AP - 13

ANNUAL MONITORING REPORT

YEAR(S): 2002



2008 ANNUAL MONITORING REPORT 13 PM 1 27

TNM 97-18

SW 1/4 NE 1/4 of SECTION 28, TOWNSHIP 20 SOUTH, RANGE 37 EAST LEA COUNTY, NEW MEXICO PLAINS SRS NUMBER: TNM 97-18-KNOWN NMOCD Reference AP-0013

PREPARED FOR:

PLAINS MARKETING, L.P. 333 CLAY STREET, SUITE 1600 **HOUSTON, TEXAS 77002**



PREPARED BY:

NOVA Safety and Environmental 2057 Commerce Midland, Texas 79703

February 2009

Ronald K. Rounsaville

Project Manager

Brittan K. Byerly P.G.

President

TABLE OF CONTENTS

INTRODUCTION1
SITE DESCRIPTION AND BACKGROUND INFORMATION
RECENT FIELD ACTIVITIES
LABORATORY RESULTS2
SUMMARY10
ANTICIPATED ACTIONS
LIMITATIONS11
DISTRIBUTION12
FIGURES Figure 1 – Site Location Map
Figure 2A – Inferred Groundwater Gradient Map – February 12, 2008 2B – Inferred Groundwater Gradient Map – May 15, 2008 2C – Inferred Groundwater Gradient Map – August 19, 2008 2D – Inferred Groundwater Gradient Map – November 13, 2008 Figure 3A – Groundwater Concentration and Inferred PSH Extent Map – February 12, 2008 3B – Groundwater Concentration and Inferred PSH Extent Map – May 15, 2008 3C – Groundwater Concentration and Inferred PSH Extent Map – August 19, 2008 3D – Groundwater Concentrations and Inferred PSH Extent Map – November 13, 2008
TABLES Table 1 – 2008 Groundwater Elevation Data Table 2 – 2008 Concentrations of BTEX and TPH in Groundwater Table 2 – 2008 Concentrations of PAH in Groundwater
APPENDICES

Appendix A – Release Notification and Corrective Action (Form C-141)

ENCLOSED ON DATA DISK

2008 Annual Monitoring Report

2008 Tables 1, 2 and 3 – Groundwater Elevation, BTEX, TPH and PAH Concentration Data 2008 Figures 1, 2A-2D, and 3A-3D

Electronic Copies of Laboratory Reports

Historic Table 1 and 2 – Groundwater Elevation and BTEX, TPH, PAH Concentration Tables Historic Table 1 and 2 – Groundwater Elevation and BTEX, TPH, PAH Concentration Tables

INTRODUCTION

On behalf of Plains Marketing, L.P., (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA. The TNM 97-18 Pipeline Release Site (the site), formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with figures, appendices, tables and text. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2008 only. Historic data is provided on the enclosed data disk. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2008 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were sampled as per a NMOCD directive.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The TNM 97-18 release occurred on September 10, 1997. The site is located south of Monument, New Mexico in the Southwest ¼ of the Northeast ¼ of Section 28, Township 20 South, Range 37 East. According to Form C-141, an estimated 83 barrels of crude oil was released from the 16-inch pipeline of which none was recovered. The Release Notification and Corrective Action (Form C-141) is provided as Appendix A. Previous consultants reported approximately 799 cubic yards of impacted soil was excavated from the area around the release point and stockpiled on site.

Currently, there are twenty-seven monitor wells (MW-1 through MW-30 excluding MW-13, MW-19, and MW-29 which have been plugged and abandoned) and two recovery wells (RW-1 and RW-2) onsite. A pneumatic product recovery system operated onsite incorporating three monitor wells (MW-4, MW-5 and MW-7) was discontinued at the end of 2006, due to declining PSH thicknesses on site.

FIELD ACTIVITIES

Product Recovery Efforts

A measurable thickness of PSH was present in one monitor well (MW-10) and one recovery well (RW-1) during one gauging event of the reporting period. Monitor well MW-10 and recovery well RW-2 exhibited PSH thicknesses of 0.04 feet and 0.01 feet, respectively. PSH data for the 2008 gauging events can be found in Table 1. Approximately 2 gallons (0.04 barrels) of PSH was recovered from the site during the 2008 reporting period. A total of approximately 1,130 gallons (28.25 barrels) of PSH has been recovered since project inception.

Groundwater Monitoring

Quarterly monitoring events for the reporting period were performed according to the following reduced sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by NMOCD correspondence dated June 22, 2005.

	NM	OCD APPR	OVED SAMPLING SCH	EDULE	
Location	Schedule	Location	Schedule	Location	Schedule
MW-1	Annually	MW-12	Annually	MW-23	Quarterly
MW-2	Quarterly	MW-13	Plugged and Abandoned	MW-24	Quarterly
MW-3	Quarterly	MW-14	Annually	MW-25	Quarterly
MW-4	Quarterly	MW-15	Annually	MW-26	Quarterly
MW-5	Quarterly	MW-16	Annually	MW-27	Quarterly
MW-6	Quarterly	MW-17	Quarterly	MW-28	Semi-Annually
MW-7	Quarterly	MW-18	Quarterly	MW-29	Plugged and Abandoned
MW-8	Annually	MW-19	Plugged and Abandoned	MW-30	Semi-Annually
MW-9	Annually	MW-20	Annually		
MW-10	Quarterly	MW-21	Annually	RW-1	Quarterly
MW-11	Annually	MW-22	Annually	RW-2	Quarterly

The site monitor wells were gauged and sampled on February 12, May 15, August 19 and November 13, 2008. During each sampling event, monitor wells were purged of a minimum of three well volumes of water or until the wells failed to produce water. Purging was performed using a disposable polyethylene bailer for each well or electrical Grundfos pump and dedicated tubing. Groundwater was allowed to recharge and samples were collected using disposable Teflon samplers. Water samples were placed in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during quarterly sampling events performed in 2008, are depicted on the Inferred Groundwater Gradient Maps, Figures 2A-2D. Groundwater elevation data for 2008 is provided as Table 1. Historic groundwater elevation data beginning at project inception is enclosed on the enclosed data disk.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.007 feet/foot to the southeast as measured between MW-1 and MW-30. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevations ranged between 3,468.69 to 3475.48 feet above mean sea level, in monitor wells MW-30 on August 18, 2008 and in MW-3 on February 8, 2008, respectively.

LABORATORY RESULTS

Groundwater samples obtained during the quarterly sampling events of 2008 were delivered to TraceAnalysis, Inc. in Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method 8021B, and Polynuclear Aromatic Hydrocarbons (PAH) concentrations by EPA Method 8270C. Monitoring wells containing

measurable amounts of PSH were analyzed for Total Petroleum Hydrocarbons (TPH) concentrations by EPA Method 8015M. A listing of BTEX and TPH constituent concentrations for 2008 are summarized in Table 2 and the PAH constituent concentrations for 2008 are summarized in Table 3. Copies of the laboratory reports generated for 2008 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below laboratory method detection limits (MDL) and the NMOCD regulatory standard of 0.01 mg/L for benzene, 0.75 mg/L for toluene, 0.75 mg/L for ethylbenzene and 0.62 mg/L for xylene, for each BTEX constituent during the 4th quarter sampling event. Monitor well MW-1 has exhibited thirty-six consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-2 is sampled on a quarterly schedule. Analytical results indicate the benzene concentration ranged from 0.7870 mg/L during the 2nd quarter to 0.984 mg/L during the 3rd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentration ranged from <0.005 mg/L during the 3rd and 4th quarters to 0.0053 mg/L during the 1st quarter of 2008. Toluene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.5040 mg/L during the 4th quarter to 0.6740 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.1560 mg/L during the 4th quarter to 0.1780 mg/L during the 1st quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WOCC Drinking Water Standards for naphthalene (0.0778 mg/L), 1methylnaphthalene (0.179 mg/L) and 2-methylnaphthalene (0.180 mg/L). Additional PAH constituents detected above MDLs include anthracene (0.0389 mg/L), fluorene (0.0256 mg/L), phenanthrene (0.0385 mg/L) and dibenzofuran (0.0280 mg/L), which are below WOCC standards.

Monitor well MW-3 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 1.100 mg/L during the 1st quarter to 1.850 mg/L during the 3rd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.1950 mg/L during the 1st quarter to 0.3770 mg/L during the 3rd quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0825 mg/L during the 1st quarter to 0.1380 mg/L during the 3rd and 4th quarters of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00606 mg/L), 1-methylnaphthalene (0.0137 mg/L), 2-methylnaphthalene

(0.00483 mg/L), dibenzofuran (0.00215 mg/L), fluorine (0.00202 mg/L), acenaphthylene (0.000464 mg/L), and phenanthrene (0.00241 mg/L), which are below WQCC standards.

Monitor well MW-4 is monitored / sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 1.090 mg/L during the 4th quarter to 4.300 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.02 mg/L during the 2nd quarter to 0.0209 mg/L during the 3rd quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.050 mg/L during the 4th quarter to 1.52 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were above NMOCD regulatory standards during the 2nd quarter of the reporting period. Xylene concentrations ranged from 0.208 mg/L during the 3rd quarter to 0.549 mg/L during the 2nd quarter of 2008. Xvlene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for chrysene (0.00752 mg/L), 1methylnaphthalene (0.164 mg/L) and 2-methylnaphthalene (0.0532 mg/L). Additional PAH constituents detected above MDLs include naphthalene (0.0292 mg/L), phenanthrene (0.0307 mg/L) and dibenzofuran (0.0240 mg/L), which are below WOCC standards.

Monitor well MW-5 is monitored / sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 1.140 mg/L during the 3rd quarter to 1.460 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from 0.0225 mg/L during the 3rd quarter to 0.0302 mg/L during the 1st quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.4550 mg/L during the 3rd quarter to 0.6740 mg/L during the 2nd guarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.295 mg/L during the 3rd quarter to 0.574 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (0.0309 mg/L), 1methylnaphthalene (0.0417 mg/L) and 2-methylnaphthalene (0.0354 mg/L). Additional PAH constituents detected above MDLs include fluorene (0.00478 mg/L), phenanthrene (0.00528 mg/L) and dibenzofuran (0.00485 mg/L), which are below WOCC standards.

Monitor well MW-6 is sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.512 mg/L during the 2nd quarter to 0.7160 mg/L during the 4th quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.010 mg/L during the 1st, 2nd and 4th quarters to 0.0079 mg/L during the 3rd quarter of 2008. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.405 mg/L during the 3rd quarter to 0.4930 mg/L during the 1st and 4th quarters of 2008. Ethylbenzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Xylene

concentrations ranged from 0.132 mg/L during the 2nd quarter to 0.160 mg/L during the 3rd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for 1-methylnaphthalene (0.0434 mg/L) and 2-methylnaphthalene (0.0336 mg/L). Additional PAH constituents detected above MDLs include naphthalene (0.0282 mg/L), fluorene (0.00723 mg/L), phenanthrene (0.00814 mg/L) and dibenzofuran (0.00709 mg/L), which are below WQCC standards.

Monitor well MW-7 is monitored / sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.608 mg/L during the 4th quarter to 0.703 mg/L during the 3rd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0702 mg/L during the 2nd quarter to 0.0881 mg/L during the 1st quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0965 mg/L during the 2nd quarter to 0.1620 mg/L during the 4th quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for chrysene (0.0189 mg/L), naphthalene (0.0580 mg/L), 1-methylnaphthalene (0.267 mg/L) and 2-methylnaphthalene (0.236 mg/L). Additional PAH constituents detected above MDLs include anthracene (0.0744 mg/L), fluorene (0.0648 mg/L) and phenanthrene (0.0735 mg/L), which are below WQCC standards.

Monitor well MW-8 is sampled on an annual schedule. Analytical results indicate benzene, ethylbenzene and xylene concentrations were below the MDL and NMOCD regulatory standards during the 4th quarter sampling events. Analytical results indicate a toluene concentration of 0.0017 mg/L during the 4th quarter sampling event. Monitor well MW-8 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-9 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. Monitor well MW-9 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-10 is sampled on a quarterly schedule. Analytical results indicate the benzene concentration ranged from 0.225 mg/L during the 4th quarter to 0.264 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentration ranged from <0.001 mg/L during the 1st quarter to 0.0086 mg/L during the 3rd quarter of 2008. Toluene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene

concentrations ranged from <0.005 mg/L during the 2nd and 4th quarters to 0.0072 mg/L during the 3rd quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.005 mg/L during the 4th quarter to 0.0577 mg/L during the 1st quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00225 mg/L), 1-methylnaphthalene (0.0289 mg/L), dibenzofuran (0.00764 mg/L), fluorine (0.00960 mg/L), anthracene (0.0108 mg/L), and phenanthrene (0.0107 mg/L), which are below WQCC standards.

Monitor well MW-11 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. Monitor well MW-11 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-12 is sampled on an annual schedule and analytical results from groundwater samples collected during the 4th quarter indicate benzene, toluene and ethylbenzene concentrations were below the MDL and NMOCD regulatory standards during the 4th quarter of the reporting period. Xylene concentrations were below NMOCD regulatory standards during the 4th quarter with a concentration of 0.0148 mg/L. Monitor well MW-12 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for dibenzofuran (0.000345 mg/L), which is below WQCC standards.

Monitor well MW-14 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. Monitor well MW-14 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-15 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. Monitor well MW-15 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-16 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. Monitor well MW-16 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-17 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 1.80 mg/L during the 4th quarter to 2.84 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 1.440 mg/L during the 4th quarter to 2.320 mg/L during the 1st quarter of 2008. Ethylbenzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.238 mg/L during the 4th quarter to 0.337 mg/L during the 1st quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for chrysene (0.000306 mg/L), naphthalene (0.0322 mg/L), 1-methylnaphthalene (0.0261 mg/L) and 2-methylnaphthalene (0.0203 mg/L). Additional PAH constituents detected above MDLs include acenaphthylene (0.0022 mg/L), fluorene (0.00266 mg/L), dibenzofuran (0.00292 mg/L) and phenanthrene (0.0023 mg/L), which are below WQCC standards.

Monitor well MW-18 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 2.940 mg/L during the 4th quarter to 3.580 mg/L during the 3rd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 1.940 mg/L during the 4th quarter to 2.280 mg/L during the 1st quarter of 2008. Ethylbenzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.272 mg/L during the 2nd quarter to 0.5030 mg/L during the 3rd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (0.0422 mg/L), 1-methylnaphthalene (0.0326 mg/L) and 2-methylnaphthalene (0.0210 mg/L). Additional PAH constituents detected above MDLs include acenaphthylene (0.000247 mg/L), fluorene (0.00205 mg/L), dibenzofuran (0.00262 mg/L) and phenanthrene (0.00123 mg/L), which are below WQCC standards.

Monitor well MW-20 is sampled on an annual schedule. Analytical results indicate benzene, toluene and xylene concentrations were below the MDL and NMOCD regulatory standards during the 4th quarter sampling events. Analytical results indicate an ethylbenzene concentration of 0.0042 mg/L during the 4th quarter sampling event. Monitor well MW-20 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for dibenzofuran (0.000303 mg/L), which is below WQCC standards.

Monitor well MW-21 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. Monitor well MW-21 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis

during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-22 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. Monitor well MW-22 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-23 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 1.200 mg/L during the 4th quarter to 1.880 mg/L during the 3rd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.020 mg/L during the 4th quarter to 0.0524 mg/L during the 1st quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.0495 mg/L during the 2nd quarter to 0.0628 mg/L during the 4th quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.000367 mg/L), 1-methylnaphthalene (0.00169 mg/L), dibenzofuran (0.000831 mg/L) and phenanthrene (0.000404 mg/L), which are below WQCC standards.

Monitor well MW-24 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 1.750 mg/L during the 4th quarter to 2.920 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.2260 mg/L during the 4th quarter to 0.3840 mg/L during the 3rd quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.1020 mg/L during the 4th quarter to 0.1450 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00391 mg/L), 1-methylnaphthalene (0.00634 mg/L), 2-methylnaphthalene (0.00168 mg/L), fluorene (0.000601 mg/L), anthracene (0.000461 mg/L), dibenzofuran (0.000818 mg/L) and phenanthrene (0.000453 mg/L), which are below WQCC standards.

Monitor well MW-25 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.624 mg/L during the 4th quarter to 0.750 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene and ethylbenzene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.005 mg/L during the 4th quarter to 0.0154 mg/L during the 3rd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all

four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for dibenzofuran (0.000236 mg/L), which is below WQCC standards.

Monitor well MW-26 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0659 mg/L during the 3rd quarter to 0.0983 mg/L during the 1st quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0082 mg/L during the 3rd quarter to 0.0117 mg/L during the 4th quarter of 2008. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 2nd quarter to 0.0182 mg/L during the 4th quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.000323 mg/L), 1-methylnaphthalene (0.0015 mg/L), dibenzofuran (0.00135 mg/L) and phenanthrene (0.000315 mg/L), which are below WQCC standards.

Monitor well MW-27 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for benzene, toluene and ethylbenzene during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 1st and 4th quarters to 0.0013 mg/L during the 2nd and 3rd quarters of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Monitor well MW-27 has exhibited nineteen consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-28 is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 2nd and 4th quarters of the reporting period. Monitor well MW-28 has exhibited eleven consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Monitor well MW-30 is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 2nd and 4th quarters of the reporting period. Monitor well MW-30 has exhibited twenty-five consecutive monitoring events below NMOCD regulatory limits. PAH analysis during the 4th quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Recovery well RW-1 is sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.685 mg/L during the 1st quarter to 1.500 mg/L during the 2nd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from 0.109 mg/L during the 1st quarter to 0.441 mg/L during the 4th quarter of 2008. Toluene concentrations were below

NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.252 mg/L during the 1st quarter to 0.784 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were above NMOCD regulatory standards during the 2nd quarter of the reporting period. Xylene concentrations ranged from 0.148 mg/L during the 1st quarter to 0.409 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (0.058 mg/L), 1-methylnaphthalene (0.100 mg/L) and 2-methylnaphthalene (0.0979 mg/L). Additional PAH constituents detected above MDLs include fluorene (0.0156 mg/L), dibenzofuran (0.0141 mg/L) and phenanthrene (0.0224 mg/L), which are below WQCC standards.

Recovery well RW-2 is sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.626 mg/L during the 1st quarter to 1.300 mg/L during the 3rd quarter of 2008. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.010 mg/L during the 2nd, 3rd and 4th quarters to 0.0147 mg/L during the 1st quarter of 2008. concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.260 mg/L during the 1st quarter to 0.554 mg/L during the 2nd quarter of 2008. Ethylbenzene concentrations were above NMOCD regulatory standards during the 4th quarter of the reporting period. Xylene concentrations ranged from 0.168 mg/L during the 1st quarter to 0.361 mg/L during the 2nd quarter of 2008. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WOCC Drinking Water Standards for naphthalene (0.0508 mg/L), 1methylnaphthalene (0.118 mg/L) and 2-methylnaphthalene (0.106 mg/L). Additional PAH constituents detected above MDLs include fluorene (0.0194 mg/L), dibenzofuran (0.0182 mg/L) and phenanthrene (0.0243 mg/L), which are below WQCC standards.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

This report presents the results of monitoring activities for the 2008 annual monitoring period. Currently, there are twenty seven groundwater monitor wells (MW-1 through MW-30, excluding MW-13, MW-19, and MW-29 which have been plugged and abandoned) and two PSH recovery wells (RW-1 and RW-2) on-site. Manual product recovery occurs on a weekly schedule. Groundwater elevation contours generated from water level measurements acquired indicated a general gradient of approximately 0.007 feet/foot to the southeast.

A measurable thickness of PSH was present in one monitor well (MW-10) and one recovery well (RW-1) during one gauging event of the reporting period. Monitor well MW-10 and recovery well RW-2 exhibited PSH thicknesses of 0.04 feet and 0.01 feet, respectively. Approximately 2 gallons (0.04 barrels) of PSH was recovered from the site during the 2008 reporting period. A

total of approximately 1,130 gallons (28.25 barrels) of PSH has been recovered since project inception.

Review of the laboratory analytical results indicates, fourteen monitor wells exhibited BTEX constituent concentrations below the NMOCD regulatory standard during the reporting period. Analytical results on groundwater samples collected indicate PAH distributions mirrored those of BTEX distributions over the site.

ANTICIPATED ACTIONS

Quarterly gauging and sampling will continue in 2009. Manual product recovery will occur weekly and will be adjusted according to site conditions. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2010.

Soil remediation activities are scheduled to commence during 2009. A Soil Closure Request will be submitted to the NMOCD following the completion of these activities.

LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

DISTRIBUTION

Copy 1 Ed Hansen

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Drive

Santa Fe, NM 87505

Copy 2: Larry Johnson

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 1

1625 French Drive Hobbs, NM 88240

Copy 3: Jason Henry

Plains Marketing, L.P. 2530 State Highway 214 Denver City, TX 79323 jhenry@paalp.com

Copy 4: Jeff Dann

Plains Marketing, L.P.

333 Clay Street Suite 1600

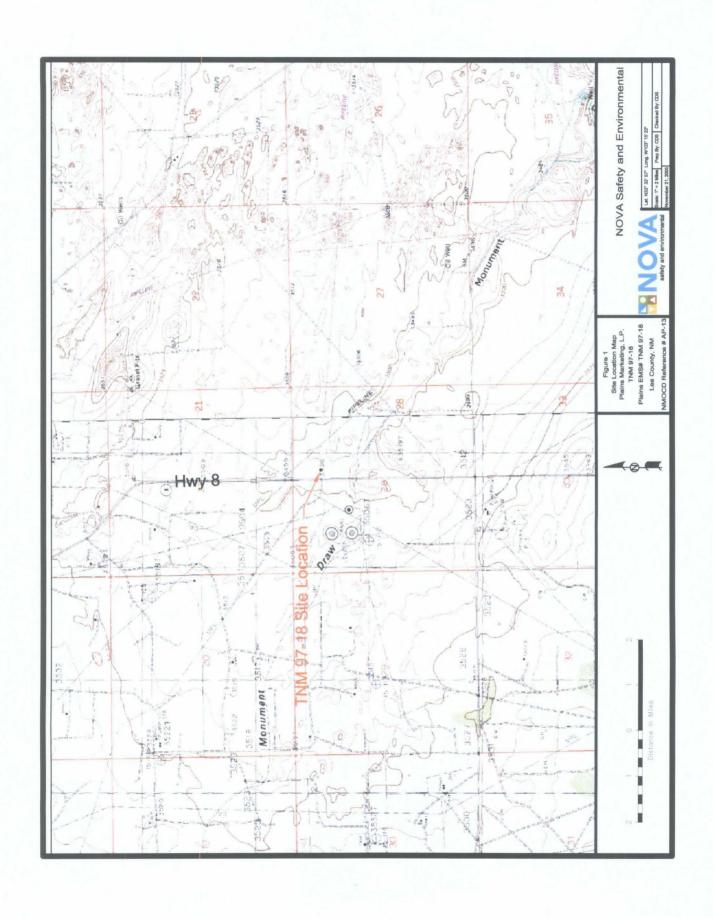
Houston, TX 77002 jpdann@paalp.com

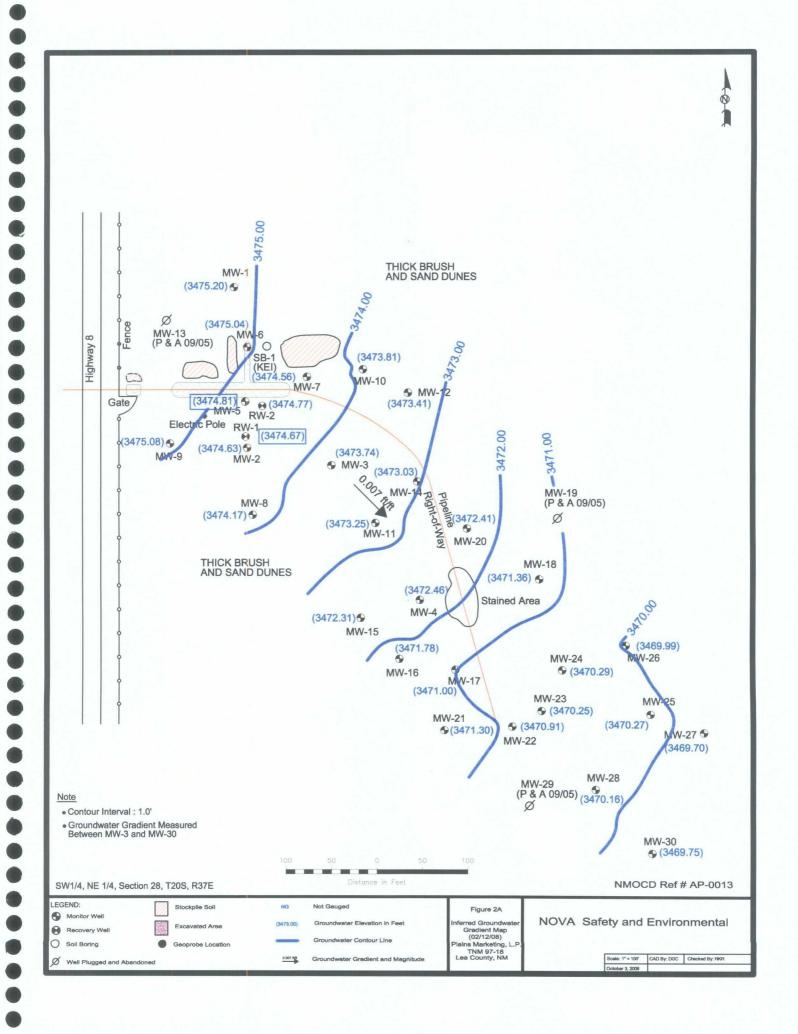
Copy 5: NOVA Safety and Environmental

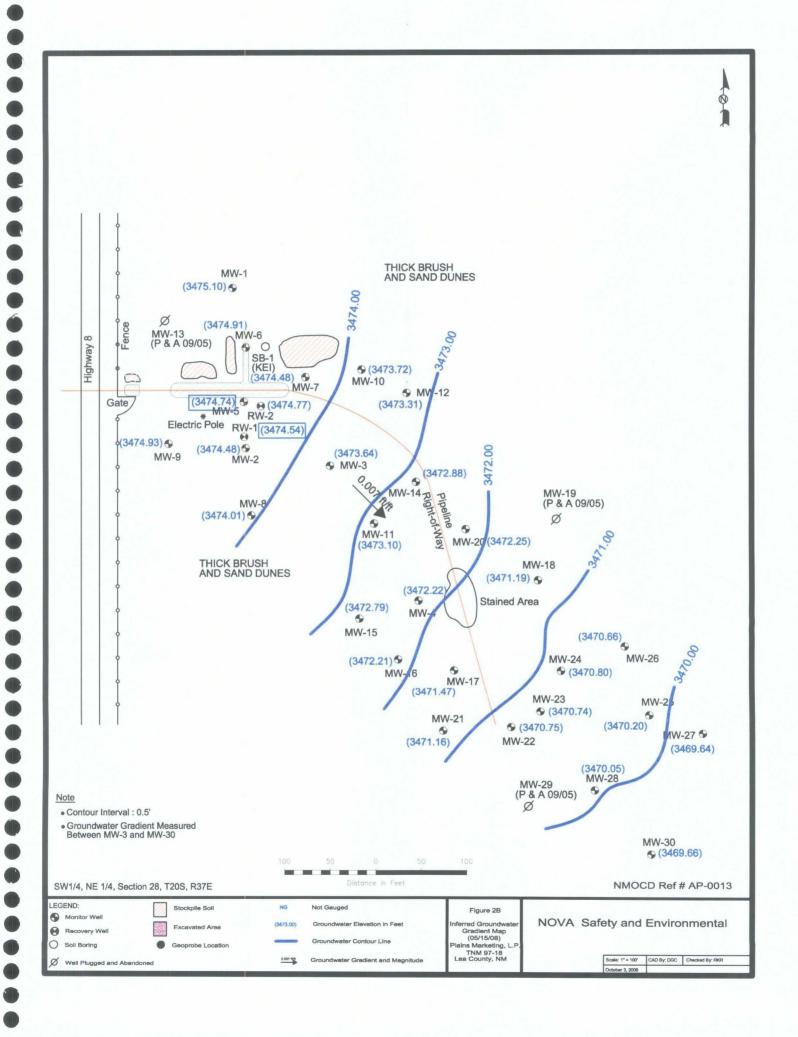
2057 Commerce Street Midland, TX 79703

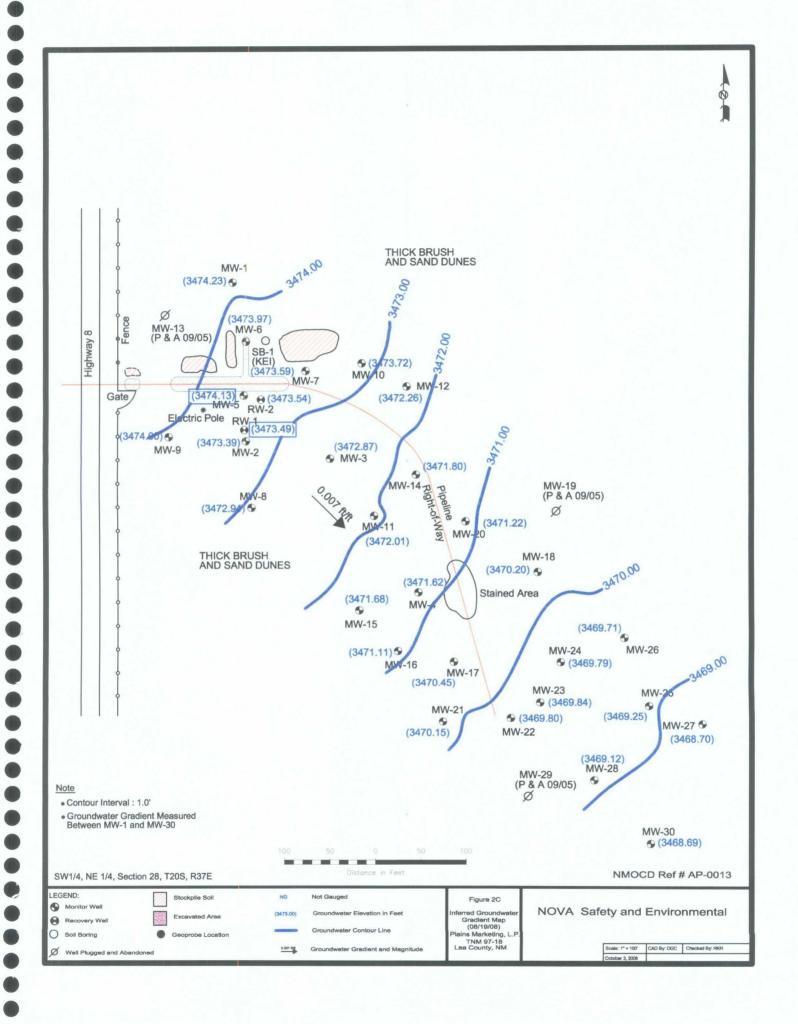
rrounsaville@novatraining.cc

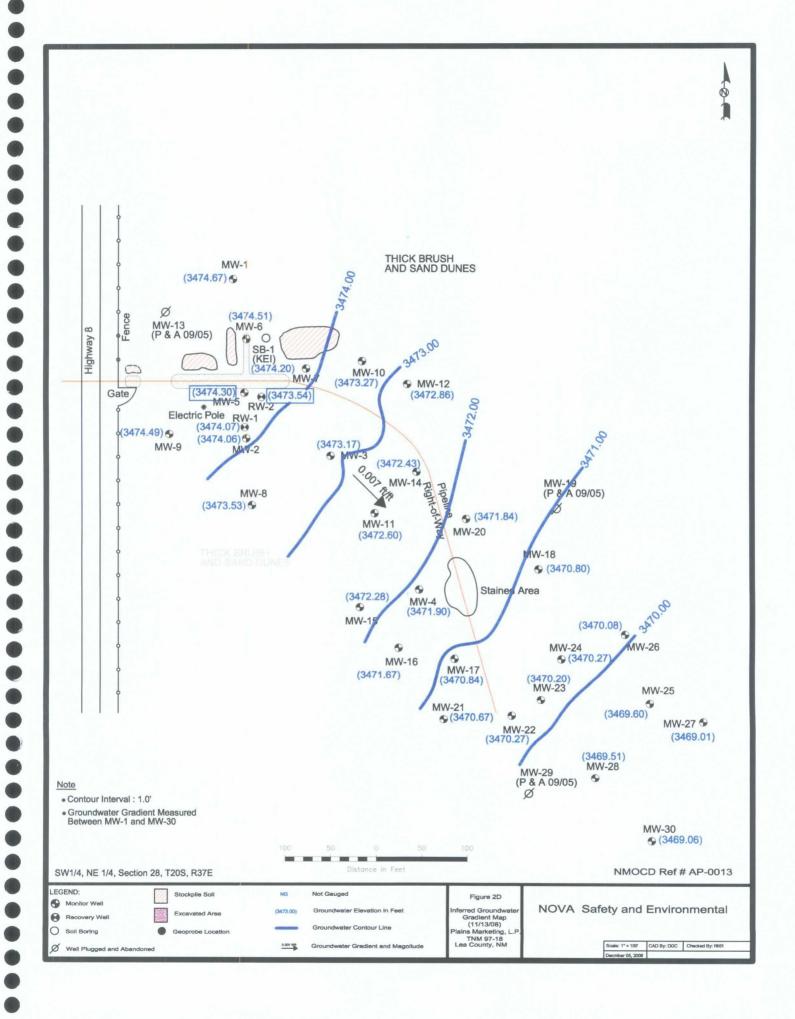
FIGURES

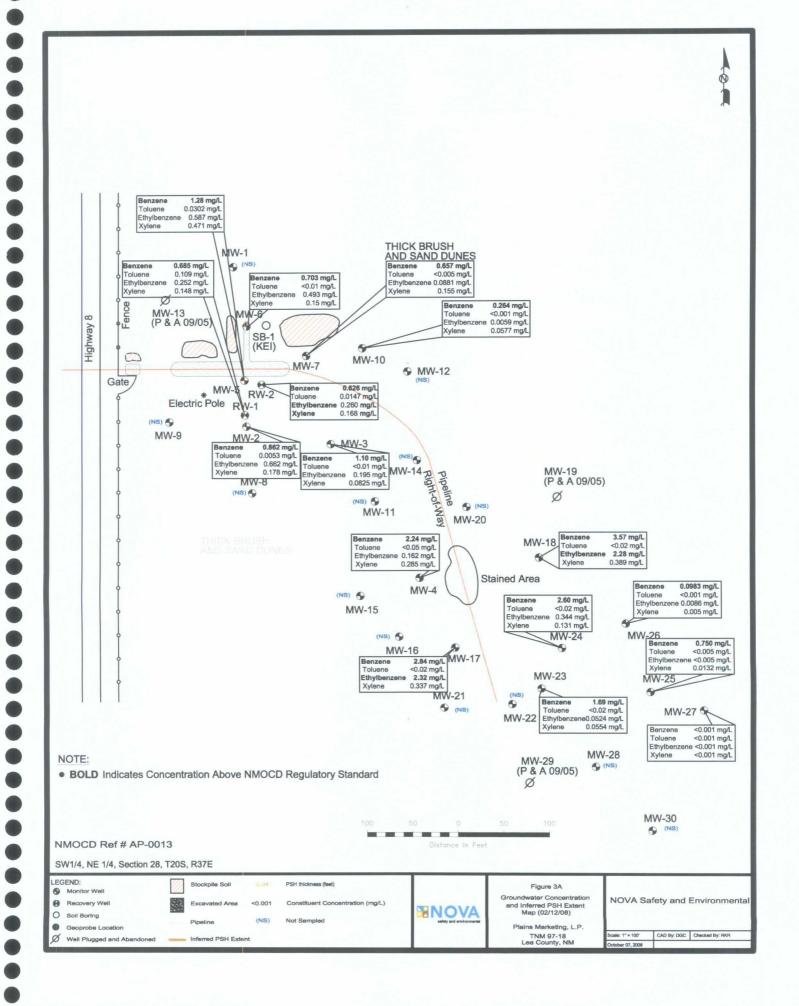


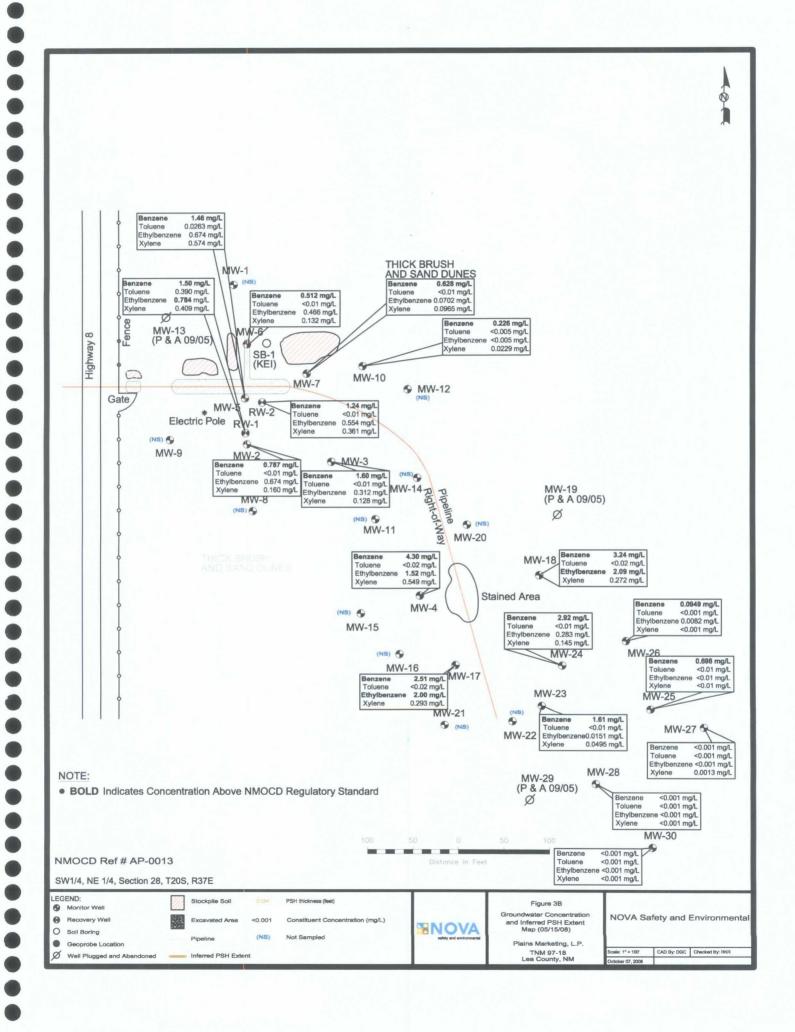


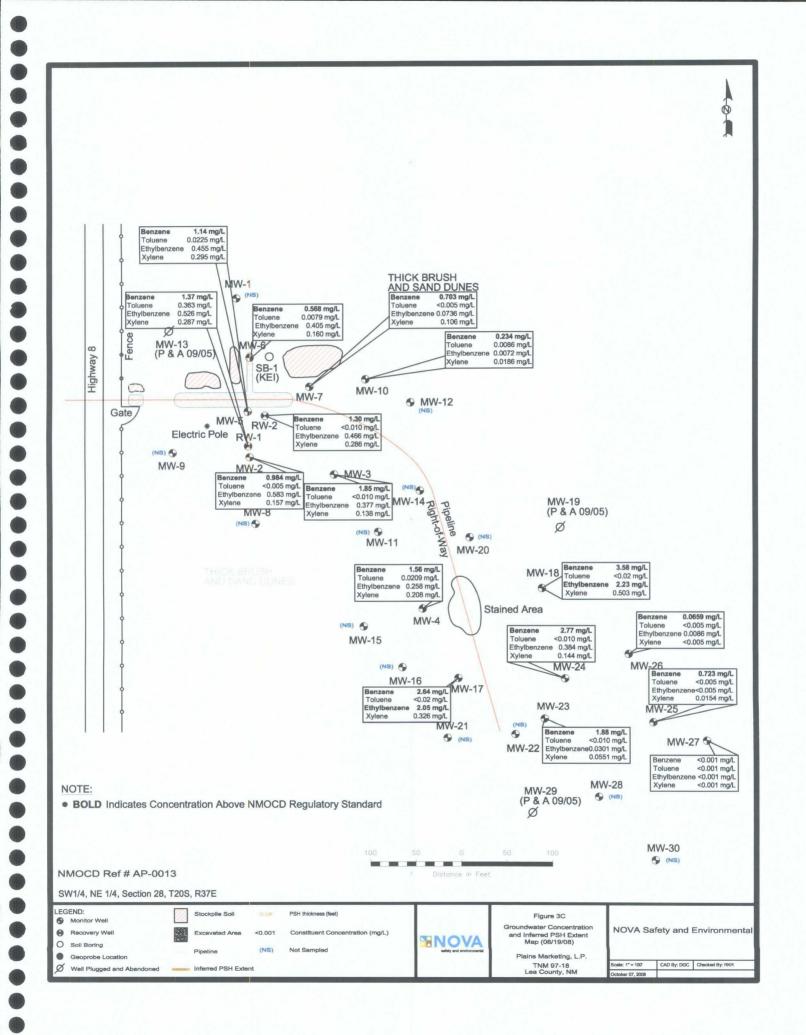


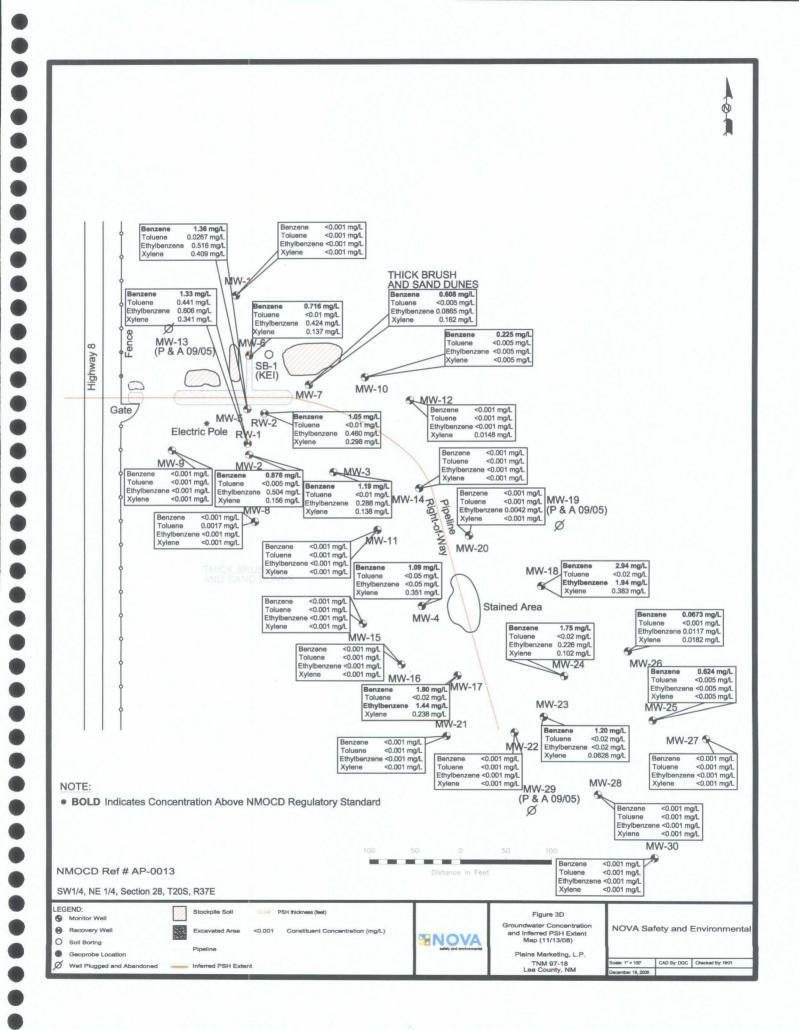












9

Fritz.

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

WELL	DATE	TOP OF CASING	DEPTH TO	ДЕРТН ТО	PSH	CORRECTED GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 1	02/12/08	3500.17	-	24.97	0.00	3475.20
MW - 1	05/15/08	3500.17		25.07	0.00	3475.10
MW - 1	08/18/08	3500.17	-	25.94	0.00	3474.23
MW - 1	11/13/08	3500,17	· -	25.50	0,00	3474.67
MW - 2	01/09/08	3499.19	-	24.37	0.00	3474.82
MW - 2	01/16/08	3499.19	-	24.54	0.00	3474.65
MW - 2	01/23/08	3499.19	-	24.62	0.00	3474.57
MW - 2	02/08/08	3499.19	-	24.19	0.00	3475.00
MW - 2	02/12/08	3499.19	-	24.56	0.00	3474.63
MW - 2	02/22/08	3499.19	-	24.59	0.00	3474.60
MW - 2	03/05/08	3499.19	_	24.55	0.00	3474.64
MW - 2	05/15/08	3499.19		24.71	0.00	3474.48
MW - 2	06/23/08	3499.19		25.11	0.00	3474.08
MW - 2	08/18/08	3499.19	_	25.80	0.00	3473.39
MW - 2	11/13/08	3499.19		25.13	0.00	3474.06
10100 - 2	11/15/06	3422.12	-	23.13	0.00	3474,00
NOV 2	01/09/08	2500.05		26.04	0.00	3474.01
MW - 3		3500.05	-	26.04	0.00	
MW - 3	01/16/08	3500.05		26.19	0.00	3473.86
MW - 3	01/23/08	3500.05		26.29	0.00	3473.76
MW - 3	02/08/08	3500.05	-	24.57	0.00	3475.48
MW - 3	02/12/08	3500.05		26.31	0.00	3473.74
MW - 3	02/22/08	3500.05		26.30	0.00	3473.75
MW - 3	03/05/08	3500.05	-	26.28	0.00	3473.77
MW - 3	06/23/08	3500.05	-	26.90	0.00	3473.15
MW - 3	05/15/08	3500.05	-	26.41	0.00	3473.64
MW - 3	08/18/08	3500.05	-	27.49	0.00	3472.56
MW - 3	09/17/08	3500.05	· -	27.18	0.00	3472.87
MW - 3	09/29/08	3500.05	-	27.10	0.00	3472.95
MW - 3	10/06/08	3500.05	=	27.10	0.00	3472.95
MW - 3	10/13/08	3500.05	-	27.18	0.00	3472.87
MW - 3	10/20/08	3500.05	-	27.14	0.00	3472.91
MW - 3	10/29/08	3500.05	_	27.01	0.00	3473.04
MW - 3	11/05/08	3500.05	_	26.88	0.00	3473.17
MW - 3	11/10/08	3500.05	-	26.81	0.00	3473.24
MW - 3	11/13/08	3500.05	-	26.88	0.00	3473.17
MW - 3	12/03/08	3500.05	_	27.94	0.00	3472.11
	12/03/00	3300.03		27.54	0.00	3412.11
MW - 4	01/09/08	3498.38		25.76	0.00	3472.62
MW - 4	01/16/08	3498.38	-	25.63	0.00	3472.75
MW - 4	01/24/08	3498.38	-	25.80	0.00	3472.58
MW - 4	02/08/08	3498.38	-	25.88	0.00	3472.50
MW-4	02/12/08	3498.38		25.92	0.00	3472.46
MW - 4	02/22/08	3498.38	-	25.92	0.00	3472.46
MW - 4	03/05/08	3498.38	<u> </u>	25.65	0.00	3472.73
MW - 4	03/19/08	3498.38		25.98	0.00	3472.40
MW - 4	04/03/08	3498.38	-	25.91	0.00	3472.47
MW - 4	04/14/08	3498.38	-	26.30	0.00	3472.08
MW - 4	05/15/08	3498.38	-	26.16	0.00	3472.22
MW - 4	06/09/08	3498.38	-	26.33	0.00	3472.05
MW - 4	06/23/08	3498.38	-	26.34	0.00	3472.04
MW - 4	07/22/08	3498.38	-	26.93	0.00	3471.45
MW - 4	08/04/08	3498.38	-	26.94	0.00	3471.44
MW - 4	08/18/08	3498.38	-	27.06	0.00	3471.32
MW - 4	08/18/08	3498.38		27.06	0.00	3471.32
MW - 4	09/02/08	3498.38		27.02	0.00	3471.36
MW - 4	09/17/08	3498.38	-	26.76	0.00	3471.62
MW - 4	09/29/08	3498.38	-	26.75	0.00	3471.63
MW - 4	10/06/08	3498.38	-	26.73	0.00	3471.65
MW - 4	10/13/08	3498.38	-	26.87	0.00	3471.51
MW - 4	10/20/08	3498.38	-	26.78	0.00	3471.60
MW - 4	10/29/08	3498.38	·	26.73	0.00	3471.65
MW - 4	11/05/08	3498.38	-	26.49	0.00	3471.89
				26.49		
MW - 4	11/10/08	3498.38			0.00	3471.89
MW - 4	11/13/08	3498.38	-	26.48	0.00	3471.90
	12/03/08	3498.38		26.62	0.00	3471.76

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 5	01/09/08	3500.12	-	25.10	0.00	3475.02
MW - 5	01/16/08	3500.12	-	25.20	0.00	3474.92
MW - 5	01/23/08	3500:12	-	25.35	0.00	3474.77
MW - 5	02/08/08	3500.12	-	25.34	0.00	3474.78
MW - 5	02/12/08	3500.12	_ `	25.31	0.00	3474.81
MW - 5	02/22/08	3500.12	-	25.42	0.00	3474.70
MW - 5	03/05/08	3500.12	<u> </u>	25.30	0.00	3474.82
MW - 5	03/19/08	3500.12	-	25.48	0.00	3474.64
MW - 5	04/03/08	3500.12		25.32	0.00	3474.80
MW - 5	05/15/08	3500.12	<u> </u>	25.38	0.00	3474.74
MW - 5	06/09/08	3500.12		25.65	0.00	3474.47
MW - 5	06/23/08	3500.12	-	25.86	0.00	3474.26
MW - 5	07/22/08	3500.12		26.20	0.00	3473.92
MW - 5	08/04/08	3500.12	-	26.28	0.00	3473.84
MW - 5	08/18/08	3500.12	<u> </u>	26.42	0.00	3473.70 3474.20
MW - 5	09/02/08	3500.12	-	25.92	0.00	
MW - 5 MW - 5	09/17/08 09/29/08	3500.12 3500.12	-	25.99 26.03	0.00	3474.13 3474.09
MW - 5	10/06/08	3500.12 3500.12	_	26.03	0.00	3474.09
MW - 5	10/06/08	3500.12 3500.12	-	26.06	0.00	3474.06
MW - 5	10/20/08	3500.12 3500.12	-	25.94	0.00	3474.08
MW - 5	10/20/08	3500.12	-	25.92	0.00	3474.20
MW - 5	11/05/08	3500.12	<u> </u>	25.89	0.00	3474.23
MW - 5	11/10/08	3500.12		0.00	0.00	3500.12
MW - 5	11/13/08	3500.12	-	25.82	0.00	3474.30
MW - 5	12/03/08	3500.12		26.35	0.00	3473.77
	12/05/00	5500.12		20.33	<u> </u>	3773.77
MW - 6	01/09/08	3499.82	_	24.63	0.00	3475.19
MW - 6	01/16/08	3499.82	-	24.78	0.00	3475.04
MW - 6	01/23/08	3499.82	-	24.82	0.00	3475.00
MW - 6	02/08/08	3499.82	-	24.80	0.00	3475.02
MW - 6	02/12/08	3499.82	-	24.78	0.00	3475.04
MW - 6	02/22/08	3499.82	-	24.82	0.00	3475.00
MW - 6	03/05/08	3499.82	_	24.81	0.00	3475.01
MW - 6	05/15/08	3499.82	-	24.91	0.00	3474.91
MW - 6	06/23/08	3499.82	-	25.28	0.00	3474.54
MW - 6	08/18/08	3499.82	-	25.85	0.00	3473.97
MW - 6	09/17/08	3499.82	•	25.54	0.00	3474.28
MW - 6	09/29/08	3499.82	-	25.51	0.00	3474.31
MW - 6	10/06/08	3499.82		25.54	0.00	3474.28
MW - 6	10/13/08	3499.82	<u>-</u>	25.69	0.00	3474.13
MW - 6	10/20/08	3499.82		25.45	0.00	3474.37
MW - 6	10/29/08	3499.82		25.41	0.00	3474.41
MW - 6	11/05/08	3499.82	-	25.34	0.00	3474.48
MW - 6	11/10/08	3499.82	<u> </u>	25.41	0.00	3474.41
MW - 6	11/13/08	3499.82	-	25.31	0.00	3474.51
MW - 6	12/03/08	3499.82	-	26.14	0.00	3473.68
Man 3	01/00/09	2400 22		22.51	A 00	2474 02
MW - 7	01/09/08	3498.33 3498.33		23.51 23.63	0.00	3474.82
MW - 7 MW - 7	01/16/08	3498.33 3498.33		23.76	0.00	3474.70 3474.57
MW - 7	02/08/08	3498.33	<u> </u>	23.76	0.00	3474.57
MW - 7	02/12/08	3498.33		23.77	0.00	3474.56
MW - 7	02/22/08	3498.33		23.78	0.00	3474.55
MW - 7	02/22/08	3498.33		23.81	0.00	3474.52
MW - 7	03/19/08	3498.33		23.93	0.00	3474.40
MW - 7	04/03/08	3498.33		23.76	0.00	3474.57
MW - 7	04/14/08	3498.33	_	23.81	0.00	3474.52
MW - 7	05/15/08	3498.33	_	23.85	0.00	3474.48
MW - 7	06/09/08	3498.33		24.12	0.00	3474.21
MW - 7	06/23/08	3498.33		24.12	0.00	3474.12
				24.21		3473.78
MW - 7	07/22/08	3498.33	-		0.00	
MW - 7	08/04/08	3498.33	-	24.68	0.00	3473.65
MW - 7	08/18/08	3498.33	· -	24.74 24.39	0.00	3473.59 3473.94
MW - 7	09/02/08	3498.33	-			

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

WELL	DATE	TOP OF CASING	рертн то	DEPTH TO	PSH	CORRECTED GROUNDWATER		
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION		
MW - 7	09/17/08	3498.33		24.15	0.00	3474.18		
MW - 7	09/29/08	3498.33	_	24.34	0.00	3473.99		
MW - 7	10/06/08	3498.33		24.40	0.00	3473.93		
				24.42	0.00	3473.91		
MW - 7	10/13/08	3498.33	-			3474.41		
MW - 7	10/20/08	3498.33		23.92	0.00			
MW - 7	10/29/08	3498.33		24.12	0.00	3474.21		
MW - 7	11/05/08	3498.33		26.12	0.00	3472.21		
MW - 7	11/10/08	3498.33	-	24.23	0.00	3474.10		
MW - 7	11/13/08	3498.33		24.13	0.00	3474.20		
MW - 7	12/03/08	3498.33	-	27.16	0.00	3471.17		
MW - 8	02/12/08	3502.23	-	28.06	0.00	3474.17		
MW - 8	05/15/08	3502.23	-	28.22	0.00	3474.01		
MW - 8	08/18/08	3502.23	-	29.29	0.00	3472.94		
MW - 8	11/13/08	3502.23	-	28.70	0.00	3473.53		
MW - 9	02/12/08	3502.24		27.16	0.00	3475.08		
MW - 9	05/15/08	3502.24		27.31	0.00	3474.93		
MW - 9	08/18/08	3502.24		28.24	0.00	3474.00		
MW - 9	11/13/08	3502.24	-	27.75	0.00	3474.49		
MW - 10	01/09/08	3499.42	-	25.50	0.00	3473.92		
MW - 10	01/16/08	3499.42	25.47	25.51	0.04	3473.94		
MW - 10	01/23/08	3499.42	-	25.58	0.00	3473.84		
MW - 10	02/08/08	3499.42	-	25.71	0.00	3473.71		
MW - 10	02/12/08	3499.42		25.61	0.00	3473.81		
MW - 10	03/05/08	3499.42	-	25.67	0.00	3473.75		
MW - 10	04/02/08	3499.42		25.70	0.00	3473.72		
MW - 10	04/14/08	3499.42	-	25.69	0.00	3473.73		
MW - 10	05/15/08	3499.42		25.70	0.00	3473.72		
MW - 10	06/09/08	3499.42		25.98	0.00	3473.44		
MW - 10	06/23/08	3499.42		26.08	0.00	3473.34		
MW - 10	07/22/08	3499.42	-	26.59	0.00	3472.83		
MW - 10	08/04/08	3499.42	-	26.66	0.00	3472.76		
MW - 10	08/18/08	3499.42	-	26.75	0.00	3472.67		
MW - 10	09/02/08	3499.42	-	26.62	0.00	3472.80		
MW - 10	09/17/08	3499.42	-	26.44	0.00	3472.98		
MW - 10	09/29/08	3499.42	-	26.33	0.00	3473.09		
MW - 10	10/06/08	3499.42	<u> </u>	26.41	0.00	3473.01		
MW - 10	10/13/08	3499.42	-	26.52	0.00	3472.90		
MW - 10	10/20/08	3499.42		26.34	0.00	3473.08		
MW - 10	10/29/08	3499.42		26.24	0.00	3473.18		
MW - 10	11/05/08	3499.42		26.15	0.00	3473.27		
MW - 10	11/10/08	3499.42		26.18	0.00	3473.24		
MW - 10	11/13/08	3499.42		26.15	0.00	3473.27		
MW - 10	12/03/08	3499.42	-	26.32	0.00	3473.10		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	02/12/22	240212		24.02	0.00	2422.05		
MW - 11	02/12/08	3498.18	-	24.93	0.00	3473.25		
MW - 11	05/15/08	3498.18	 	25.08 26.17	0.00	3473.10 3472.01		
MW - 11	08/18/08	3498.18	-	25.58	0.00	3472.60		
MW-11	11/13/08	3498.18	-	۵۷.۷۵	0.00	3412.UV		
MW 12	02/12/08	2400.66		26.25	0.00	3473.41		
MW - 12	02/12/08	3499.66		26.25	0.00	3473.31		
MW - 12		3499.66 3499.66		27.40	0.00	3472.26		
MW - 12	08/18/08	3499.66	-	26.80	0.00	3472.86		
MW - 12	11/13/08	3499.00	-	J 20.80	0.00	3414.6U		
NAW 14	02/12/08	7409 64		25.51	0.00	3473.03		
MW - 14	02/12/08	3498.54						
MW - 14	05/15/08	3498.54		25.66 26.74	0.00	3472.88		
MW - 14	08/18/08	3498.54	 		0.00	3471.80		
MW - 14	11/13/08	3498.54	_	26.11	0.00	3472.43		
100 10	02/22/00	2500.65		20 24	0.00	3472.31		
MW - 15	02/12/08	3500.65		28.34	0.00			
MW - 15	05/15/08	3500.65	 	27.86	0.00	3472.79 3471.68		
MW - 15	08/18/08	3500.65	 	+				
MW - 15	11/13/08	3500.65	<u> </u>	28.37	0.00	3472.28		

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

WELL	DATE	TOP OF CASING	DEPTH TO	DEPTH TO	PSH	CORRECTED GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 16	02/12/08	3501.45	-	29.67	0.00	3471.78
MW - 16	05/15/08	3501.45	-	29.24	0.00	3472.21
MW - 16	08/18/08	3501.45	<u> </u>	30.34	0.00	3471.11
MW - 16	11/13/08	3501.45	·	29.78	. 0.00	3471.67
MW - 17	02/12/08	3498.32		27.32	0.00	3471.00
MW - 17	05/15/08	3498.32	-	26.85	0.00	3471.47
MW - 17	08/18/08	3498.32	_	27.87	0.00	3470.45
MW - 17	09/17/08	3498.32	-	27.65	0.00	3470.67
MW - 17	09/29/08	3498.32		27.57	0.00	3470.75
MW - 17	10/06/08	3498.32		27.61	0.00	3470.71
	10/13/08	3498.32		27.74	0.00	3470.58
MW - 17			ļ			3470.57
MW - 17	10/20/08	3498.32	-	27.75	0.00	
MW - 17	10/29/08	3498.32	-	27.56	0.00	3470.76
MW - 17	11/05/08	3498.32	-	27.38	0.00	3470.94
MW - 17	11/10/08	3498.32	-	27.43	0.00	3470.89
MW - 17	11/13/08	3498.32		27.48	0.00	3470.84
MW - 17	12/03/08	3498.32	-	27.45	0.00	3470.87
MW - 18	02/12/08	3497.25	-	25.89	0.00	3471.36
MW - 18	05/15/08	3497.25	-	26.06	0.00	3471.19
MW - 18	08/18/08	3497.25	_	27.05	0.00	3470.20
MW - 18	09/17/08	3497.25		26.73	0.00	3470.52
	11/13/08	3497.25		26.45	0.00	3470.80
MW - 18	11/13/08	3491.23	-	20.43	0.00	3470.00
•	00/10/00	2406.50		24.10	0.00	2472.43
MW - 20	02/12/08	3496.59		24.18	0.00	3472.41
MW - 20	05/15/08	3496.59	-	24.34	0.00	3472.25
MW - 20	08/18/08	3496.59	-	25.37	0.00	3471.22
MW - 20	11/13/08	3496.59	-	24.75	0.00	3471.84
MW - 21	02/12/08	3503.03	-	31. 7 3	0.00	3471.30
MW - 21	05/15/08	3503.03	-	31.87	0.00	3471.16
MW - 21	08/18/08	3503.03	-	32.88	0.00	3470.15
MW - 21	11/13/08	3503.03		32.36	0.00	3470.67
	11/15/00	5505.05				
MW - 22	02/12/08	3500.05		29.14	0.00	3470.91
				29.30	0.00	3470.75
MW - 22	05/15/08	3500.05	-			
MW - 22	08/18/08	3500.05		30.25	0.00	3469.80
MW - 22	11/13/08	3500.05	-	29.78	0.00	3470.27
MW -23	02/12/08	3498.88		28.63	0.00	3470.25
MW -23	05/15/08	3498.88	-	28.14	0.00	3470.74
MW -23	08/18/08	3498.88		29.04	0.00	3469.84
MW -23	09/17/08	3498.88	-	28.90	0.00	3469.98
MW -23	11/13/08	3498.88		28.68	0.00	3470.20
MW - 24	02/12/08	3498.79	_	28.50	0.00	3470.29
MW - 24	05/15/08	3498.79 3498.79	 	27.99	0.00	3470.80
			 	29.00	0.00	3469.79
MW - 24	08/18/08	3498.79	 -	29.00	0.00	3470.05
MW - 24	09/17/08	3498.79				
MW - 24	11/13/08	3498.79	-	28.52	0.00	3470.27
MW - 25	02/12/08	3498.08	<u> </u>	27.81	0.00	3470.27
MW - 25	05/15/08	3498.08	<u> </u>	27.88	0.00	3470.20
MW - 25	08/18/08	3498.08	<u>-</u>	28.83	0.00	3469.25
MW - 25	09/17/08	3498.08	-	28.73	0.00	3469.35
MW - 25	11/13/08	3498.08	-	28.48	0.00	3469.60
MW - 26	02/12/08	3499.18	-	29.19	0.00	3469.99
MW - 26		3499.18		28.58	0.00	3470.60
	05/15/08					
MW - 26	08/18/08	3499.18	-	29.57	0.00	3469.61
MW - 26	11/13/08	3499.18	-	29.10	0.00	3470.08
MW - 27	02/12/08	3498.03	-	28.33	0.00	3469.70
MW - 27	05/15/08	3498.03	-	28.39	0.00	3469.64
MW - 27	08/18/08	3498.03		29.33	0.00	3468.70
						3469.01
MW - 27	11/13/08	3498.03		29.02	0.00	3409.01

(Egr

2008 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

NUMBER MEASURED ELEVATION PRODUCT WATER THICKNESS MW - 28 02/12/08 3498.69 - 28.53 0.00 MW - 28 05/15/08 3498.69 - 28.64 0.00 MW - 28 11/13/08 3498.69 - 29.57 0.00 MW - 28 11/13/08 3498.69 - 29.18 0.00 MW - 30 02/12/08 3498.65 - 28.90 0.00 MW - 30 05/15/08 3498.65 - 28.99 0.00 MW - 30 11/13/08 3498.65 - 29.96 0.00 MW - 30 11/13/08 3498.65 - 29.99 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/16/08 3498.89 - 24.14 0.00 RW - 1 01/23/08 3498.89 - 24.22 0.00 RW - 1 02/212/08 3498.89 - 24.22	3470.16 3470.16 3470.05 3469.12 3469.51 3469.75 3469.66 3468.69 3469.06 3474.75 3474.46 3474.67 3474.67 3474.67 3474.67 3474.67 3474.67 3474.67 3474.91 3473.91
MW - 28 05/15/08 3498.69 - 28.64 0.00 MW - 28 08/18/08 3498.69 - 29.57 0.00 MW - 28 11/13/08 3498.69 - 29.18 0.00 MW - 30 02/12/08 3498.65 - 28.90 0.00 MW - 30 05/15/08 3498.65 - 28.99 0.00 MW - 30 08/18/08 3498.65 - 29.96 0.00 MW - 30 11/13/08 3498.65 - 29.59 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/16/08 3498.89 - 24.43 0.00 RW - 1 01/23/08 3498.89 - 24.43 0.00 RW - 1 02/08/08 3498.89 - 24.22 0.00 RW - 1 02/212/08 3498.89 - 24.22 0.00 RW - 1 03/05/08 3498.89 - 24.24 0.	3470.05 3469.12 3469.51 3469.75 3469.66 3468.69 3469.06 3474.75 3474.71 3474.67 3474.67 3474.67 3474.63 3474.63 3474.63 3474.54 3474.54 3474.54 3473.91
MW - 28 08/18/08 3498.69 - 29.57 0.00 MW - 28 11/13/08 3498.69 - 29.18 0.00 MW - 30 02/12/08 3498.65 - 28.99 0.00 MW - 30 05/15/08 3498.65 - 28.99 0.00 MW - 30 08/18/08 3498.65 - 29.96 0.00 MW - 30 11/13/08 3498.65 - 29.59 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/13/08 3498.89 - 24.43 0.00 RW - 1 01/23/08 3498.89 - 24.43 0.00 RW - 1 02/20/8 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.24 0.00 RW - 1 03/05/08 3498.89 - 24.21 0.00<	3469.12 3469.51 3469.75 3469.66 3468.69 3469.06 3474.75 3474.71 3474.46 3474.67 3474.67 3474.68 3474.63 3474.54 3474.54
MW - 28 11/13/08 3498.69 - 29.18 0.00 MW - 30 02/12/08 3498.65 - 28.90 0.00 MW - 30 05/15/08 3498.65 - 28.99 0.00 MW - 30 11/13/08 3498.65 - 29.96 0.00 MW - 30 11/13/08 3498.65 - 29.59 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/16/08 3498.89 - 24.18 24.19 0.01 RW - 1 01/23/08 3498.89 - 24.21 0.00 RW - 1 02/08/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 02/05/08 3498.89 - 24.21 0.00 RW - 1 03/05/08 3498.89 - 24.21 0.00 RW - 1 05/15/08 3498.89 - 24.35	3469.51 3469.75 3469.66 3468.69 3469.06 3474.75 3474.47 3474.46 3474.67 3474.65 3474.63 3474.54 3474.54 3474.54 3473.49 3473.49
MW - 30 02/12/08 3498.65 - 28.90 0.00 MW - 30 05/15/08 3498.65 - 28.99 0.00 MW - 30 08/18/08 3498.65 - 29.96 0.00 MW - 30 11/13/08 3498.65 - 29.59 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/16/08 3498.89 - 24.18 24.19 0.01 RW - 1 01/23/08 3498.89 - 24.23 0.00 RW - 1 02/08/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.24 0.00 RW - 1 03/05/08 3498.89 - 24.21 0.00 RW - 1 05/15/08 3498.89 - 24.35<	3469.75 3469.66 3468.69 3469.06 3474.75 3474.71 3474.46 3474.67 3474.65 3474.68 3474.54 3474.54 3474.91
MW - 30 05/15/08 3498.65 - 28.99 0.00 MW - 30 08/18/08 3498.65 - 29.96 0.00 MW - 30 11/13/08 3498.65 - 29.59 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/16/08 3498.89 - 24.43 0.00 RW - 1 01/23/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 03/05/08 3498.89 - 24.24 0.00 RW - 1 03/05/08 3498.89 - 24.21 0.00 RW - 1 05/15/08 3498.89 - 24.35 0.00 RW - 1 06/23/08 3498.89 - 24.82 0.00 RW - 1 08/18/08 3498.89 - 24.98 0.00 <td>3469.66 3468.69 3469.06 3474.75 3474.71 3474.46 3474.67 3474.67 3474.68 3474.54 3474.54 3474.54 3474.91</td>	3469.66 3468.69 3469.06 3474.75 3474.71 3474.46 3474.67 3474.67 3474.68 3474.54 3474.54 3474.54 3474.91
MW - 30 05/15/08 3498.65 - 28.99 0.00 MW - 30 08/18/08 3498.65 - 29.96 0.00 MW - 30 11/13/08 3498.65 - 29.59 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/16/08 3498.89 - 24.43 0.00 RW - 1 01/23/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 03/05/08 3498.89 - 24.24 0.00 RW - 1 03/05/08 3498.89 - 24.21 0.00 RW - 1 05/15/08 3498.89 - 24.35 0.00 RW - 1 06/23/08 3498.89 - 24.82 0.00 RW - 1 08/18/08 3498.89 - 24.98 0.00 <td>3469.66 3468.69 3469.06 3474.75 3474.71 3474.46 3474.67 3474.67 3474.68 3474.54 3474.54 3474.54 3474.91</td>	3469.66 3468.69 3469.06 3474.75 3474.71 3474.46 3474.67 3474.67 3474.68 3474.54 3474.54 3474.54 3474.91
MW - 30 08/18/08 3498.65 - 29.96 0.00 MW - 30 11/13/08 3498.65 - 29.59 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/16/08 3498.89 - 24.18 24.19 0.01 RW - 1 01/23/08 3498.89 - 24.43 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 03/05/08 3498.89 - 24.24 0.00 RW - 1 05/15/08 3498.89 - 24.21 0.00 RW - 1 05/15/08 3498.89 - 24.23 0.00 RW - 1 06/23/08 3498.89 - 24.82 0.00 RW - 1 08/18/08 3498.89 - 25.40 0.00 RW - 1 09/17/08 3498.89 - 25.07 <td>3468.69 3469.06 3474.75 3474.71 3474.46 3474.67 3474.67 3474.65 3474.68 3474.54 3474.54 3474.91</td>	3468.69 3469.06 3474.75 3474.71 3474.46 3474.67 3474.67 3474.65 3474.68 3474.54 3474.54 3474.91
MW - 30 11/13/08 3498.65 - 29.59 0.00 RW - 1 01/09/08 3498.89 - 24.14 0.00 RW - 1 01/16/08 3498.89 24.18 24.19 0.01 RW - 1 01/23/08 3498.89 - 24.43 0.00 RW - 1 02/08/08 3498.89 - 24.22 0.00 RW - 1 02/12/08 3498.89 - 24.22 0.00 RW - 1 02/22/08 3498.89 - 24.24 0.00 RW - 1 03/05/08 3498.89 - 24.21 0.00 RW - 1 05/15/08 3498.89 - 24.35 0.00 RW - 1 06/23/08 3498.89 - 24.82 0.00 RW - 1 08/18/08 3498.89 - 25.40 0.00 RW - 1 09/17/08 3498.89 - 25.40 0.00 RW - 1 09/29/08 3498.89 - 25.07 0.00<	3469.06 3474.75 3474.71 3474.46 3474.67 3474.67 3474.65 3474.68 3474.54 3474.54 3474.91
RW-1 01/09/08 3498.89 - 24.14 0.00 RW-1 01/16/08 3498.89 - 24.18 24.19 0.01 RW-1 01/23/08 3498.89 - 24.43 0.00 RW-1 02/08/08 3498.89 - 24.22 0.00 RW-1 02/12/08 3498.89 - 24.22 0.00 RW-1 02/22/08 3498.89 - 24.22 0.00 RW-1 02/22/08 3498.89 - 24.24 0.00 RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 25.04 0.00 RW-1 10/06/08 3498.89 - 25.07 0.00 RW-1 10/06/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 25.02 0.00	3474.75 3474.71 3474.46 3474.67 3474.67 3474.65 3474.65 3474.54 3474.54 3474.97
RW-1 01/16/08 3498.89 24.18 24.19 0.01 RW-1 01/23/08 3498.89 - 24.43 0.00 RW-1 02/08/08 3498.89 - 24.22 0.00 RW-1 02/12/08 3498.89 - 24.22 0.00 RW-1 02/22/08 3498.89 - 24.21 0.00 RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.82 0.00 RW-1 08/18/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/6/08 3498.89 - 25.04 0.00 RW-1 10/3/308 3498.89 - 25.04 0.00	3474.71 3474.46 3474.67 3474.67 3474.65 3474.68 3474.54 3474.07 3473.49 3473.91
RW-1 01/16/08 3498.89 24.18 24.19 0.01 RW-1 01/23/08 3498.89 - 24.43 0.00 RW-1 02/08/08 3498.89 - 24.22 0.00 RW-1 02/12/08 3498.89 - 24.22 0.00 RW-1 02/22/08 3498.89 - 24.21 0.00 RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.82 0.00 RW-1 08/18/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/6/08 3498.89 - 25.04 0.00 RW-1 10/3/308 3498.89 - 25.04 0.00	3474.71 3474.46 3474.67 3474.67 3474.65 3474.68 3474.54 3474.07 3473.49 3473.91
RW-1 01/23/08 3498.89 - 24.43 0.00 RW-1 02/08/08 3498.89 - 24.22 0.00 RW-1 02/12/08 3498.89 - 24.22 0.00 RW-1 02/22/08 3498.89 - 24.24 0.00 RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.82 0.00 RW-1 08/18/08 3498.89 - 24.98 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/6/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.04 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3474.46 3474.67 3474.67 3474.65 3474.68 3474.54 3474.07 3473.49 3473.91
RW-1 02/08/08 3498.89 - 24.22 0.00 RW-1 02/12/08 3498.89 - 24.22 0.00 RW-1 02/22/08 3498.89 - 24.24 0.00 RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.82 0.00 RW-1 08/18/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/6/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.04 0.00 RW-1 10/20/08 3498.89 - 25.04 0.00 RW-1 10/20/08 3498.89 - 25.04 0.00	3474.67 3474.67 3474.65 3474.68 3474.54 3474.07 3473.49 3473.91
RW-1 02/12/08 3498.89 - 24.22 0.00 RW-1 02/22/08 3498.89 - 24.24 0.00 RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.82 0.00 RW-1 08/18/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/06/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3474.67 3474.65 3474.68 3474.54 3474.07 3473.49 3473.91
RW-1 02/22/08 3498.89 - 24.24 0.00 RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.82 0.00 RW-1 08/18/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/06/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3474.65 3474.68 3474.54 3474.07 3473.49 3473.91
RW-1 03/05/08 3498.89 - 24.21 0.00 RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.82 0.00 RW-1 08/18/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/06/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3474.68 3474.54 3474.07 3473.49 3473.91
RW-1 05/15/08 3498.89 - 24.35 0.00 RW-1 06/23/08 3498.89 - 24.82 0.00 RW-1 08/18/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/6/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3474.54 3474.07 3473.49 3473.91
RW - 1 06/23/08 3498.89 - 24.82 0.00 RW - 1 08/18/08 3498.89 - 25.40 0.00 RW - 1 09/17/08 3498.89 - 24.98 0.00 RW - 1 09/29/08 3498.89 - 25.07 0.00 RW - 1 10/6/08 3498.89 - 25.04 0.00 RW - 1 10/13/08 3498.89 - 25.14 0.00 RW - 1 10/20/08 3498.89 - 25.02 0.00 RW - 1 10/29/08 3498.89 - 24.93 0.00	3474.07 3473.49 3473.91
RW-1 08/18/08 3498.89 - 25.40 0.00 RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/06/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3473.49 3473.91
RW-1 09/17/08 3498.89 - 24.98 0.00 RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/06/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3473.91
RW-1 09/29/08 3498.89 - 25.07 0.00 RW-1 10/06/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	
RW-1 10/06/08 3498.89 - 25.04 0.00 RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3473 82
RW-1 10/13/08 3498.89 - 25.14 0.00 RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3413.02
RW-1 10/20/08 3498.89 - 25.02 0.00 RW-1 10/29/08 3498.89 - 24.93 0.00	3473.85
RW-1 10/29/08 3498.89 - 24.93 0.00	3473.75
	3473.87
RW-1 11/05/08 3498.89 - 24.84 0.00	3473.96
	3474.05
RW1 11/10/08 3498.89 - 24.84 0.00	3474.05
RW-1 11/13/08 3498.89 - 24.82 0.00	3474.07
RW - 1 12/03/08 3498.89 - 24.91 0.00	3473.98
RW - 2 01/09/08 3498.99 - 24.01 0.00	3474.98
RW - 2 01/16/08 3498.99 - 24.21 0.00	3474.78
RW - 2 01/23/08 3498.99 - 24.57 0.00	3474.42
RW - 2 02/08/08 3498.99 - 24.57 0.00	3474.42
RW - 2 02/12/08 3498.99 - 24.22 0.00	3474.77
RW - 2 02/22/08 3498.99 - 24.25 0.00	3474.74
RW - 2 03/05/08 3498.99 - 24.24 0.00	3474.75
RW - 2 05/15/08 3498.99 - 24.37 0.00	3474.62
RW - 2 06/23/08 3498.99 - 25.07 0.00	3473.92
RW - 2 08/18/08 3498.99 - 25.45 0.00	3473.54
RW - 2 09/17/08 3498.99 - 24.98 0.00	3474.01
RW - 2 09/29/08 3498.99 - 24.90 0.00	3474.09
RW - 2 10/06/08 3498.99 - 24.94 0.00	3474.05
RW - 2 10/13/08 3498.99 - 25.09 0.00	3473.90
RW - 2 10/13/08 3498.99 - 24.79 0.00	3474.20
RW - 2 10/29/08 3498.99 - 24.76 0.00	3474.23
RW - 2 11/05/08 3498.99 - 24.82 0.00	3474.17
RW - 2 11/10/08 3498.99 - 24.82 0.00	3474.17
RW - 2 11/10/08 3498.99 - 24.82 0.00 RW - 2 11/13/08 3498.99 - 24.71 0.00	3474.17
RW - 2 11/13/08 3498.99 - 24.71 0.00 RW - 2 12/03/08 3498.99 - 24.90 0.00	

Elevation based on the North American Vertical Datum of 1929.

^{*} Complete Historical Tables are presented on the attached CD.

2008 - CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NM NMOCD REFERENCE NUMBER AP-0013

All concentrations are reported in mg/L

	T 02/12/08	BENZENE 0.01	TOLUENE	W 846-8012B, 503 ETHYL- BENZENE	m, p - XYLENES	0 -	
NMOCD REC LIMI MW - 1 MW - 1	DATE GULARY T 02/12/08		TOLUENE			•	
MW - 1 MW - 1	T 02/12/08	0.01			CHILLIA	XYLENE	
MW - 1 MW - 1	02/12/08	0.01		. ==		-	
MW - 1			0.75	0.75	0.6	:2	
	MOCD REGULARY LIMIT MW - 1 02/12/08		on Current Sa	ample Schedule	:		
MW - 1	05/15/08			ample Schedule			
	08/19/08			ample Schedule			
MW - 1	11/13/08	< 0.001	< 0.001	< 0.001	<0.0	01	
MW - 2	02/12/08	0.862	0.0053	0.6620	0.17	80	
MW - 2	05/15/08	0.787	< 0.010	0.6740	0.16	500	
MW - 2	08/19/08	0.984	< 0.005	0.5830	0.15	70	
MW - 2	11/13/08	0.876	< 0.005	0.5040	0.15	60	
MW - 3	02/12/08	1.100	<0.01	0.1950	0.08	25	
MW - 3	05/15/08	1.600	<0.01	0.3120	0.12		
MW - 3	08/19/08	1.850	< 0.01	0.3770	0.13	80	
MW - 3	11/13/08	1.190	< 0.01	0.2880	0.13	80	
MW - 4	02/12/08	2.240	<0.050	0.162	0.2		
MW - 4	05/15/08	4.300	< 0.02	1.520	0.5		
MW - 4	08/19/08	1.560	0.0209	0.258	0.20		
MW - 4	11/13/08	1.090	<0.050	<0.050	0.3	51	
MW - 5	02/12/08	1.280	0.0302	0.587	0.4		
MW - 5	05/15/08	1.460	0.0263	0.674	0.5		
MW - 5	08/19/08	1.140	0.0225	0.455	0.2		
MW - 5	11/13/08	1.360	0.0267	0.516	0.4)9	
			2.22	A +2 + 2			
MW - 6	02/12/08	0.703	<0.01	0.4930	0.15		
MW - 6	05/15/08	0.512	<0.010	0.4660	0.13		
MW - 6	08/18/08	0.568	0.0079	0.4050	0.16		
MW - 6	11/13/08	0.716	<0.010	0.424	0.1	5 /	
NAVI 7	02/12/09	0 657	<0.005	0.0001	0.16	50	
MW - 7 MW - 7	02/12/08	0.657 0.628	<0.005 <0.010	0.0881 0.0702	0.15		
MW - 7	08/19/08	0.703	<0.010	0.0702	0.09		
MW - 7	11/13/08	0.608	<0.005	0.0736	0.16		
1AT AA _ \	11/13/00	0.000	V.00.0	0.0003	0.10	-20	
MW - 8	02/12/08	Not Sampled	on Current S	ample Schedule			
MW - 8	05/15/08			ample Schedule		. 4. 4	
MW - 8	08/19/08			ample Schedule			
MW - 8	11/13/08	<0.001	0.0017	<0.001	<0.001		
142.11	11,15,00	0.001	5.5517	0.001	-0.0	· · ·	
MW - 9	02/12/08	Not Sampled	on Current S	ample Schedule	<u> </u>		
MW - 9	05/15/08			ample Schedule			
MW - 9	08/19/08			ample Schedule			
MW - 9	11/13/08	< 0.001	< 0.001	<0.001	<0.0	001	

2008 - CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NM NMOCD REFERENCE NUMBER AP-0013

All concentrations are reported in mg/L SW 846-8012B, 5030									
SAMPLE	SAMPLE	 	8						
LOCATION		BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	0-			
NMOCD RE				DENZIENE	ATLENES	AILENE			
LIM		0.01	0.75	0.75	0.6	52			
LIM	11								
) gr. 10	02/20/00								
MW - 10	02/12/08	0.264	<0.001	0.0059	0.05				
MW - 10	05/15/08	0.226	<0.005	<0.005	0.02				
MW - 10	08/18/08	0.234	0.0086	0.0072	0.0186				
MW - 10	11/13/08	0.225	<0.005	<0.005	<0.0	005			
MW - 11	02/12/08			imple Schedule					
MW - 11	05/15/08			ample Schedule					
MW - 11	08/19/08			imple Schedule	;				
MW - 11	11/13/08	< 0.001	<0.001	< 0.001	<0.0	01			
MW - 12	02/12/08			imple Schedule					
MW - 12	05/15/08			imple Schedule					
MW - 12	08/19/08		on Current Sa	mple Schedule	:				
MW - 12	11/13/08	< 0.001	<0.001	< 0.001	0.01	48			
MW - 14	02/12/08			imple Schedule					
MW - 14	05/15/08			ımple Schedule					
MW - 14	08/19/08	Not Sampled	on Current Sa	ımple Schedule	:	•			
MW - 14	11/13/08	< 0.001	< 0.001	< 0.001	<0.0	01			
MW - 15	02/12/08	Not Sampled	on Current Sa	mple Schedule					
MW - 15	05/15/08	Not Sampled	on Current Sa	mple Schedule					
MW - 15	08/19/08	Not Sampled	on Current Sa	mple Schedule					
MW - 15	11/13/08	< 0.001	< 0.001	< 0.001	<0.0	01			
MW - 16	02/12/08	Not Sampled	on Current Sa	mple Schedule					
MW - 16	05/15/08	Not Sampled	on Current Sa	mple Schedule					
MW 16	08/19/08	Not Sampled	on Current Sa	mple Schedule					
MW - 16	11/13/08	< 0.001	< 0.001	< 0.001	<0.0	01			
MW - 17	02/12/08	2.840	< 0.020	2.320	0.33	37			
MW - 17	05/15/08	2.510	< 0.020	2.000	0.29	93			
MW - 17	08/19/08	2.640	< 0.020	2.050	0.32	26			
MW - 17	11/13/08	1.800	< 0.020	1.440	0.23	38			
MW - 18	02/12/08	3.570	< 0.020	2.280	0.38	90			
MW - 18	05/15/08	3.240	< 0.020	2.090	0.27				
MW - 18	08/19/08	3.580	<0.020	2.230	0.50				
MW - 18	11/13/08	2.940	< 0.020	1.940	0.38				
					5.50				
MW - 20	02/12/08	Not Sampled	on Current Sa	mple Schedule					
MW - 20	05/15/08			mple Schedule					
MW - 20	08/19/08			mple Schedule		<u> </u>			
MW - 20	11/13/08	<0.001	<0.001	0.0042	<0.0	01			
2.2 20	11,15,00	0.001	0.001	0,0042	-0.0	U 1			

2008 - CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NM NMOCD REFERENCE NUMBER AP-0013

All concentrations are reported in mg/L

	SW 846-8012B, 5030										
SAMPLE	SAMPLE		W	ETHYL-	m, p -	0 -					
LOCATION	DATE	BENZENE	TOLUENE	BENZENE	XYLENES	XYLENE					
NMOCD RE											
LIM		0.01	0.75	0.75	0.6	52					
MW - 21	02/12/08	Not Sampled	on Current S	ample Schedule	<u> </u>						
MW - 21	05/15/08			ample Schedule							
MW - 21	08/19/08			ample Schedule							
MW - 21	11/13/08	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 22	02/12/08	Not Sampled	on Current Sa	ample Schedule							
MW - 22	05/15/08	Not Sampled	on Current Sa	ample Schedule	:						
MW - 22	08/19/08	Not Sampled	on Current Sa	ample Schedule							
MW - 22	11/13/08	< 0.001	< 0.001	< 0.001	<0.0	001					
MW - 23	02/12/08	1.690	< 0.020	0.0524	0.05	54					
MW - 23	05/15/08	1.610	< 0.010	0.0151	0.04	95					
MW - 23	08/19/08	1.880	<0.010	0.0301	0.05	551					
MW - 23	11/13/08	1.200	<0.020	<0.020	0.06						
MW - 24	02/12/08	2.600	<0.020	0.3440	0.13	10					
MW - 24	05/15/08	2.920	< 0.010	0.2830	0.14	50					
MW - 24	08/19/08	2.770	< 0.010	0.3840	0.14	40					
MW - 24	11/13/08	1.750	< 0.020	0.2260	0.10	20					
MW - 25	02/12/08	0.750	< 0.005	< 0.005	0.01	32					
MW - 25	05/15/08	0.698	< 0.010	<0.010	<0.0	10					
MW - 25	08/19/08	0.723	<0.005	< 0.005	0.01	54					
MW - 25	11/13/08	0.624	< 0.005	< 0.005	<0.0	005					
MW - 26	02/12/08	0.0983	< 0.001	0.0086	0.00						
MW - 26	05/15/08	0.0949	<0.001	0.0082	<0.0						
MW - 26	08/18/08	0.0659	<0.005	0.0086	<0.0						
MW - 26	11/13/08	0.0673	<0.001	0.0117	0.01	82					
) ar: 55	00/10/22	.0.00	-0.00	-0.00-							
MW - 27	02/12/08	<0.001	<0.001	<0.001	<0.0						
MW - 27	05/15/08	<0.001	<0.001	<0.001	0.00						
MW - 27	08/18/08	<0.001	<0.001	<0.001	0.00						
MW - 27	11/13/08	<0.001	<0.001	<0.001	<0.0	IUI					
) (III) (10	00/10/00	hr. a		1 0 1 1 1							
MW - 28	02/12/08			ample Schedule							
MW - 28	05/15/08	< 0.001	< 0.001	<0.001	<0.0	001					
MW - 28	08/18/08	Not Sampled	on Current Sa	ample Schedule							
MW - 28	11/13/08	<0.001	< 0.001	< 0.001	<0.0	001					

2008 - CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NM NMOCD REFERENCE NUMBER AP-0013

All concentrations are reported in mg/L

	I .	1	anons are report	W 846-8012B, 50	30	
SAMPLE SAMPLE LOCATION DATE		BENZENE	TOLUENE	ETHYL- BENZENE	m, p -	o - XYLENE
NMOCD RI		0.01	0.75	0.75	0.6	2
MW - 30	02/12/08	Not Sampled	on Current Sa	ample Schedule		
MW - 30	05/15/08	< 0.001	< 0.001	< 0.001	<0.0	01
MW - 30	08/18/08	Not Sampled	on Current Sa	ample Schedule		
MW - 30	11/13/08	< 0.001	< 0.001	< 0.001	<0.0	01
RW - 1	02/12/08	0.685	0.109	0.252	0.14	18
RW - 1	05/15/08	1.500	0.390	0.784	0.40)9
RW - 1	08/19/08	1.370	0.363	0.526	0.28	37 -
RW - 1	11/13/08	1.330	0.441	0.606	0.34	11
RW - 2	02/12/08	0.626	0.0147	0.260	0.10	58 .
RW - 2	05/15/08	1.240	< 0.010	0.554	0.36	51
RW - 2	08/19/08	1.300	< 0.010	0.466	0.28	36
RW - 2	11/13/08	1.050	< 0.010	0.460	0.29	98

^{*}Complete Historical Tables are presented on the attached CD.

