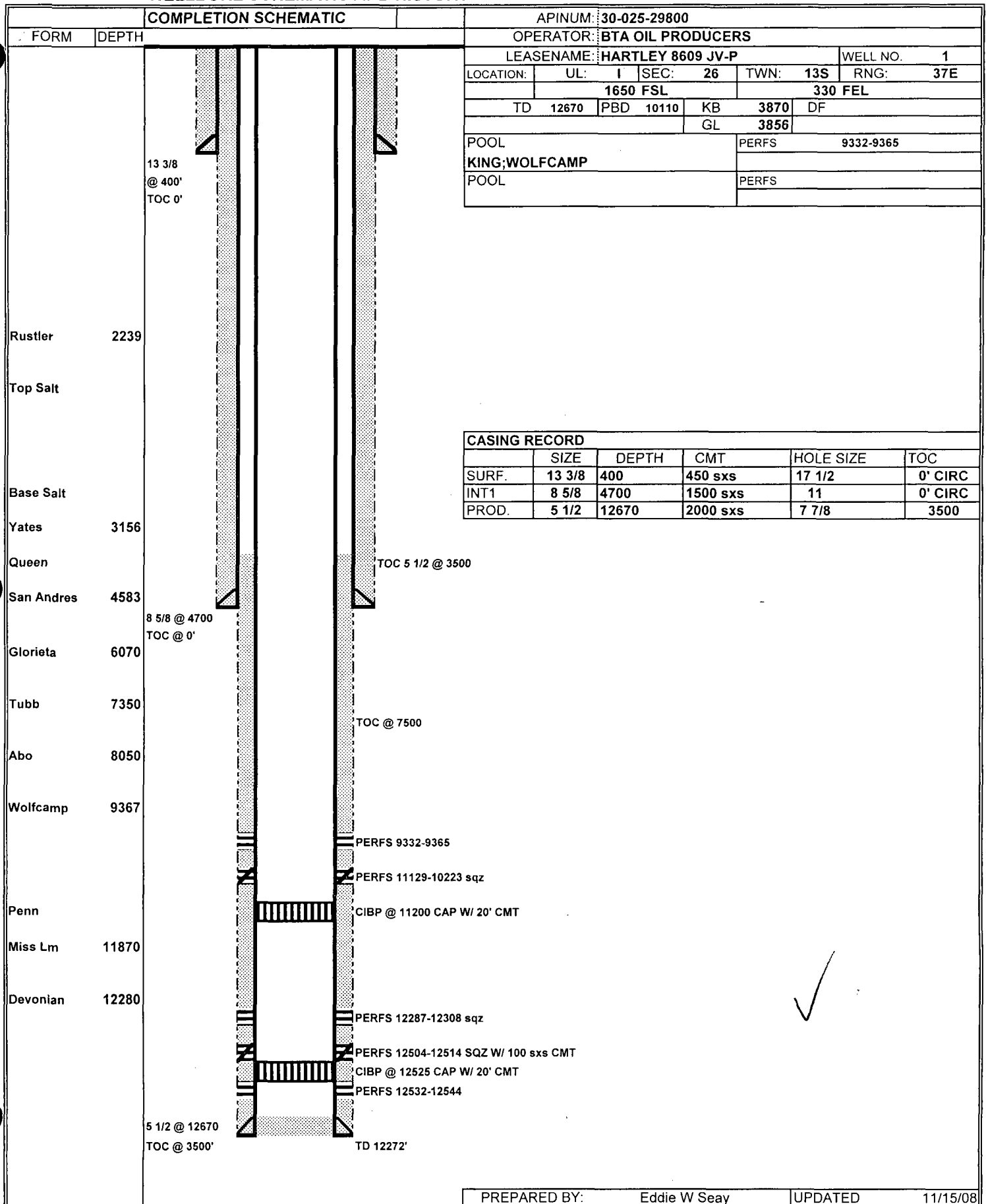
API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STAT	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W	Distance
30-025-33748	STATE 26	1	RAND PAULSON ENERGY COMPANY	11950			Lea	S	L	26	13 S	37 E	1800 S	990 W	1714
30-025-05079	H L LOWE	2	FOREST OIL CORP	10240		P	Lea	P	L	25	13 S	37 E	1980 S	660 W	339
30-025-05080	REED B-25	1	J C WILLIAMSON	15		P	Lea	P	P	25	13 S	37 E	660 S	660 E	1177

WELLBORE SCHEMATIC AND HISTORY



PREPARED BY: Eddie W Seay UPDATED 11/15/08

WELLBORE SCHEMATIC AND HISTORY



WELLBORE SCHEMATIC AND HISTORY

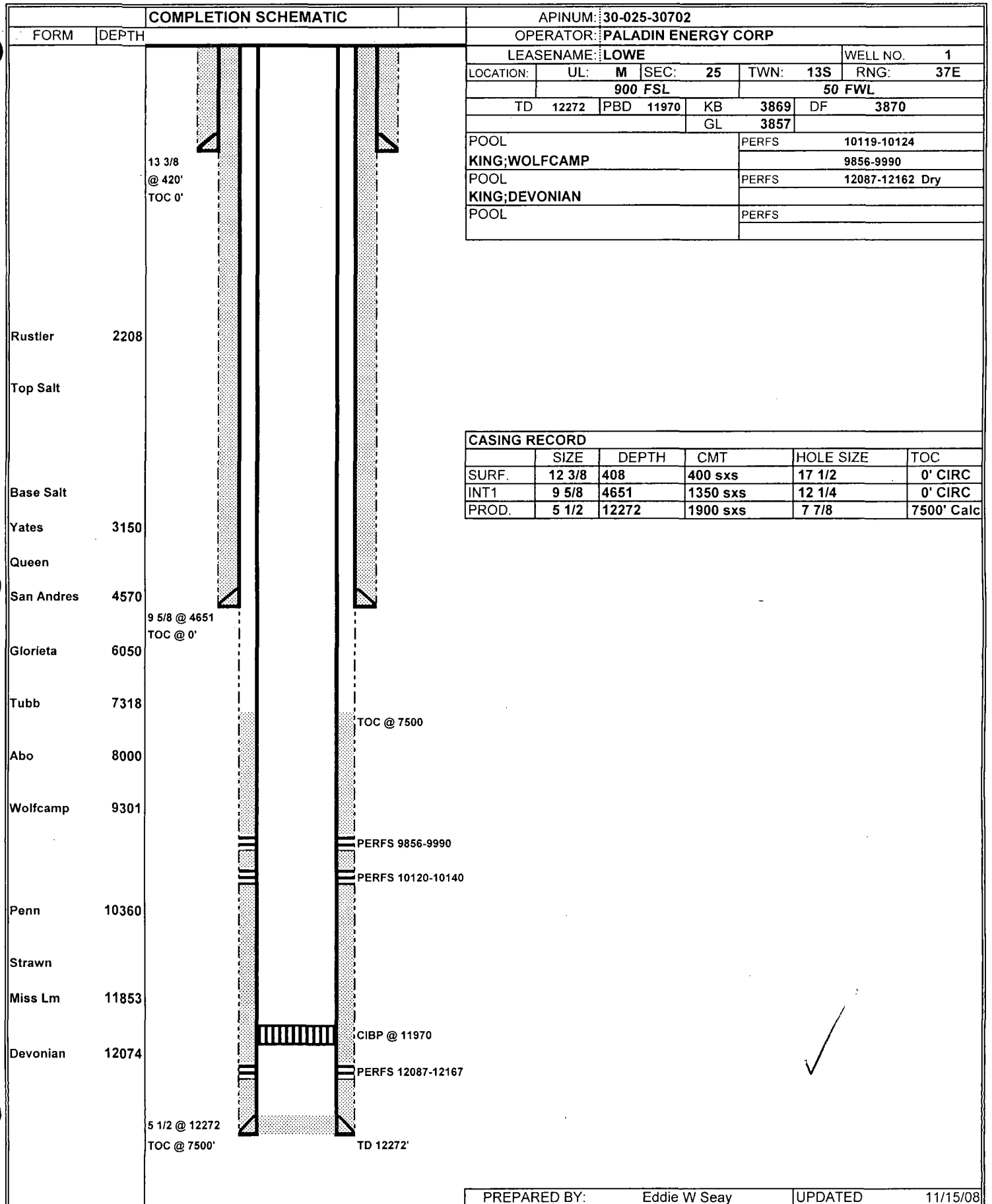
COMPLETION SCHEMATIC		APINUM: 30-025-05078	
FORM	DEPTH	OPERATOR: MANZANO OIL CORP	
OP		LEASENAME: LOWE 1-R	WELL NO. 1
		LOCATION: UL: M SEC: 25 TWN: 13S RNG: 37E	
		660 FSL 660 FWL	
		TD 13145 PBD KB	DF
		GL 3852	
		POOL KING;WOLFCAMP	PERFS 10126-10149
		POOL	PERFS
		POOL	PERFS

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	313	300 sxs	17 1/2	0' CIRC
INT1	9 5/8	4629	1750 sxs	12 1/4	1300 T.S.
PROD.	5 1/2	10405	800 sxs	8 3/4	5650 T.S.

FORMATION	DEPTH	LOG	PLUG	PERFS
Rustler	2205		PLUG 20 sxs @ 313'	
Top Salt	2300			
Base Salt	3050			
Yates	3154			
Queen				
San Andres	4590	9 5/8 @ 4629'	PLUG 25 sxs @ 4620	
		TOC @ 1300'	PLUG 25 sxs @ 5400	
Glorieta	6070		TOC @ 5650	
Tubb	7335			
Abo	8030			
Wolfcamp			PLUG 25 sxs CMT	PERFS 10126-10149
		5 1/2 @ 10405	PLUG CMT 10400-10571	
		TOC @ 5650'		
Strawn				
Miss Lm	12160			
Devonian	13085		PLUG CMT 12857-13085	
			TD 13145	

PREPARED BY: Eddie W Seay UPDATED: 11/15/08

WELLBORE SCHEMATIC AND HISTORY



CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	12 3/8	408	400 sxs	17 1/2	0' CIRC
INT1	9 5/8	4651	1350 sxs	12 1/4	0' CIRC
PROD.	5 1/2	12272	1900 sxs	7 7/8	7500' Calc

PREPARED BY: Eddie W Seay UPDATED 11/15/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-025-05082	
FORM	DEPTH	OPERATOR: CABOT CORP	
		LEASENAME: H L LOWE C	
		WELL NO. 1	
		LOCATION: UL: O SEC: 26 TWN: 13S RNG: 37E	
		467 FSL 1650 FEL	
		TD 12750 PBD KB 3866 DF 3865 GL 3853	
POOL KING;WOLFCAMP		PERFS 10000-10037	
POOL SWD;WOLFCAMP		PERFS 9406-9491	
POOL SWD;WOLFCAMP-MISS-DEVONIAN		PERFS WC 9406-9491	
		PERFS WC 10000-10037	
		PERFS Miss 11410-11437	
		OH Miss 11565-12665	
		OH Dev 12665-12750	

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	363	400 sxs	17 1/4	0' CIRC
INT1	8 5/8	4630	2400 sxs	12 1/2	215'
PROD.	5 1/2	11565	600 sxs	7 7/8	8750' T.S.

CONV 7/64 to SWD;WOLFCAMP
 CONV 2/68 to SWD;WOLFCAMP-MISS-DEVONIAN
R-2/9/68

2219' SW. of Subject well

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-025-05083	
FORM	DEPTH	OPERATOR: FOREST OIL CORP	
		LEASENAME: STATE	
		WELL NO. 1	
		LOCATION:	UL: E SEC: 26 TWN: 13S RNG: 37E
		1980 FNL 660 FWL	
		TD 13495	PBD KB DF
GL 3854			
POOL DRY HOLE		PERFS	
		PERFS	

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	322	300 sxs	17 1/2	0' CIRC
INT1	9 5/8	4730	1750 sxs	12 1/4	2300 TS
PROD.				8 3/4	

COMPLETION SCHEMATIC

OPERATOR: COTTON PETROLEUM CORP

LEASENAME: LOWE LAND

WELL NO. 2

LOCATION:	UL: P	SEC: 26	TWN: 13S	RNG: 37E
-----------	-------	---------	----------	----------

	330 FSL	500 FEL
--	---------	---------

TD	12675	PBD	KB	3867	DF	3866
----	-------	-----	----	------	----	------

GL 3854

POOL	PERFS	5591-5602 DRY
------	-------	---------------

WILDCAT;SAN ANDRES TEST

PERFS	
-------	--

POOL	PERFS
------	-------

PLUG 10 sx

13 3/8
@ 420'
TOC 0'

PLUG 100' @ 2200

Rustler 2231

Top Salt

Base Salt

Yates	3128
-------	------

San Andres	4570
------------	------

8 5/8 @ 4700'
TOC @ 0'

PLUG 100' @ 4400

PLUG 100' @ 5602
PERFS 5591-5602

Glorieta	6050
----------	------

5 1/2 4351-5719
TOC @ 4351'

PLUG 150 sxs CMT @6040'

Tubb 7302

Abo	7993
-----	------

PLUG 50 sxs CMT @ 7990

Wolfcamp	9287
----------	------

PLUG 50 sxs CMT @ 9360

PLUG 50 sxs CMT @ 10150

PLUG 50 sxs CMT @ 11370

Miss Lm 11703

Devonian	12060
----------	-------

PLUG 50 sxs CMT @ 12675
TD 12675'

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	441	420 sxs	17 1/2	0' CIRC
PROD.	8 5/8	4700	2350 sxs	11	0' CIRC
LNR1	5 1/2	4351-5719	220 sxs	7 7/8	4351'

PREPARED BY: Eddie W Seay

UPDATED	11/15/08
---------	----------

LEGAL NOTICE

*FIRST
NOTICE*
R. Love
Later

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Paladin Energy Corp., 10290 Monroe Dr., Ste. 301, Dallas, Texas 75229, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the Lowe SWD #1, API 30-025-33002, located in Unit E, Section 25, Township 13 South, Range 37 East, Lea Co., NM. The injection formation is the Devonian from 12555' to 12820' below surface. Expected maximum injection rate is 5000 bpd., and the expected maximum injection pressure is 1200 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

PALADIN ENERGY CORP.

December 5, 2008

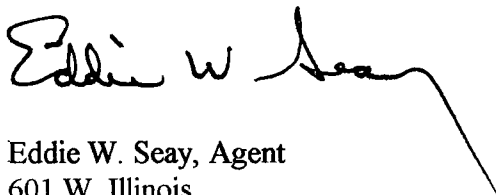
RE: Lowe SWD #1
Unit E, Sect. 25, T. 13 S., R. 37 E.
API #30-025-33002

Dear Sir:

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject in to the above captioned well.

Any questions about the permit can be directed to Eddie W. Seay, (575)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

A handwritten signature in black ink that reads "Eddie W. Seay". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

LEASE OWNERS AND OFFSET OPERATORS

Bahlburg Exp. Inc.
P.O. Box 866937
Plano, TX 75086-6937

Cabot Corp.
P.O. Box 1101
Pampa, TX 79065

Forrest Oil Corp.
707 17th St., Ste. 3600
Denver, CO 80202

BTA Oil Producers
104 S. Pecos
Midland, TX 79701

Manzano Oil Corp.
P.O. Box 2107
121 W. Third St.
Roswell, NM 88202-2107

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 or PO Box No. **P.O. Box 866937**

City, State, ZIP+4 **Plano, TX 75086-6937**

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See Reverse for Instructions

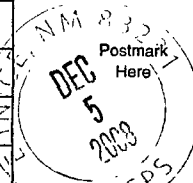
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Sent to: **Forrest Oil Corp.**

Street, Apt. No.,
 or PO Box No. **707 17th St., Ste. 3600**

City, State, ZIP+4 **Denver, CO 80202**

PS Form 3800, August 2006

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.58



Sent to: **Cabot Corp.**

Street, Apt. No.,
 or PO Box No. **P.O. Box 1101**

City, State, ZIP+4 **Pampa, TX 79065**

PS Form 3800, August 2006

See Reverse for Instructions

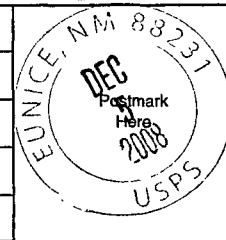
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.58



Sent to: **BTA Oil Producers**

Street, Apt. No.,
 or PO Box No. **104 S. Pecos**

City, State, ZIP+4 **Midland, TX 79701**

PS Form 3800, August 2006

See Reverse for Instructions

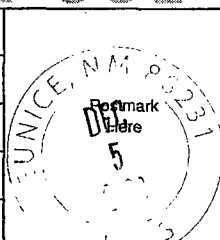
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Restricted Delivery Fee (Endorsement Required)	6.58
Total Postage & Fees	



Sent to: **Manzano Oil Corp.**

Street, Apt. No.,
 or PO Box No. **P.O. Box 2107**

City, State, ZIP+4 **122 W. Third St.
 Roswell, NM 88202-2107**

PS Form 3800, August 2006

See Reverse for Instructions

Affidavit of Publication

STATE OF NEW MEXICO)

) ss.

COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOV-**

INGTON LEADER and not in any supplement thereof, for

one (1) day, beginning with the issue of November 22, 2008 and ending with the issue of November 22, 2008.

And that the cost of publishing said notice is the sum of \$ 23.88 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 4th day of December 2008

Debbie Schilling
Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2010

LEGAL NOTICE

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psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575) 392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505) 476-3440, 1220 South Saint Francis

Drive, Santa Fe, NM 87504, within fifteen (15) days. Published in the Lovington Leader November 22, 2008.

First Notice
See Next one

March 2, 2009

RECEIVED

2009 MAR 12 PM 1 07

NMOCD Engineering
ATTN: Will Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Paladin Energy
C-108 Application
Lowe #1

*New
NOTICES*

Mr. Jones:

Find enclosed the revised C-108 Application as you requested.

As you requested, the Wolfcamp production was spotted on a map (map attached). The wells which were of concern actually are not in our AOR.

Also, the landowner was noticed, the Lowe family also has the minerals in the SW 1/4 of Section 24. The mineral interest for the SE 1/4 of Section we is federal. I have noticed both parties, we are researching other interests to notify.

there is a depth severance between the Wolfcamp and Devonian of approximately 300 ft. As stated, Paladin is only interested in disposing into the Devonian.

