District-! 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-141

Revised October 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 R10 Brazos Road, Aztec, NM 87410

MAR 3.0 700001 220 Grand RV

District IV

MAR 30 20091220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 CO Santa Fe, NM 87505 Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ease Notific	cation and Co	orrective A	etion				
					OPERA	TOR	🗔 Init	ial Report /	X Final Report		
Name of Co	mpany: k	Kevin O. But	ler & Ass	sociates, Inc.	Contact: Ke	Contact: Kevin O. Butler					
Address: Po	O Box 117	71, Midland,	Texas 79	702	Telephone 1	Telephone No.: 432-682-1178					
Facility Nar	ne STATE	E R #00	-\		Facility Typ	Facility Type					
Surface Ow	ner STA	TE		Mineral C)wner		Lease N	Lease No. 27128			
				LOCA	ATION OF RE	LEASE	30.02	5.01155.0	20 -a D		
Unit Letter K	Section 27	Township 14S	Range 33E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea			

LOCATION OF RELEASE											
Unit Letter K	Section 27	Township 14S	Range 33E	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County Lea	
LatitudeLongitude											
NATURE OF RELEASE											
Type of Release: Water						Volume of Release Volume Recovered					
Source of Release: Bottom Chime						Date and Hour of Occurrence Date and Hour of Discovery: 1/15/08					
Was Immediate Notice Given? ☐ Yes X No ☐ Not Required						If YES, To Whom?					
By Whom?						Date and Hour					
Was a Watercourse Reached? ☐ Yes X No						If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.* NA WATER 9 95-100 F											
Absent Well Identification Signs, Surface Leaks/Spills, General Housekeeping Describe Area Affected and Cleanup Action Taken.* The following was completed about 7/08: Corrected well sign installed, removed surplus rods and thread protectors from southside of location and northside of well, water tank was repaired due to seep around bottom chime, cleared truck tracks around tank.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature:						OIL CONSERVATION DIVISION					
Printed Name: Kevin O. Butler						Approved by District Supervisor: Thosping Jahmes					
Title: President						Approval Date: 04/02/09 Expiration Date:					
E-mail Address: robie@geedmidland.com						Conditions of Approval: Attached				Attached	
Date: 3/27/0		ets If Necess		132-682-1178						1RP-09-3-2147	



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

Response Required - Deadline Enclosed

Field Inspection Program "Preserving the Integrity of Our Lusaronment RECEIVED

MAR 3 0 2009 HOBBSOCD

19-Jun-08

KEVIN O BUTLER & ASSOC INC 500 W, TEXAS STE 955 MIDLAND TX 79701

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

STATE R No.001

Inspection Date 06/19/2008

ne/Periodic

Inspector Maxey Brown

Violation? Yes

K-27-14S-33E *Significant Non-Compliance?

No

30-025-01155-00-00 Corrective Action Due By: 9/22/2008

Inspection No. iMGB0817158261

Tolations

Absent Well Identification Signs (Rule 103)

Surface Leaks/Spills

General Housekeeping (Rule 114)

Comments on Inspection:

Location needs attention. Equipment OK. RULE 114. NEED TO REMOVE SURPLUS RODS AND THREAD PROTECTORS FROM SOUTHSIDE OF LOCATION. ALSO NEED TO CORRECT SIGN AT TANK BATTERY TO REFLECT CURRENT OPERATOR. RULE 103. NEED TO REPAIR WATER TANK SEEPS AROUND BOTTOM CHIME. RULE 116. (TRUCK

TRACKS AROUND TANK). THIS IS 1ST LETTER OF NON-COMPLIANCE.

STATE R No.003

B-27-14S-33E

30-025-01157-00-00

Inspection Date

06/19/2008

Type Inspection
Routine/Periodic

Inspector

Maxey Brown

Violation? Yes *Significant Non-Compliance? No Corrective Action Due By: 9/22/2008

Inspection No. iMGB0817160114

Violations

General Housekeeping (Rule 114)

Comments on Inspection:

Location needs attention. Equipment OK RULE 114 NEED TO REMOVE SURPLUS TUBING

AND LOOSE THREAD PROTECTORS FROM NORTHSIDE OF WELL THIS IS 1ST

LETTER OF NON-COMPLIANCE.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

COMPLIANCE OFFICER

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas