52

7/13/00



Mid-Continent Region Production United States

P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

June 20, 2000

New Mexico Oil Conservation Division Attn: Mike Stogner 2040 S. Pacheco St. Santa FE, NM 87505

 Re: Application for Administrative Approval of an Unorthodox Well Location Indian Basin Upper Pennsylvanian Associated Gas Pool Indian Hills Unit No. 25 1093' FNL & 1367' FEL Section 20, T-21S, R-24E Eddy Co., NM

Dear Mr. Stogner:

Marathon Oil Company is proposing to drill the Indian Hills Unit No. 25 as an unorthodox well location in the Indian Basin Upper Pennsylvanian Associated Gas Pool (IB UP AGP). The IB UP AGP rules state that wells are not to be located closer than 330' from any quarter-quarter section line or subdivision inner boundary. However, due to the extreme topographical constraints, the proposed well is located 47' from the internal quarter-quarter section line. Enclosed is a copy of the plat for the proposed.

The Offset Operator's have been notified of the proposed unorthodox location. Enclosed is a copy of the Offset Operator's waiver to objection of Marathon's intent to drill the above referenced unorthodox well.

Should you have any questions or comments, please advise.

Bryan L. Williams Production Engineer II

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

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DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
Property Code	-	l erty Name HILLS UNIT	Well Number 25
OGRID No.		ator Name OIL COMPANY	Elevation 4162

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	21 S	24 E		1093	NORTH	1367	EAST	EDDY

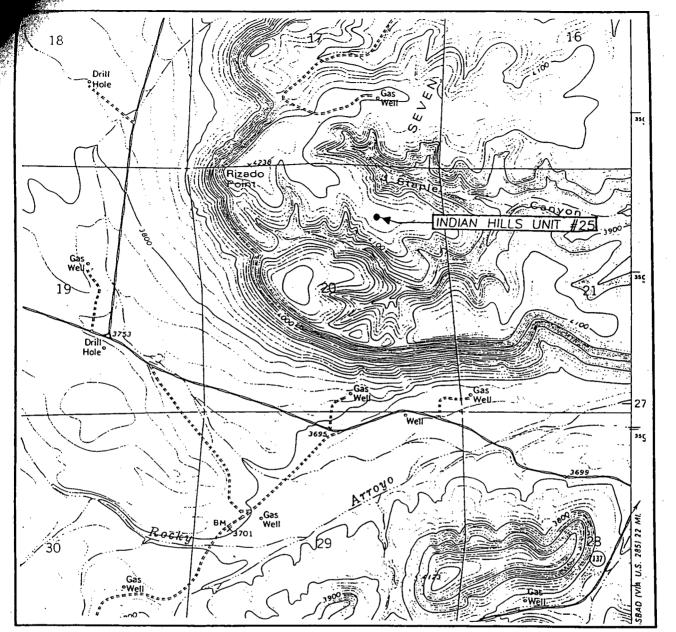
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (	ode Oro	ler No.				

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

4164.6' <u>600'</u> 4119.9' 		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
4126.0' 4143.2' <u>DETAIL</u>	0	Signature
		Printed Name
1		Title
		Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		APRIL 17, 2000 Date Surveyed LMP Signature & Seal of the Professional Surveyor
		102011 5-54100-4/24/2006 00-1-0126
		Certificate No. RONALD JEEDSON 3239 OARY EDSON 12641 MACON MCDONALD 12185

OCATION VERFICATION MAP



SCALE: 1'' = 2000'

SEC. 20 TWP. 21-S RGE. 24-E SURVEY N.M.P.M. COUNTY EDDY DESCRIPTION 1093' FNL & 1367' FEL ELEVATION 4162 OPERATOR MARATHON OIL CO. LEASE INDIAN HILLS UNIT U.S.G.S. TOPOGRAPHIC MAP MARTH CREEK, N.M. CONTOUR INTERVAL: MARTHA CREEK, N.M.- 20'

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

June 20, 2000

Fasken Oil and Ranch, Ltd. Attn: Sally M. Kvasnicka 303 West Wall, Suite 1800 Midland, TX 79701

 Re: Application for Administrative Approval of an Unorthodox Well Location Indian Basin Upper Pennsylvanian Associated Gas Pool Indian Hills Unit No. 25 1093' FNL & 1367' FEL Section 20, T-21S, R-24E Eddy Co., NM

Dear Ms. Kvasnicka:

Marathon Oil Company is proposing to drill the Indian Hills Unit No. 25 as an unorthodox well location in the Indian Basin Upper Pennsylvanian Associated Gas Pool (IB UP AGP). The IB UP AGP rules state that wells are not to be located closer than 330' from any quarter-quarter section line or subdivision inner boundary. However, due to the extreme topographical constraints, the proposed well is located 47' from the internal quarter-quarter section line. Enclosed is a copy of the plat for the proposed well.

As Offset Operator, if there are no objections to the proposed unorthodox well location, please sign below and return one executed copy in the enclosed envelope. However, if there are objections to the proposed unorthodox well location, it must be filed in writing to the New Mexico Oil Conservation Division in Santa Fe, NM within 20 days from the date of this letter.

Sincerely.

Bryan L. Williams Production Engineer II

I/We, as Offset Operator, waive objection to Marathon's intent to drill the Indian Hills Unit No. 25 as an unorthodox well located at 1093' FNL & 1367' FEL, Section 20, T-21S, R-24E.

Fasken Oil and Ranch, Ltd.

Title:\_\_\_\_\_

By:\_



January 4, 1999

Marathon Oil Company P. O. Box 552 Midland, Texas 79702-0552 Attention: Walter J. Dueease

## Administrative Order NSL-4191

Dear Mr. Dueease:

Reference is made to the following: (i) your application dated December 14, 1998, which was received on December 30, 1998; (ii) the records of the Division in Santa Fe; and (iii) Division Order No. R-9922-D, issued in Case No. 12006 dated December 7, 1998, which adjusted the Upper-Pennsylvanian pool boundaries in the area subject to your application: all concerning Marathon Oil Company's request for a non-standard oil/gas well location within a 314.54-acre standard spacing and proration unit for the Indian Basin-Upper Pennsylvanian Associated Pool comprising Lots 1, 2, 7, and 8 and the SE/4 (E/2 equivalent) of Section 20, Township 21 South, Range 24 East, NMPM, Eddy County, New Mexico.

The subject application has been duly filed under the provisions of Rule 104.F of the Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of: (i) Rule 2(c) of the "Special Rules and Regulations for the Indian Basin-Upper Pennsylvanian Associated Pool," as promulgated by Division Order Nos. R-9922, R-9922-A, R-9922-B, R-9922-C, and R-9922-D and the "General Rules and Regulations for the Associated Oil and Gas Pools of Northwest New Mexico and Southeast New Mexico," as promulgated by Division Order No. R-5353, as amended; and, (ii) Division General Rule 104.F(2), the following described well, to be drilled at an unorthodox oil/gas well location within the Indian Basin-Upper Pennsylvanian Associated Pool is hereby approved:

## Indian Hills Unit Well No. 18 409' FSL - 2324' FEL (Unit O) of Section 20.

It is our understanding that this well is to be a replacement for Marathon Oil Company's Indian Hills Unit Well No. 2 (**API No. 30-015-10618**), located in Unit "O" of Section 20, which was drilled by Ralph Lowe in 1965 and produced from the Upper-Pennsylvanian interval until 1980 when this well was temporarily abandoned.

Further, Marathon Oil Company will assure that any and all wells in Section 20 producing from the Indian Basin-Upper Pennsylvanian Associated Pool are being operated pursuant to the requirements of Division Order No. R-9922-D.

Sincerely, Lori Wrotenbery

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia U. S. Bureau of Land Management - Carlsbad

CMD : OG5SECT	ONGARD INQUIRE LAND 1	06/27/00 13:40:28 OGOMES -TQAY PAGE NO: 1				
Sec : 20 Twp : 21S Rng : 24E Section Type : NORMAL						
4	3	2	1			
38.99	40.55	38.93	37.88			
Federal owned	Federal owned	Federal owned	Federal owned			
U	U	U	U			
		A				
5	6	7	8			
37.95	39.51	39.39	38.34			
Federal owned	Federal owned	Federal owned	Federal owned			
U	U	υ	υ			
		1				
PF01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06			
PF07 BKWD PF08 FWI	D PF09 PRINT P	F10 SDIV PF11	PF12			

38.93 76.81 8 56.81 316.81

Date: 6/27/2000 Time: 02:01:10 PM

Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD INQUIRE LAND BY SECTION

06/27/00 13:40:33 OGOMES -TQAY PAGE NO: 2

Sec : 20 Twp : 21S Rng : 24E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
U	U	U	U
	A		
M	-	0	P
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
U	U	U	U
A	A	AA	
		[	_1
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FV	ND PF09 PRINT	PF10 SDIV PF11	PF12

Date: 6/27/2000 Time: 02:01:13 PM

CMD : OG6C101	ONGARD C101-APPLICATION FOR PERMIT TO	06/27/00 13:40:53 O DRILL OGOMES -TQAY		
Opr Name, Addr: MAR PO 1	021 API Well No: 30 15 31194 ATHON OIL CO BOX 552 LAND,TX 79702	APD Status(A/C/P): A Aprvl/Cncl Date : 06-19-2000		
Prop Idn: 6409 IND	IAN HILLS UNIT	Well No: 25		
U/L S	ec Township Range Lot Idn N	North/South East/West		
Surface Locn : 2 2 OCD U/L : B	0 21S 24E F	TG 1093 F N FTG 1367 F E		
Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 4162				
State Lease No: Multiple Comp (S/M/C) : S Prpsd Depth : 8200 Prpsd Frmtn : INDIAN BASIN U/PENN				
PF01 HELP PF02	data to modify record PF03 EXIT PF04 GoTo PF09 PRINT PF10 C102			

Date: 6/27/2000 Time: 02:01:38 PM

Mid-Continent Region Production United States



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

July 7, 2000

JUL 1 3 201 TERVATION ON TRAIN

Mr. M. Stogner New Mexico Oil Conservation Division 2040 S. Pacheco St. Santa Fe, New Mexico 87505

Dear Mr. Stogner,

Attached, please find copies of the executed waivers referred to in our letter of June 20, 2000. The letter requested approval of unorthodox locations for the Indian Hills Unit # 25 well (1093' FNL & 1367' FEL – Section 20, T-21S, R-24E – Eddy County, NM) and for the Indian Hills Unit # 26 well (Surface Location: 1069' FNL & 685' FEL, Section 20 and Bottom Hole Location: 1544' FNL & 1381' FWL, Section 21 – T-21S, R-24E – Eddy County, NM).

We apologize for any confusion the omission of the waiver letters from our June 20 letter may have caused. If you have any questions regarding our request please contact me at your earliest convenience and thank you for your patience in this matter.

R.S. Fletcher

R. G. Fletcher Engineering Technician



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

June 20, 2000

Fasken Oil and Ranch, Ltd. Attn: Sally M. Kvasnicka 303 West Wall, Suite 1800 Midland, TX 79701

 Re: Application for Administrative Approval of an Unorthodox Well Location Indian Basin Upper Pennsylvanian Associated Gas Pool Indian Hills Unit No. 25 1093' FNL & 1367' FEL Section 20, T-21S, R-24E Eddy Co., NM

Dear Ms. Kvasnicka:

Marathon Oil Company is proposing to drill the Indian Hills Unit No. 25 as an unorthodox well location in the Indian Basin Upper Pennsylvanian Associated Gas Pool (IB UP AGP). The IB UP AGP rules state that wells are not to be located closer than 330' from any quarter-quarter section line or subdivision inner boundary. However, due to the extreme topographical constraints, the proposed well is located 47' from the internal quarter-quarter section line. Enclosed is a copy of the plat for the proposed well.

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Sincerely

Bryan Ĺ. Williams Production Engineer II

I/We, as Offset Operator, waive objection to Marathon's intent to drill the Indian Hills Unit No. 25 as an unorthodox well located at 1093' FNL & 1367' FEL, Section 20, T-21S, R-24E.

Fasken Oil and Ranch, Ltd.

Title: \_ ZXPLORATION MANAGEN

Mid-Continent Region Production United States



JUN 22 2000

FASKEN OIL AND RANCH, LTD. LAND DEPT.



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

June 20, 2000

Fasken Oil and Ranch, Ltd. Attn: Sally M. Kvasnicka 303 West Wall, Suite 1800 Midland, TX 79701

Re: Application for Administrative Approval of an Unorthodox Well Location Indian Basin Upper Pennsylvanian Associated Gas Pool Indian Hills Unit No. 26
Surface Location: 1069' FNL & 685' FEL, Section 20
Bottom Hole Location: 1544' FNL & 1381' FWL, Section 21
T-21S, R-24E
Eddy Co., NM

Dear Ms. Kvasnicka:

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Sincerely

Bryan L. Williams Production Engineer II

I/We, as Offset Operator, waive objection to Marathon's intent to drill the Indian Hills Unit No. 26 as an unorthodox well located at 1544' FNL & 1381' FWL, Section 21, T-21S, R-24E.

Fasken Oil and Ranch, Ltd.

Title: EXPLORATION MANAGEN

Mid-Continent Region Production United States



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

June 20, 2000

New Mexico Oil Conservation Division Attn: Mike Stogner 2040 S. Pacheco St. Santa FE, NM 87505

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Bryan L. Williams Production Engineer II



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June 20, 2000

New Mexico Oil Conservation Division Attn: Mike Stogner 2040 S. Pacheco St. Santa FE, NM 87505

Re: Application for Administrative Approval of an Unorthodox Well Location Indian Basin Upper Pennsylvanian Associated Gas Pool Indian Hills Unit No. 26 Surface Location: 1069' FNL & 685' FEL, Section 20 Bottom Hole Location: 1544' FNL & 1381' FWL, Section 21 T-21S, R-24E Eddy Co., NM

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