If you have any questions or need additional information, please call.

Sincerely,

Eddie W. Seay

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
575-392-2236
seay04@leaco.net

*check on
THIS*

PALADIN ENERGY CORP.

January 29, 2009

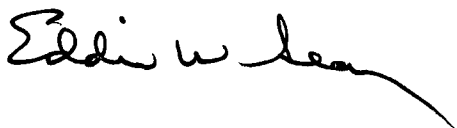
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601 W. Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

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Bahlburg Exp. Inc.
P.O. Box 866937
Plano, TX 75086-6937

Cabot Corp.
P.O. Box 1101
Pampa, TX 79065

Forest Oil Corp.
707 17th St., Ste. 3600
Denver, CO 80202

BTA Oil Producers
104 S. Pecos
Midland, TX 79701

Manzano Oil Corp.
P.O. Box 2107
121 W. Third St.
Roswell, NM 88202-2107

LANDOWNER

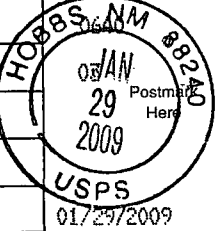
Larry Lowe or Nathan M. Lowe
2313 Broadway
Lubbock, TX 79401

MINERAL INTEREST

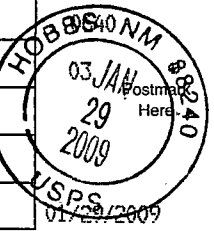
BLM
620 E. Green St.
Carlsbad, NM 88220

Lowe
2313 Broadway
Lubbock, TX 79401

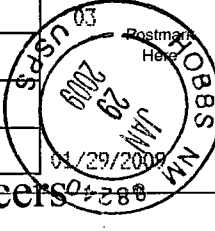
2242 6906 1000 1000 0411 8008

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
DENVER CO 80202	
Postage	\$ 1.34
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.24
	
Sent To Forrest Oil Corp.	
Street, Apt. No., or PO Box No. 707 17th St., Ste. 3600	
City, State, ZIP+4 Denver, CO 80202	
PS Form 3800, August 2006 See Reverse for Instructions	

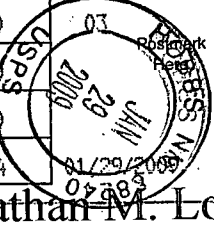
5422 6906 1000 1000 1140 8008

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
PAMPA TX 79065	
Postage	\$ 1.34
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.24
	
Sent To Cabot Corp.	
Street, Apt. No., or PO Box No. P.O. Box 1101	
City, State, ZIP+4 Pampa, TX 79065	
PS Form 3800, August 2006 See Reverse for Instructions	

2242 6906 1000 1000 1040 8008

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
MIDLAND TX 79701	
Postage	\$ 1.34
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.24
	
Sent To BTA Oil Producers	
Street, Apt. No., or PO Box No. 04 S. Pecos	
City, State, ZIP+4 Midland, TX 79701	
PS Form 3800, August 2006 See Reverse for Instructions	

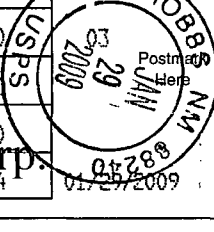
5422 6906 1000 1000 1140 8008

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
LUBBOCK TX 79401	
Postage	\$ 1.34
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.24
	
Sent To Larry Lowe or Nathan M. Lowe	
Street, Apt. No., or PO Box No. 2313 Broadway	
City, State, ZIP+4 Lubbock, TX 79401	
PS Form 3800, August 2006 See Reverse for Instructions	

2242 6906 1000 1000 1140 8008

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
PLANO TX 75086	
Postage	\$ 1.34
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.24
	
Sent To Bahlburg Exp. Inc.	
Street, Apt. No., or PO Box No. P.O. Box 866937	
City, State, ZIP+4 Plano, TX 75086-6937	
PS Form 3800, August 2006 See Reverse for Instructions	

2242 6906 1000 1000 1140 8008

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
ROSWELL NM 88202	
Postage	\$ 1.34
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.24
	
Sent To Manzano Oil Corp.	
Street, Apt. No., or PO Box No. P.O. Box 2107	
City, State, ZIP+4 Roswell, NM 88202-2107	
PS Form 3800, August 2006 See Reverse for Instructions	

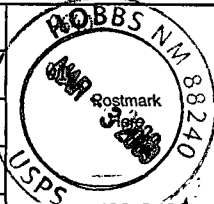
4942 6906 1000 0417 9002

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

CARLSBAD NM 88220

Postage	\$ 1.51
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00



Bureau of Land Management

ATTN: Paul Evans

620 E. Greene St.

Carlsbad, NM 88220

PS Form 3800, August 2006 See Reverse for Instructions

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Paladin Energy Corp., 10290 Monroe Dr., Ste. 301, Dallas, Texas 75229, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the State C #3, API 30-025-34239, located in Unit E, Section 36, Township 13 South, Range 37 East, Lea Co., NM. The injection formation is the Wolfcamp and Devonian from 9195' to 12820' below surface. Expected maximum injection rate is 3000 bpd., and the expected maximum injection pressure is 1200 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of January 24, 2009 and ending with the issue of January 24, 2009.

And that the cost of publishing said notice is the sum of \$ _____ which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 26th day of January, 2009.

Debbie Schilling

Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2010

regulations of the Oil Conservation Division of the State of New Mexico, Paladin Energy Corp., 10290 Monroe Dr., Ste. 301, Dallas, Texas 75229, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the State C #3, API 30-025-34239, located in Unit E, Section 36, Township 13, South, Range 37, East, Lea Co., NM. The injection formation is the Wolfcamp and Devonian from 9195' to 12820' below surface. Expected maximum injection rate is 3000 bpd., and the expected maximum injection pressure is 1200 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575) 392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505) 476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

Published in the Lovington Leader January 24, 2009.

LEGAL NOTICE

Pursuant to the rules and

RECEIVED

2009 MAR 25 PM 4 13

March 23, 2009

felipe
3/26/09

NMOCD Engineering
ATTN: Will Jones
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: Paladin Energy Corp.
Lowe SWD #1 (API 30-025-33002)
Supplement to C-108

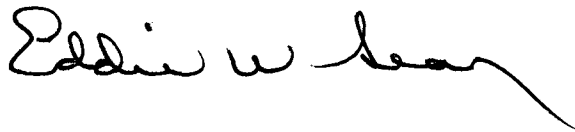
Mr. Jones:

Find enclosed additional information on the mineral interest owners in the AOR for the above listed well. Notices have been sent and copies of the certified mailings are attached.

I hope this will enable you to continue the review process and hopefully approving the SWD.

Should you have any questions, please call.

Sincerely,



Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
575-392-2236
seay04@leaco.net

cc: Paladin Energy

PALADIN ENERGY CORP.

March 10, 2009

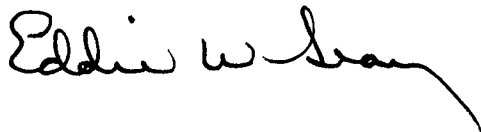
RE: Lowe SWD #1
Unit E, Sect. 25, T. 13 S., R. 37 E.
API #30-025-33002 Lea Co., NM

Dear Sir:

In accordance with the request of the Oil Conservation Division of the State of New Mexico, as a mineral owner in the area of review, you are being provided with notice and information that the above listed company is filing application to inject into the above listed well.

Any questions about the permit can be directed to Eddie W. Seay, (575)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

A handwritten signature in black ink, appearing to read "Eddie W. Seay". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Paladin Energy Corp., 10290 Monroe Dr., Ste. 301, Dallas, Texas 75229, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the Lowe SWD #1, API 30-025-33002, located in Unit E, Section 25, Township 13 South, Range 37 East, Lea Co., NM. The injection formation is the Wolfcamp and Devonian from 9195' to 12820' below surface. Expected maximum injection rate is 5000 bpd., and the expected maximum injection pressure is 1200 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of March 14, 2009 and ending with the issue of March 14, 2009.

And that the cost of publishing said notice is the sum of \$24.48 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 18th day of March 2009

Debbie Schilling

Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2010

10290 Monroe Dr. Ste 301 Dallas, Texas 75229 is filing a C-108 Application for Salt Water Disposal. The well being applied for is the Lowe SWD #1 API 30-025-33002 located in Unit E, Section 25, Township 13 South, Range 37 East, Lea Co. NM. The injection formation is the Wolfcamp and Devonian from 9195' to 12820' below surface. Expected maximum injection rate is 5000 bpd and the expected maximum injection pressure is 1200 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Paladin Energy Corp.

Published in the Lovington Leader March 14, 2009

7008 1140 0001 3075 9460

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
MIDLAND TX 79702	
Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.32
Sent To H.L. Lowe Family trust	
Street, Apt. No. or PO Box No. 2313 Broadway	
City, State, ZIP+4 Lubbock, TX 79702	
PS Form 3800, August 2006 See Reverse for Instructions	

1642 690E 1000 0411 9008

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
TULSA OK 74103	
Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.32
Sent To Fannin Family Trust	
Street, Apt. No. or PO Box No. 700 N. 31st. St.	
City, State, ZIP+4 Waco, TX 74103	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1140 0001 3069 2507

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
SAN ANTONIO TX 78209	
Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.32
Sent To C.F. Bowen, Trustee	
Street, Apt. No. or PO Box No. 535 Rockhill Drive	
City, State, ZIP+4 San Antonio, TX 78209	
PS Form 3800, August 2006 See Reverse for Instructions	

4152 690E 1000 0411 9008

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
LOVINGTON NM 88260	
Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.32
Sent To W.T. Reed Trust	
Street, Apt. No. or PO Box No. P.O. Box 1627	
City, State, ZIP+4 Lovington, NM 88260	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1140 0001 3075 9453

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
LOVINGTON NM 88260	
Postage	\$ 0.42
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.32
Sent To Jerome T. Hanners Family Trust	
Street, Apt. No. or PO Box No. P.O. Box 1224	
City, State, ZIP+4 Lovington, NM 88260	
PS Form 3800, August 2006 See Reverse for Instructions	

TOWNSHIP 13 SOUTH, RANGE 37 EAST, N.M.P.M.

**Section 26: SE4, S2NE4
Lea County, New Mexico**

Containing 240.00 acres, more or less

RECORD DATE: 1/28/09

PREPARED OF THE PURPOSE OF NOTIFICATION OF THE

LOWE SWD WELL #1

2505' FNL & 60' FWL

SECTION 25, T13S, R37E

MINERAL OWNERSHIP

NAME OF MINERAL OWNERS	INTEREST	NET ACRES	LEASEHOLD STATUS

THE HARMON L. LOWE FAMILY

Odell L. Lowe, et al	100.0000%	240.0000	OGL: 404/907 AMEND: 446/554 Lessee: W. Wayne Gill Date: 10/15/1986 Term: HBP Roy: 1/5 th
Total	100.0000%	240.0000	

OPERATOR(S) AND WELL(S)

Well Name: Hartley 8609 JV-P No. 1
Location: 1605' FSL & 330 FEL
Sec. 26, T13S, R37E
Operator: BTA Oil Producers, LLC
104 S. Pecos
Midland, TX 79701
Spud: 12/4/86
Completed: 4/27/87
TD: 12,670'
PBTD: 10,110'
Producing Zone: King-Wolfcamp

TOWNSHIP 13 SOUTH, RANGE 37 EAST, N.M.P.M.

Section 25: N2NW4, SW4

Lea County, New Mexico

Containing 240.00 acres, more or less

RECORD DATE: 2/8/09

MINERAL OWNERSHIP

NAME OF MINERAL OWNERS	INTEREST	NET ACRES	LEASEHOLD STATUS

THE HARMON L. LOWE FAMILY

M. Dion Lowe, ssp 2306 Cypress Point West Austin, TX 78746	2.00000%	4.80000	Open of Record SW4SW4 only OGL: 1498/115 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th
Debra Lowe Finn, ssp 4601 50th Street, Suite 212 Lubbock, TX 79414	2.00000%	4.80000	Open of Record SW4SW4 only OGL: 1478/808 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th
Kay Lowe Atcheson, ssp c/o Larry Lowe 2313 Broadway Lubbock, TX 79702	8.00000%	19.20000	Open of Record SW4SW4 only OGL: 1474/265 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th
Vivian Lowe Anselmi, ssp c/o Larry Lowe 2313 Broadway Lubbock, TX 79702	8.00000%	19.20000	Open of Record SW4SW4 only OGL: 1478/806 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th

Denise Maner Lowe, ssp P.O. Box 65506 Lubbock, TX 79464	3.00000%	7.20000	Open of Record SW4SW4 only See Note Below
Haley Day Lowe, ssp 4601 50th Street, Suite 212 Lubbock, TX 79464	2.99997%	7.19928	Open of Record SW4SW4 only OGL: 1483/432 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th
Teddy Lowe Hartley, ssp PO Box 895 Clovis, NM 88102	12.00000%	28.80000	Open of Record SW4SW4 only OGL: 1474/267 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th
Robert Thomas Hartley aka Tom Hartley, ssp PO Box 895 Clovis, NM 88102	19.9999%	47.99976	Open of Record SW4SW4 only OGL: 1478/802 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th
Shana Lowe Conine, ssp 5605 Equestrian Court Granbury, TX 76049	12.00000%	28.80000	Open of Record SW4SW4 only OGL: 1476/574 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th
LKM Family Partnership 2313 Broadway Lubbock, TX 79401	24.00000%	57.60000	Open of Record SW4SW4 only OGL: 1478/804 & 1492/119 Lessee: Paladin Energy Corp. Date: 9/13/2006 Term: 3 years Roy: 1/5th
Total	100.0000%	240.0000	

TOWNSHIP 13 SOUTH, RANGE 37 EAST, N.M.P.M.

**Section 25: N2NW4
Lea County, New Mexico**

Containing 80.00 acres, more or less

RECORD DATE: 1/28/09

MINERAL OWNERSHIP

NAME OF MINERAL OWNERS	INTEREST	NET ACRES	LEASEHOLD STATUS

THE MATTIE FANNIN FAMILY

Tedde Birkhead, ssp 10403 W. 16th Odessa, TX 79763	3.787879%	3.030303	Open of Record
Florence F. Bales, mssp (B.L) Rt. 1 Box 35 Lampass, TX 76550	6.313131%	5.050505	Open of Record
John Edgar Milam, ssp 700 N. 31st Street Waco, TX 74103	11.728772%	9.383018	Open of Record
Charles C. Compton, mssp (Norma Jean) 46 Pico Court Chula Vista, CA 91911-4445	5.098438%	4.078750	Open of Record

THE JEROME T. HANNERS FAMILY

Jerome T. Hanners, ssp (Imogene) P.O. Box 1224 Lovington, NM 88260	12.500000%	10.000000	Open of Record
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THE J. L. REED FAMILY

Western Commerce Bank, Trustee of the W.T. Reed Trust P.O. Box 1627 Lovington, NM 88260	7.16089%	5.728712	Open of Record
James Reed McCrory, mssp (Cynthia Ann) P.O. Box 25764 Albuquerque, NM 87125-0764	7.16089%	5.728712	Open of Record

THE TODD FAMILY

Thomas E. Todd, Jr. (Cecille) P.O. Box 338 Ruidoso, NM 88355	.084390%	.067514	Open of Record
Margaret Todd Sherrill 4920 N. Carriage Road Hobbs, NM 88242	.084390%	.067514	Open of Record
Thomas E. Todd, Jr. & Margaret Todd Sherrill, Jointly c/o Margaret Sherrill 4920 N. Carriage Road Hobbs, NM 88242	.000834%	.000686	Open of Record

THE PHIL LAWS FAMILY

Phil Laws (Lonnie B.) 850 Camino Del Rex Las Cruces, NM 88001	1.250000%	1.000000	Open of Record
--	------------------	-----------------	-----------------------

THE C.F. BOWEN, TRUSTEE

C.F. Bowen 535 Rockhill Drive San Antonio, TX 78209	.312500%	.250000	Open of Record
Gretchen I. Warner Address Unknown	.312500%	.250000	Open of Record
Martin F. Casey Trust of 1990 7701 Broadway, Suite 207 San Antonio, TX 78209	.156250%	.125000	Open of Record
Dorothy S. Casey Trust of 1990 7701 Broadway, Suite 207 San Antonio, TX 78209	.156250%	.125000	Open of Record
Jack L. Russell P.O. Box 1604 Midland, TX 79702	.312500%	.250000	Open of Record
DDDF Co., Inc. P.O. Box 554 Midland, TX 79702	.312500%	.250000	Open of Record
R.I. Dickey Address Unknown See Note Below	.312500%	.250000	Open of Record
Dale H. Dorn, Agent #3 Address Unknown See Note Below	1.250000%	1.000000	Open of Record

THE HARMON L. LOWE FAMILY

M. Dion Lowe 2306 Cypress Point West Austin, TX 78746	1.265000%	1.012000	Open of Record
Debra Lowe Finn, ssp 4601 50 th Street, Suite 212 Lubbock, TX 79414	1.265000%	1.012000	Open of Record
Estate of Coy S. Lowe, deceased c/o Billie Ann Lowe 3301 42 nd Street Lubbock, TX 79413	1.034075%	.827260	Open of Record
Larry K. Lowe, ssp 2313 Broadway Lubbock, TX 79702	2.882675%	2.306140	Open of Record
Kay Lowe Atcheson, ssp c/o Larry Lowe 2313 Broadway Lubbock, TX 79702	1.577050%	1.261640	Open of Record
Vivian Lowe Anselmi, ssp c/o Larry Lowe 2313 Broadway Lubbock, TX 79702	1.577050%	1.261640	Open of Record
Ronny P. Lowe, ssp 6001 71 st Street Lubbock, TX 79424	1.577050%	1.261640	Open of Record
Kelly Lowe Read 207 Cottonwood Levelland, TX 79336	.585800%	.468640	Open of Record
Lauren Lowe 4601 50 th Street, Suite 212 Lubbock, TX 79414	.585800%	.468640	Open of Record
Denise Lowe P.O. Box 65506 Lubbock, TX 79464	.837100%	.669680	Open of Record
Haley Lowe 4601 50 th Street, Suite 212 Lubbock, TX 79464	.585800%	.023432	Open of Record
Teddy Lowe Hartley PO Box 895 Clovis, NM 88102	2.363100%	1.890480	Open of Record
Robert Thomas Hartley	2.368025%	1.894420	Open of Record