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008

() st

PLAINS MARKETING, L.P. TNM 97-18 MONUMENT, NEW MEXICO NMOCD REFERENCE NUMBER AP-0016

	Біревzofuran		0.000236	0.00135		<0.000183	18	<0.000183		0.0141		0.0182
	2-Methylnaphthaicae	J\gm &0.0	<0.000183	<0.000184		<0.000183	<0.000185	<0.000183	東京教育	0.0979		0.106
	1-Methylnaphthalene	<i>1</i> ~ €0 0		0.0015		<0.000183	<0.000185	<0.000183	4444	0.100		0.118
	Ругепе		<0.000183	<0.000184		<0.000183	<0.000185	<0.000183	THE TAXABLE	<0.00459		<0.00461
	Рьевангриеве	_	<0.000183	0.000315		<0.000183	<0.000185	<0.000183		0.0224		0.0243
	Марћећајепе	J\gm £0.0	<0.000183	0.000323		<0.000183	<0.000185	<0.000183		0.058	100	0.0508
	ласпо[1,2,3-cd)ругепе	Л\зт \$000.0	<0.000183	<0.000184		<0.000183	20.00 <0.00C	<0.000183		<0.00459		<0.00461
	Fluorene	_	<0.000183	<0.000184		<0.000183	<0.000185	<0.000183		0.0156		0.0194
, 3510	Fluoranthene	_	<0.000183	<0.000184		<0.000183	<0.000185	<0.000183		<0.00459		<0.00461
EPA SW846-8270C, 3510	Dibenz[a,h]anthracene	Л\зт £000.0	<0.000183	<0.000184		<0.000183	.000	<0.000183		<0.00459		<0.00461
EPA SY	Сргуяеве	.I\2m \2000.0	<0.000183	<0.000184		<0.000183	<0.0001	<0.000183		<0.00459	April 1985	<0.00461
	Вепхо[k] fluorапthеве	J\2m 2000.0	<0.000183	<0.000184		<0.000183	₽	<0.000183		<0.00459	te de la companya de	<0.00461
	Benzo{g,h,i]perylene	_	<0.000183	<0.000184	题	<0.000183	<0.000185	<0.000183		<0.00459		<0.00461
	Вепхо[b]flиогапthеве	J\3m £000.0	<0.000183	<0.000184		<0.000183		<0.000183		<0.00459		<0.00461
	Benzo[a]pyrene	Л\ут 7000.0	<0.000183	<0.000184		<0.000183		<0.000183		<0.00459		<0.00461
	Benzo[a]anthracene	Л\3m 1000.0	<0.000183	<0.000184 < 0.000184		<0.000183		<0.000183		<0.00459		<0.00461
	эпээвтийи.А		<0.000183			<0.000183	0.0	<0.000183		<0.00459		<0.00461
	уссивринулсис		<0.000183	<0.000184		<0.000183	0.0	<0.000183		<0.00459		<0.00461
	Acenaphthene	-	<0.000183	<0.000184		<0.000183	<0.000185	<0.000183		<0.00459		<0.00461
	SAMPLE DATE	ntaminant IM ing water trions 1- -103.A.	11/13/08	11/13/08		11/13/08	11/13/08	11/13/08		11/13/08	Julian San	11/13/08
	SAMPLE	Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1- 101.UU and 3-103.A.	MW-25	MW-26		MW-27	34 m	MW-30		RW-1		RW-2

POLYNUCIEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008

6

0

PLAINS MARKETING, L.P. TNM 97-18 MONUMENT, NEW MEXICO NMOCD REFERENCE NUMBER AP-0016

		Dibenzofuran		<0.000184	0.028		0.00215		0.024	0.00485	0.00709	\$ A	<0.00922	<0.000185	<0.000184	0.00764	<0.000183	
		2-Methylnaphthalene		<0.000184 <	0.180		0.00483 (0.0532	0.0354 (0.0336		0.236	<0.000185 <	<0.000184 <	<0.000184	<0.000183 <	
		1-Methylnaphthalene		<0.000184 <	0.179		0.0137		0.164	0.0417	0.0434		0.267	<0.000185 <	<0.000184 <	0.0289	<0.000183 <	
		Гугеве	_	<0.000184 <	<0.00917		<0.000184		<0.00463	<0.00183	<0.00185		<0.00922	<0.000185	<0.000184	<0.000184	<0.000183 <	
		Ръепапфиепе	_	<0.000184	0.0385		0.00241		0.0307	0.00528	0.00814		0.0735	<0.000185	<0.000184	0.0107	<0.000183	
		Maphthalene	Л\gm £0.0	<0.000184	0.0778		90900.0		0.0292	0.0309	0.0282		0.058	<0.000185	<0.000184	0.00225	<0.000183	
		Indeno[1,2,3-cd)pyrene	J\2m \$000.0	<0.000184	<0.00917		<0.000184		<0.00463	<0.00183	<0.00185		<0.00922	<0.000185	<0.000184	<0.000184	<0.000183	
		Fluoreae	· -	<0.000184	0.0256		0.00202		<0.00463	0.00478	0.00723		0.0648	<0.000185	<0.000184	0.0096	<0.000183	
	3510	иогавтаеве К	_	<0.000184	<0.00917		<0.000184		<0.00463	<0.00183	<0.00185		<0.00922	<0.000185	<0.000184	<0.000184	<0.000183	
orted in mg/L	EPA SW846-8270C,	ырепх[а,ь]аптагене Бібепх[а,ь]	Л\зт £000.0	<0.000184	<0.00917		<0.000184		<0.00463	<0.00183	<0.00185		<0.00922	<0.000185	<0.000184	<0.000184	<0.000183	
rations are rep	EPA S	Сһгузепе	J\3m 2000.0	<0.000184	<0.00917		<0.000184		0.00752	<0.00183	<0.00185		0.0189	<0.000185	<0.000184	<0.000184	<0.000183	
All water concentrations		Benzo[k]fluoranthene	J\3m 2000.0	<0.000184	<0.00917		<0.000184	3(6)40	<0.00463	<0.00183	<0.00185		<0.00922	<0.000185	<0.000184	<0.000184	<0.000183	
AII		Benzo(g,h,i]perylene	_	<0.000184	<0.00917		<0.000184		<0.00463	<0.00183	<0.00185		<0.00922	<0.000185	<0.000184	<0.000184	<0.000183	
		Benzo[b]fluoranthene	J\3m 2000.0	<0.000184	<0.00917		<0.000184		<0.00463	<0.00183	<0.00185		<0.00922	<0.000185	<0.000184	<0.000184	<0.000183	
		Benzo[a]pyrene	Л∕ зт 7000.0	<0.000184	<0.00917	758C	<0.000184	18592	<0.00463	<0.00183	<0.00185	12-40	<0.00922	< 0.000185	1 <0.000184	<0.000184	<0.000183	
		Вепхо[а]апійгаселе	.1\3m 1000.0	4 <0.000184	<0.00917		4 <0.000184	90/25	<0.00463	<0.00183	<0.00185		<0.00922	5 <0.000185	4 <0.000184	<0.000184	3 <0.000183	
		ьперенция	<u> </u>	4 <0.000184	0.0389	38	<0.000184	1000	<0.00463	<0.00183	<0.00185	- 150	0.0744	85 <0.000185	4 <0.000184	4 0.0108	3 <0.000183	
		Асепарһұһудепе		<0.000184	<0.00917	Note:	0.000464		<0.00463	<0.00183	<0.00185		<0.00922	<0.0001	<0.000184	<0.000184	<0.000183	
		эпэйзйцвпээА		<0.000184	<0.00917		<0.000184		<0.00463	<0.00183	<0.00185	-	<0.00922	<0.000185	<0.000184	<0.000184	<0.000183	
		SAMPLE	ontaminant NM king water ctions 1-	11/13/08	11/13/08		11/13/08	\$080	11/13/08	11/13/08	11/13/08		11/13/08	11/13/08	11/13/08	11/13/08	11/13/08	
		SAMPLE LOCATION	Maximum Contaminan Levels from NM WQCC Drinking water standards Sections 1- 101.UU and 3-103.A.	MW-1	MW-2		MW-3		MW-4	MW-5	MW-6		MW-7	MW-8	4-WM	MW-10	MW-11	

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 2008

6

PLAINS MARKETING, L.P.
TIM 97-18
MONUMENT, NEW MEXICO
NMOCD REFERENCE NUMBER AP-0016

		Dibenzofuran	_	0.000345	<0.000183	75. 26.	121	<0.000184	0.00292	0.00262	0.000303	000185	<0.000187	0.000831	0.000818	25 84
		Z-Methylnaphthatene	Л\зт £0.0	000183 0.	<0.000183 <0	1/2.27			0.0203 0.0	201	1990	<0.000185 <0.	<0.000187 <0	84	0.00168 0.0	26.5
	ŀ	analedidnenlydtaM-C		\$	83 <0.00		_	84 <0.000184	7:A-	5 0.021	95 <0.000195			9 <0.0001	925	
		1-Methylnaphthalene		<0.000183	<0.000183		<0.000183	<0.000184	0.0261	0.0326	<0.000195	<0.000185	<0.000187	0.00169	0.00634	
		Pyrene	-	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
		Ръеван (brene		<0.000183	<0.000183		<0.000183	<0.000184	0.0023	0.00123	<0.000195	<0.000185	<0.000187	0.000404	0.000453	
		Марћећајепе	J\2m £0.0	<0.000183	<0.000183		<0.000183	<0.000184	0.0322	0.0422	<0.000195	<0.000185	<0.000187	0.000367	0.00391	
		ənənyq(bɔ-ε̄,Σ,1]onəbnI	Л\zm ≯000.0	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
		Пиотепе	-	<0.000183	<0.000183		<0.000183	<0.000184	0.00266	0.00205	<0.000195	<0.000185	<0.000187	<0.000184	0.000601	米多型加速
	3510	Fluoranthene	-	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
ted in mg/L	SW846-8270C,	Бірепх[я _т а] впітагасепе	.1\gm &000.0	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
tions are repor	EPA SW	Сргувепе	J\zm 2000.0	<0.000183	<0.000183		<0.000183	<0.000184	0.000306	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
water concentra	Ī	Вепхо[k]fluoranthene	Л\зт 2000.0	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
Allw	Ì	Benzo[g,h,i]perylene	_	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
		Вепхо[b]Яногянthene	J\2m £000.0	<0.000183	<0.000183		183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
		Benzo[s]pyrene	J\\2m \7000.0	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
	Ì	Benzo[a]anthracene	.1\2m 1000.0	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
		эпээвтийиА.	_	<0.000183	<0.000183		<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	0.000461	
		Acensphthylene	_	<0.000183	<0.000183		<0.000183	<0.000184	0.00022	0.000247	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
		Асепарітівене	_	<0.000183	<0.000183	20.0	<0.000183	<0.000184	<0.000184	<0.000183	<0.000195	<0.000185	<0.000187	<0.000184	<0.000184	
		SAMPLE	taminant M ng water ions 1- 103.A.	11/13/08	11/13/08	250	/13/08	11/13/08	11/13/08	11/13/08	11/13/08	11/13/08	11/13/08	11/13/08	11/13/08	
		SAMPLE S	Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1- 101.UU and 3-103.A.	MW-12	MW-14		*	MW-16	MW-17	MW-18	MW-20	MW-21	MW-22	MW-23	MW-24	

APPENDICES

APPENDIX A: Release Notification and Corrective Action (Form C-141)

•

District I - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 South First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

State of New Mexico

Energy Minerals and Natural Resources Decartment

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C- 141 Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

<u>District IV</u> - (505) 827-7131		back side of form							
	n and Corrective Action	and the state of t							
. OI	PERATOR	Initial Report Final Report							
Name Toyas Nou Movice Dine Line Company	Contact								
Texas-New Mexico Pipe Line Company	Edwin H. Gripp Telephone Na								
Box 60028, San Angelo, TX 76906	(915) 947-9000								
Facility Name	Facility Type								
16 main line	sine line								
Surface Owner Mineral Owner		Lease No.							
Surface Owner Mineral Owner Millard Derk Estata		20220 110.							
•	OF DELFACE								
Unit Letter Section Township Range Feet from the North/South Lir	OF RELEASE ne Feet from the East/West Line Co	ounty .							
28 205 375	1 1	Lea							
) peu							
NATURE (OF RELEASE								
Type of Release	Volume of Release	Volume Recovered							
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery							
16" main line	Unknown,	9-10-97 4:30pm							
Was Immediate Notice Given?	If YES, To Whom?	110 11 1.30pm							
	Klingbeth								
By Whom?	Date and Flour								
Was a Watercourse Reached?	9-11-97 1:30 If YES, Volume Impacting the V	Naturcourse.							
Yes No									
If a Watercourse was Impacted, Describe Fully.*	· · · · · · · · · · · · · · · · · · ·								
Describe Cause of Problem and Remedial Action Taken.									
Internal Corrosion									
of a successful de lamed &	1 1								
Leah successfully clamped of									
Describe Area Affected and Cleanup Action Taken.*									
3600 pg. St. pasture land.	. ,								
3600 og ft- oasteire land. Contaminated soil will be excavated.									
Contaminaled social	(
Describe General Conditions Prevailing (Temperature, Precipitation, etc.).*									
95° Cloudy									
73 32231									
I hereby certify that the information given above is true and complete to the best of	OIL CONSERV	VATION DIVISION							
my knowledge and beliefs Signature:									
Printed Name: Edwin H. Gripp	Approved by District Supervisor:								
Tide: District Manager	Approval Date:	Expiration Date:							
Date: 9-11-97 Phone: 915-947-9001	Conditions of Approval:	Attached							

* Attach Additional Sheets If Necessary

State Corp. Commission Pipe Line Division Hazardous Waste Section NM Environmental Improvement Div.