Loretta D. Lowe, ssp 7235 Villa Maria Lane Austin, TX 78759	2.882675%	2.306140	Open of Record
Odell L. Lowe, ssp 4601 50th Street, Suite 212 Lubbock, TX 79464	.428400%	.342720	Open of Record
Total	100.0000%	80.000000	

NOTES

1. H.L Fannin was the owner of 10/99th interest. In a Quiet Title Suite (DC-9404), the heirs of H.L. Fannin were granted the following interests:

Julia Fannin, widow	8-56/693 of 320 acres
Florence Fannin Bates, daughter	12-84/693 of 320 acres
H.L. Fannin, Jr., son	12-84/693 of 320 acres

In an Affidavit of Heirship dated 2/7/78 (346/732) for Julia Fannin, deceased, Florence Fannin Bates states that she is the sole heir of Julia Fannin and her brother, H.L. Fannin, Jr. is not listed in the Affidavit. The Affidavit also states that Julia Fannin had a Will and that Florence Fannin Bates was the sole heir, however, it also states that the Will and Estate was never probated. In an oil and gas lease dated 12/20/77 (307/757), Mary C. Fannin U/W of H.L. Fannin, Jr. executed the lease. No probate could be located for H.L. Fannin, Jr. It is possible that H.L. Fannin, Jr. death preceded the death of his mother Julia Fannin and therefore under the New Mexico laws of decent and distribution, Florence Fannin Bates would be the sole heir of Julia Fannin. For the purpose of this report, Florence Fannin Bates has been credited with all the interest of Julia Fannin, deceased.

2. In an Affidavit of Heirship dated 10/11/95 for Mary C. Fannin, deceased, (610/392) Tedde Fannin Birkhead claims that she is the sole heir, but does list a brother, William C. Fannin, but does not know if he is still alive. For the purpose of this report, all interest of Mary C. Fannin, deceased, is credited to Tedde Fannin Birkhead.

3. In a Mineral Deed dated 5/31/51 (140/277), Fred T. Hogan, et ux, conveyed 1/32 mineral interest to C.F. Bowen, Trustee. In an Assignment dated 3/13/78, C.F. Bowen, Trustee, conveyed the interest to the following:

C.F. Bowen	10%
Gretchen I. Warner	10%
Martin F. Casey	10%
W.G. Terry	20%
R.I. Dickey	10%

Eddie W. Seay

From: "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>
To: "Eddie Seay" <seay04@leaco.net>
Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>; "Warnell, Terry G, EMNRD" <TerryG.Warnell@state.nm.us>; "Kautz, Paul, EMNRD" <paul.kautz@state.nm.us>
Sent: Tuesday, December 30, 2008 4:29 PM
Subject: Disposal Application from Paladin Energy Corp: Lowe 25 #1 30-025-33002 Unit E Sec 25 T13S R37E Lea County (Devonian)

Hello Eddie:

After reviewing, I can find only two issues with this application:

AOR Confinement Issues:

The big issue seems to be "confinement" in only the Devonian in the AOR. The application and the notices were for injection only into the Devonian, yet there are two or three AOR plugged wells that have open intervals from the Wolfcamp down through the Devonian. It is likely the Devonian is the only permeable interval suitable for disposal, but we don't know that for sure, and this application is in violation of Division rules requiring AOR confinement of injection.

The only Pools I could find that cover Section 25 produce from the Wolfcamp and the Devonian. There are other deep pools in the area, located to the Southwest of here, but none in the Area of Review. The Wolfcamp Pool extends to the North of the subject well's location. Also, the Wolfcamp through the Devonian has been used for SWD purposes in 30-025-05082 located SW of the subject well.

- 1) Please research the nearest Wolfcamp (past or current) production and spot the wells on a map and send that in.

Since this application as it stands is in violation of the Division rules that all injected waters should be confined to the injection interval and Paladin probably does not want to re-enter and replug wells, my recommendation is to:

- 2) Re-submit your C-108 and re-notice all "affected" parties that the "Wolfcamp through the Devonian" (specify those depths) may be used for Disposal Purposes, but Paladin is intending to inject into only the Devonian.

The affected parties can object if they think the Wolfcamp in this area is productive and would be hurt by injection. Then Paladin can proceed to inject ONLY in the Devonian as it planned to do originally.

Notice Issues:

- 3) Please let us know which tracts wholly or partially within the ½ mile AOR are owned by which affected parties. For instance, who owns the rights to the **Wolfcamp and Devonian** in the SE/4 SE/4 of section 23 and in the S/2 SW/4 of Section 24? Were these parties notified?
- 4) Is there a depth severance between the Wolfcamp and the Devonian in the Area of Review?
- 5) Who is the "surface owner" of the disposal wellsite and where they notified? Our records say the surface is "private".

Thank you for the detailed wellbore diagrams.

Since this application must be re-noticed and re-submitted, we are cancelling this application but will save correspondence records to make it go smoothly the next time.

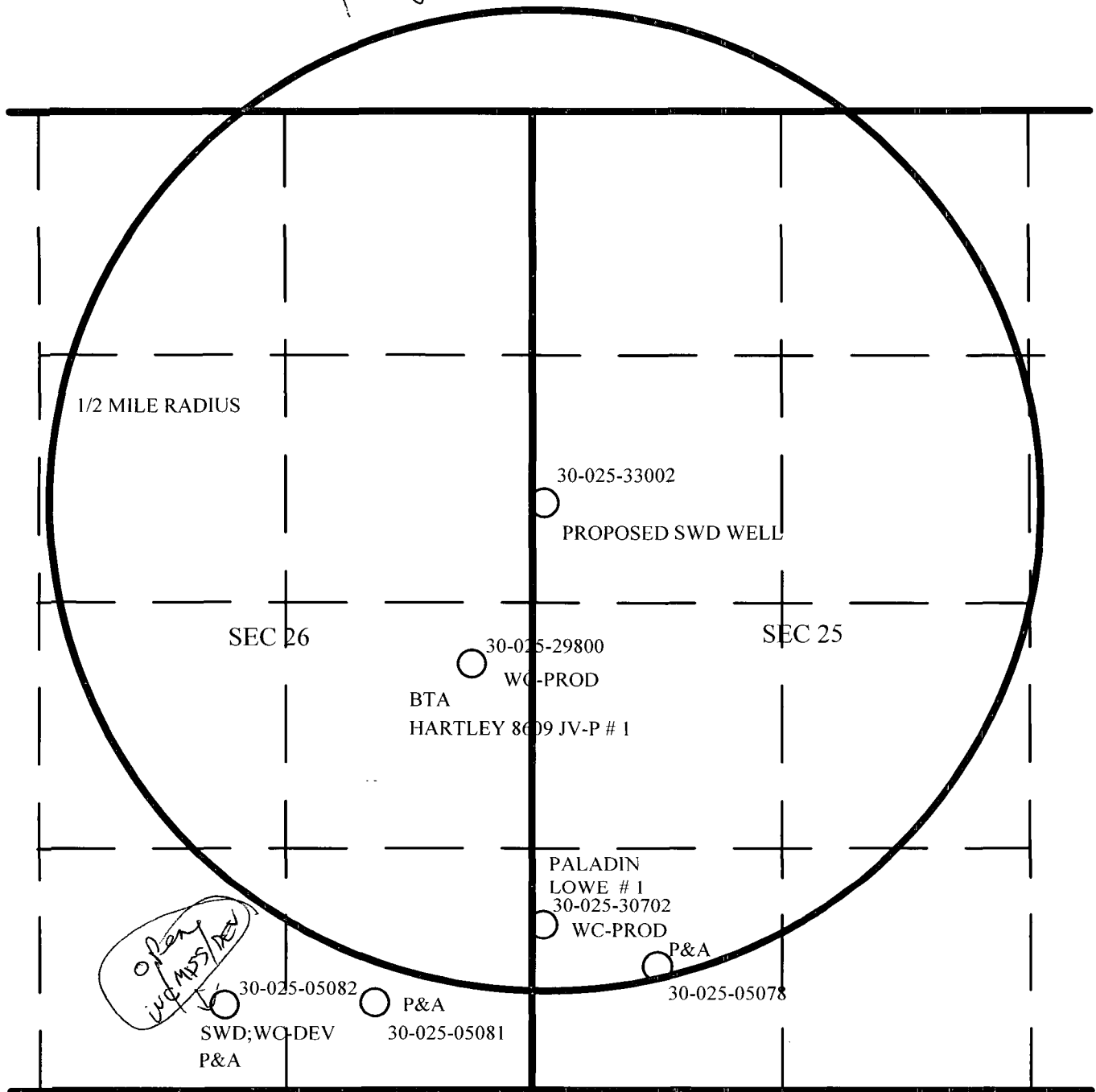
Thank You,

William V. Jones PE
 New Mexico Oil Conservation Division
 1220 South St. Francis
 Santa Fe, NM 87505
 505-476-3448

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

1/6/2009

Request Map



TWN 13 SOUTH RNG 37 EAST

PRODUCING AND P&A WOLFCAMP WELLS

Injection Permit Checklist (7/8/08)

Case _____ R- _____ (SWD) WFX _____ PMX _____ IPI _____ Permit Date _____ UIC Qtr _____

Wells 1 Well Name: Low 25 #1

API Num: (30-) 025-3302 Spud Date: 05/09/95 New/Old: N (UIC primacy March 7, 1982)

Footages 2105 FNL/6 FWL Unit E 25 Tsp BS Rge 37E County La

Operator: Poladin Energy Corp. Contact Eddie Seay / David Plouffe

OGRID: 164070 RULE 40 Compliance (Wells) 1/58 (Finan Assur) OK

Operator Address: 10290 Monroe Dr, Suite 301, Dallas, TX, 75229

Current Status of Well: Dry Hole

Planned Work to Well: Re-drill into CSG

Planned Tubing Size/Depth: 2 7/8 @ 12,500'

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing <input checked="" type="checkbox"/> Surface	17 1/2 13 3/8	450	425	CIRC
Existing <input checked="" type="checkbox"/> Intermediate	12 1/4 8 5/8	4625	750	CIRC
<u>New</u> Existing <input checked="" type="checkbox"/> Long String	7 7/8 5 1/2	12575	1600	4200 CALC

DV Tool ☒ Liner ☒ Open Hole 12,715 - 12,820' Total Depth 12,820' PBTB 12,820'

Well File Reviewed ☒

Diagrams: Before Conversion ☒ After Conversion ☒ Elogs in Imaging File: ☒

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)	10855	STeam	
Above (Name and Top)			
Injection.....			
Interval TOP:	12575	Dev	
Injection.....			
Interval BOTTOM:	12820	Dev	
Below (Name and Top)	12850	SIL	

KING; DEV Pool area

2511 PSI Max. WHIP

☒ Open Hole (Y/N)

Deviated Hole?

Sensitive Areas: Capitan Reef

Gulf House

Salt Depths 2500 - 3000'

Rotash Area (B-111-P)

Potash Lessee

Noticed?

Fresh Water: Depths: 40' - 240' Wells(Y/N) Yes Analysis Included (Y/N): ☒ Affirmative Statement: ☒

Salt Water: Injection Water Types: _____ Analysis? _____

Injection Interval.....Water Analysis: _____ Hydrocarbon Potential _____

McKee / Dev / SIL

Notice: Newspaper(Y/N) ☒ Surface Owner _____ Mineral Owner(s) _____

RULE 701B(2) Affected Parties: Bellco / Farnet / Cabot / BTA / Morgan / Sullivan

Area of Review: Adequate Map (Y/N) _____ and Well List (Y/N) _____

Active Wells _____ Num Repairs _____ Producing in Injection Interval in AOR _____

P&A Wells _____ Num Repairs _____ All Wellbore Diagrams Included? _____

Questions to be Answered:

(05082) HL Love C #1 open 9406' - 12750' WC/MISS/DEV
(05083) STOR #1 open 11370' - 13309' WC/MISS/DEV
(26059) Love Land #2 open 11370' - 12675' MISS/DEV

Required Work on This Well: _____ Request Sent _____ Reply: _____

AOR Repairs Needed: _____ Request Sent _____ Reply: _____

Request Sent _____ Reply: _____